

The Narragansett Electric Company
d/b/a National Grid

**2019 ELECTRIC RETAIL
RATE FILING**

Consisting of the
Direct Testimony and Schedules of
Robin E. Pieri and
Tiffany M. Forsyth

February 15, 2019

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 4930

Submitted by:

nationalgrid

February 15, 2019

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4930 - 2019 Annual Retail Rate Filing

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's¹ 2019 Annual Retail Rate Filing. This filing includes rate adjustments arising out of the reconciliation of the Company's Standard Offer Service (SOS), SOS administrative costs, non-bypassable transition charge, transmission service, transmission-related uncollectible expense, renewable net metering credits, and long-term renewable energy contracts. The reconciliation period for the various costs in this filing is January 2018 through December 2018. The proposed rate adjustments are effective for usage on and after April 1, 2019. The Company's filing includes the direct testimonies and schedules of Robin E. Pieri and Tiffany M. Forsyth in support of the proposed rate changes.

Please note that in accordance with the PUC's Orders in Docket 4599 and Docket 4691, I have also enclosed the Excel files on a USB Flash Drive that include the Company's working papers in support of the 2019 Annual Retail Rate Filing. These Excel files include a confidential file entitled "NECO_Recs_SOS_2018.div.puc." Pursuant to PUC Rule 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws § 38-2-2(4)(B), the Company respectfully requests that the PUC treat the Excel file entitled, "NECO_Recs_SOS_2018.div.puc" as confidential because it contains commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets as well as National Grid's ability to negotiate competitive terms with its wholesale electric suppliers. This information is also the type of information that the PUC has historically recognized as proprietary information. The Company has, therefore, enclosed a motion for confidential treatment.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

In summary, the Company requests approval of the following rates and adjustment factors:

- (1) SOS Adjustment Factors for each SOS customer group, which are designed to recover or refund, where appropriate, a net over-recovery of SOS expense for the reconciliation period;
- (2) SOS Administrative Cost Factors for each SOS customer group, which are designed to recover the projected SOS administrative expense for the period April 1, 2019 through March 31, 2020 and to recover the under-recovery of SOS administrative expense for the reconciliation period;
- (3) an adjustment to the SOS base reconciliation and a corresponding adjustment that the Company will make to its Revenue Decoupling Mechanism reconciliation to reflect the PUC's decision in Docket 4556, effective July 1, 2015, which provides for the recovery or crediting of the unbilled SOS Billing Adjustment applicable to all delivery service customers;
- (4) a base Non-Bypassable Transition Credit Factor (Transition Charge) of 0.093¢ per kWh based on New England Power Company's annual Contract Termination Charge (CTC) for 2019 to The Narragansett Electric Company, the former Blackstone Valley Electric Company, and the former Newport Electric Corporation;
- (5) a Transition Charge Adjustment Credit Factor of 0.021¢ per kWh, which is the result of an over-recovery of CTC expense during the reconciliation period;
- (6) base Transmission Service Charges based on an estimate of 2019 transmission expense to be billed to the Company;
- (7) Transmission Service Cost Adjustment Factors designed to: (1) refund the net over-recovery of transmission expense during the reconciliation period; (2) recover the projected transmission-related uncollectible expense allowance for the period April 1, 2019 through March 31, 2020; and (3) recover the net under-recovery of transmission-related uncollectible expense during the reconciliation period;
- (8) a Net Metering Charge of 0.068¢ per kWh, which is designed to recover renewable net metering credits paid to eligible net metering customers and the payments made to renewable Qualifying Facilities, which exceeded the net proceeds the Company received from ISO New England from the sale of the energy generated by the Qualifying Facilities for the reconciliation period; and
- (9) a Long-Term Contracting (LTC) Reconciliation Factor of 0.062¢ per kWh, which is designed to recover the under-recovery of expense during the reconciliation period. When added to the currently-effective LTC Recovery Factor of 0.616¢ per kWh for the period January 1, 2019 through June 30, 2019 (approved by the PUC in Docket 4899), the proposed LTC Reconciliation Factor results in a billable LTC Recovery Factor of 0.678¢ per kWh.

Luly E. Massaro, Commission Clerk
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The net effect of all rate changes proposed in this filing for a typical residential SOS customer using 500 kWh per month is a decrease of \$3.07, from \$118.51 to \$115.44, or 2.6%.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: John Bell, Division
Al Mancini, Division
Leo Wold, Esq.

**Testimony of
Robin E. Peri**

PRE-FILED DIRECT TESTIMONY

OF

ROBIN E. PIERI

February 15, 2019

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1 **I. Introduction and Qualifications**

2 **Q. Please state your full name and business address.**

3 A. My name is Robin E. Pieri, and my business address is 40 Sylvan Road, Waltham,
4 Massachusetts 02451.

5
6 **Q. Please state your position.**

7 A. I am a Senior Analyst for Electric Pricing, New England in the Regulation and Pricing
8 Department of National Grid USA Service Company, Inc. This department provides
9 rate-related support to The Narragansett Electric Company d/b/a National Grid
10 (National Grid or Company).

11
12 **Q. Please describe your educational background and training.**

13 A. In 1998, I graduated from the University of Massachusetts in Lowell, Massachusetts with
14 a Bachelor of Science degree in Psychology.

15
16 **Q. Please describe your professional experience.**

17 A For approximately 15 years before joining National Grid, I was employed by Advantage
18 Resourcing America (Advantage) as a Senior Financial Analyst, where I was responsible
19 for budgeting, forecasting, and analysis for numerous Advantage business units around
20 the world, as well Advantage's Corporate Division. Prior to working at Advantage, I
21 held various positions in accounting and finance. In March 2015, I began my

1 employment with National Grid as a Senior Analyst in the New England Electric Pricing
2 department.

3
4 **Q. Have you previously testified before Rhode Island Public Utilities Commission**
5 **(PUC)?**

6 A. Yes.

7
8 **II. Purpose of Testimony**

9 **Q. What is the purpose of the Company's filing?**

10 A. In this filing, the Company is requesting PUC approval of the following:

11 (1) Standard Offer Service (SOS) Adjustment Factors for each SOS customer group
12 designed to recover a net over-recovery of SOS expense for the 12-month period
13 ending December 31, 2018;

14 (2) SOS Administrative Cost Factors for each SOS customer group designed to recover
15 the projected SOS administrative expense for the period April 1, 2019 through
16 March 31, 2020 and to recover the under-recovery of SOS administrative expense for
17 the 12-month period ending December 31, 2018;

18 (3) an adjustment to the SOS base reconciliation and a corresponding adjustment to the
19 Revenue Decoupling Mechanism to reflect the PUC's decision in RIPUC Docket No.
20 4556 that, as of July 1, 2015, the unbilled SOS Billing Adjustment must be recovered
21 from or credited to all delivery service customers;

- 1 (4) a base Non-Bypassable Transition Charge (Transition Charge) that is proposed as a
2 credit of 0.093¢ per kWh based upon New England Power Company's (NEP) annual
3 Contract Termination Charge (CTC) for 2019 to Narragansett Electric Company, the
4 former Blackstone Valley Electric Company (BVE), and the former Newport Electric
5 Corporation (Newport);
- 6 (5) a Transition Charge Adjustment Factor that is proposed as a credit of 0.021¢ per kWh
7 resulting from an over-recovery of CTC expense during the 12-month period ending
8 December 31, 2018;
- 9 (6) base Transmission Service Charges based upon an estimate of 2019 transmission
10 expense to be billed to the Company;
- 11 (7) Transmission Service Cost Adjustment Factors (TSCAF) designed to (1) credit the net
12 over-recovery of transmission expense incurred during the 12-month period ending
13 December 31, 2018; and (2) recover the projected transmission-related uncollectible
14 expense allowance for the period April 1, 2019 through March 31, 2020 and the
15 under-recovery of transmission-related uncollectible expense incurred during the
16 12-month period ending December 31, 2018;
- 17 (8) a Net Metering Charge of 0.068¢ per kWh, which is designed to recover Renewable
18 Net Metering Credits paid to eligible net metering customers and the payments made
19 to renewable Qualifying Facilities that are in excess of proceeds that the Company
20 receives from ISO New England (ISO-NE) from the sale of the energy purchased

1 from the Qualifying Facilities for the 12-month period ending December 31, 2018;

2 and

3 (9) a Long-Term Contracting for Renewable Energy Recovery Factor (LTC Recovery
4 Factor) of 0.678¢ per kWh, which includes the proposed LTC Reconciliation Factor
5 of 0.062¢ per kWh, designed to recover the under-recovery of expense during the 12-
6 month period ending December 31, 2018, and the currently-effective LTC Recovery
7 Factor of 0.616¢ per kWh for the period January 1, 2019 through June 30, 2019,
8 approved by the PUC in RIPUC Docket No. 4899 at its December 20, 2018 open
9 meeting.

10 In support of the above requests, the Company is presenting its annual reconciliations for
11 SOS, SOS administrative costs, the non-bypassable transition charge, the transmission
12 service charge, the transmission-related uncollectible expense, the Net Metering charge,
13 and the LTC Recovery Factor. The reconciliation period for the various costs in this
14 filing is January 1, 2018 through December 31, 2018.

15
16 The net effect of all rate changes proposed in this filing for a typical residential SOS
17 customer using 500 kWh per month is a decrease of \$3.07 from \$118.51 to \$115.44, or
18 2.6%. Schedule REP-1 includes a summary of the proposed rates.

19
20 The Company is proposing that the rate and tariff changes identified above be effective
21 for usage on and after April 1, 2019.

1 **Q. Is the Company requesting approval from the PUC for the Renewable Energy**
2 **Standard (RES) Charge in this filing?**

3 A. No. The Company will submit its proposed 2019 RES Charge and reconciliation in a
4 separate filing before March 1, 2019.
5

6 **III. SOS Adjustment Factors and Reconciliation**

7 SOS Adjustment Factors

8 **Q. Is the Company proposing SOS Adjustment Factors for April 1, 2019?**

9 A. Yes. The Company is proposing separate SOS Adjustment Factors for the Residential,
10 Commercial, and Industrial Customer Groups, which are designed to recover from or
11 credit customers, as appropriate, a net over-recovery of approximately \$3.7 million
12 incurred during the 12-month period ending December 2018. For billing purposes, the
13 Company includes the SOS Adjustment Factors with the SOS Charge on customers' bills.
14

15 **Q. Please describe the Company's SOS customer classes.**

16 A. Pursuant to its Tariff for Standard Offer Service, RIPUC No. 2202, the Company
17 provides SOS to three separate SOS customer groups: the Residential Group, the
18 Commercial Group, and the Industrial Group. The Residential Group consists of
19 customers taking service on Basic Residential Rate A-16 and Low Income Rate A-60.
20 The Commercial Group consists of customers receiving service pursuant to Small C&I
21 Rate C-06, General C&I Rate G-02, and outdoor lighting Rates S-05, S-06, S-10,

1 and S-14. Finally, the Industrial Group consists of the Company's large C&I classes,
2 Large Demand Rate G-32, Backup Service Rate B-32, and Electric Propulsion Rate
3 X-01. The Company procures and prices SOS separately for each of these customer
4 groups and tracks revenue and expenses separately for each group.

5
6 SOS Reconciliation

7 **Q. Please describe the Company's SOS reconciliation for the period January 2018**
8 **through December 2018.**

9 A. This reconciliation is included as Schedule REP-2. Page 1 of Schedule REP-2 reflects a
10 total over-recovery of approximately \$3.7 million for the period January 2018 through
11 December 2018.

12
13 **Q. Please describe the SOS reconciliation process in more detail.**

14 A. The Company is required to reconcile SOS revenue and expense in accordance with the
15 SOS Adjustment Provision, RIPUC No. 2157. This provision requires the Company to
16 reconcile, on an annual basis, its total cost of purchased power for SOS supply against its
17 total SOS revenue, and to credit the excess to or recover the deficiency from customers
18 through a rate recovery/refund methodology approved by the PUC when the Company
19 files its annual reconciliation.

1 Total revenue is generated from charges billed to SOS customers through the SOS rates
2 for the applicable reconciliation period. Since the Company procures and prices SOS
3 separately for the Residential Group, the Commercial Group, and the Industrial Group,
4 the Company has performed separate reconciliations for each group. The SOS
5 reconciliations for each procurement group and a total Company consolidated
6 reconciliation are included in Schedule REP-2.

7
8 **Q. Please describe the SOS Revenue adjustment column in the SOS reconciliation,**
9 **Schedule REP-2, Column (c).**

10 A. In RIPUC Docket No. 4692, the Company proposed SOS Rates in July 2018 for the
11 pricing period of October 2018 through March 2019 based on the expected cost of the
12 supply for the three customer groups (Residential, Commercial, and Industrial). Due to
13 the increase in costs and rates for this pricing period, the PUC directed the Company to
14 reduce the Residential SOS rate and the Small C&I Rate C-06 fixed SOS rate to a value
15 less than the underlying contract prices and resulting SOS rates that the Company
16 calculated and proposed. The PUC also directed the Company to increase the April 2019
17 through September 2019 SOS rates to recoup the revenue that was deferred by
18 implementing lower-than-proposed SOS rates. The proposed SOS rates for the April
19 2019 through September 2019 pricing period are under review in RIPUC Docket
20 No. 4809 and reflect the above-described adjustments.

1 Since the Company has proposed SOS rates to recover the deferred revenue during the
2 October 2018 through March 2019 pricing period through base SOS rates proposed in
3 RIPUC Docket No. 4809, the Company is proposing normalizing adjustments to the
4 Residential and Commercial SOS reconciliations to reflect additional revenue as if the
5 Company had billed the SOS rates proposed in RIPUC Docket No. 4692. This approach
6 would reduce the amount to be recovered through the proposed SOS adjustment factors.
7 There are several reasons the normalizing adjustment to revenue. First, normalizing
8 adjustment to revenue holds harmless Commercial customers who receive SOS and are
9 not billed the Small C&I Rate C-06 fixed SOS rate. Without the adjustment, these
10 customers would be equally responsible for the impact of the loss of revenue flowing
11 through the Commercial SOS reconciliation through a SOS adjustment factor assessed to
12 all Commercial SOS customers, even though these customers did not contribute towards
13 the loss of revenue in the reconciliation. Therefore, the adjustment is intended to remove
14 the unintended consequence of reducing the Small C&I Rate C-06 fixed SOS rate on all
15 other Commercial customers.

16
17 Second, due to the overlap between the generation of the deferred revenue for the
18 October 2018 through March 2019 pricing period and the SOS reconciliation period
19 ending December 2018, a timing difference is created between the recovery of the
20 deferred revenue for the months of October 2018 through December 2018 and the PUC's
21 directive to recoup the six months of deferred revenue through the SOS rates for the April

1 2019 through September 2019 pricing period. Although SOS revenue is ultimately
2 reconciled against actual SOS expense for 2019, and the Company will not recover more
3 than its actual cost of SOS service for 2018 and 2019, without an adjustment, it would
4 appear that the SOS Adjustment Factors are recovering the loss in revenue due to the
5 lower SOS rate for October 2018 through December 2018 through a SOS adjustment
6 factors and through the proposed SOS rates in RIPUC Docket No. 4692. If no
7 adjustment is made, the 2019 SOS reconciliation will result in a balance that reflects
8 additional revenue that SOS customers would benefit from in 2020. However, to avoid
9 this timing impact and the impact of lower SOS rates during October 2018 through
10 March 2019 carrying into 2020, the Company is proposing the normalizing adjustment to
11 better align the impact of the lower SOS rates with the timing of when the Company will
12 recoup the loss in revenue.

13
14 On Page 10 of REP-2, the Company calculated the difference between the actual billed
15 revenue for the period of October 2018 through December 2018 (including revenue billed
16 in January for December kWh deliveries) and the estimated revenue that would have
17 been billed had the proposed SOS rates been implemented. This results in an adjustment
18 representing additional revenue to the Residential SOS reconciliation of approximately
19 \$7.2 million and to the Commercial SOS reconciliation of approximately \$1.0 million.

1 This revenue adjustment is shown on Pages 1 through 3 of Schedule REP-2. The
2 Company will begin the 2019 reconciliation with an under-recovery of these two
3 amounts, totaling approximately \$8.2 million, which represents the deferred revenue for
4 the months of October 2018 through December 2018 to be recouped by the proposed
5 SOS rates in RIPUC Docket No. 4809.

6
7 **Q. Please describe the adjustment shown in the SOS reconciliation, Schedule REP-2,**
8 **Line (14).**

9 A. The adjustment of \$16,265 shown on Line (14) of Page 1 of the reconciliation reflects the
10 remaining balance of the 2016 over-recovery of SOS expense for the period January 1,
11 2016 through December 31, 2016 that was credited to customers during the period
12 April 1, 2017 through March 31, 2018.

13
14 **Q. Has the Company included a schedule showing the final balance of the 2016 over-**
15 **recovery incurred in January 2016 through December 2016?**

16 A. Yes. Pages 7-9, Section 1 of Schedule REP-2 present the final status of each customer
17 group's over-recovery incurred in January 2016 through December 2016. The combined
18 beginning over-recovery balance for the three customer groups of \$16,214,984 was
19 approved in the respective SOS Adjustment Factors in RIPUC Docket No. 4691,
20 effective April 1, 2017 through March 31, 2018. As shown in Schedule REP-2, Pages 7,
21 8, and 9, the remaining net balance due from SOS customers and totals \$16,265 as of

1 March 31, 2018. This remaining balance is included as an adjustment to the current base
2 reconciliation on Schedule REP-2, Page 1, Line (14).
3

4 **Q. Please describe the adjustment shown in the SOS reconciliation, Schedule REP-2,**
5 **Line (15).**

6 A. The adjustment of \$7,234 shown on Line (15) of Page 1 of the reconciliation reflects the
7 net unbilled SOS Billing Adjustments for the period January 1, 2018 through
8 December 31, 2018. This adjustment is described in further detail later in my testimony.
9

10 **Q. Has the Company included a status of the recovery of the 2017 SOS net over-**
11 **recovery incurred during the period January 2017 through December 2017 that the**
12 **Company is crediting/recovering during the 12 months ending March 31, 2019?**

13 A. Yes. Pages 7-9, Section 2, of Schedule REP-2 present the status of each customer
14 group's over-recovery or under-recovery incurred during the January 2017 through
15 December 2017 reconciliation period. The PUC approved the SOS Adjustment Factors
16 based upon the combined beginning net over-recovery balance of \$2,247,343 in RIPUC
17 Docket No. 4805. The class specific over-recovery and under-recovery amounts are
18 being credited or charged through the SOS Adjustment Factors implemented on April 1,
19 2018. The Company will continue to apply the currently effective adjustment factors
20 through March 31, 2019. Any balance remaining at that time, positive or negative, will
21 be reflected in next year's SOS reconciliation as an adjustment.

1 Calculation of the SOS Adjustment Factors

2 **Q. How are the SOS Adjustment Factors developed?**

3 A. The proposed SOS Adjustment Factors are developed in Schedule REP-3. The SOS
4 Adjustment Factors are calculated by dividing the ending balance of the SOS
5 reconciliation for each customer group plus estimated interest during the period during
6 which the factors will be in effect by the forecasted SOS kWh deliveries for each
7 customer group during the period April 2019 through March 2020.

8
9 **IV. Standard Offer Service Administrative Cost Factors**

10 **Q. Please describe the SOS Administrative Cost Factors.**

11 A. Pursuant to the Company's Standard Offer Adjustment Provision, the SOS
12 Administrative Cost Factors, which are applicable to customers receiving SOS, recover
13 administrative costs associated with arranging, administering, and providing SOS. In
14 accordance with the Standard Offer Adjustment Provision, on an annual basis, the
15 Company reconciles its administrative cost of providing SOS with its SOS revenue
16 associated with the recovery of administrative costs and the excess or deficiency,
17 including interest at the interest rate paid on customer deposits, is credited to, or
18 recovered from, SOS customers in the subsequent year's SOS Administrative Cost
19 Factors.

20

1 **Q. What costs are included for recovery in the SOS Administrative Cost Factors?**

2 A. The Company is allowed to recover administrative costs associated with the following:
3 working capital; complying with the requirements of Renewable Energy Standard
4 established in R.I. Gen. Laws § 39-26-1; creating the environmental disclosure label; the
5 costs associated with the New England Power Pool (NEPOOL) Generation Information
6 System (GIS) attributable to SOS; procurement of SOS, including requests for bids,
7 contract negotiation, and execution and contract administration; notifying SOS customers
8 of the rates for SOS; updating rate changes in the Company's billing system; and an
9 allowance for SOS-related uncollectible expense associated with amounts billed through
10 SOS rates and the SOS Administrative Cost Factors at the uncollectible rate approved by
11 the PUC.¹

12
13 **Q. Has the Company proposed SOS Administrative Cost Factors to be effective**
14 **April 1, 2019?**

15 A. Yes. The proposed factors are developed in Schedule REP-4.
16

17 **Q. How are the proposed factors calculated?**

18 A. Pursuant to the Standard Offer Adjustment Provision, the proposed SOS Administrative
19 Cost Factors are designed to collect the following: (1) an allowance for SOS-related

¹ As approved in the Company's general rate case in RIPUC Docket No. 4770, the current allowed uncollectible rate of 1.30% became effective on September 1, 2018.

1 uncollectible expense based upon estimated SOS base revenue, estimated SOS
2 Adjustment Factor revenue, and estimated RES revenue associated with each customer
3 group for the upcoming year; (2) administrative costs associated with arranging SOS for
4 the upcoming year, and; (3) any over- or under-recoveries of SOS administrative costs
5 from the prior year.
6

7 **Q. How does the Company estimate the SOS revenue and associated uncollectible**
8 **expense for the period April 1, 2019 through March 31, 2020?**

9 A. Uncollectible expense is based upon estimated SOS base revenue, SOS Adjustment
10 Factor revenue, and RES revenue for the period April 1, 2019 through March 31, 2020.
11 The revenue is calculated as each customer group's estimated SOS kWh deliveries for the
12 12 months ending March 31, 2020, multiplied by the sum of the SOS base rates proposed
13 in RIPUC Docket No. 4809, the current RES rate, and the proposed SOS Adjustment
14 Factors. The estimated revenue is then multiplied by the uncollectible rate to determine
15 the estimated commodity-related uncollectible expense. Estimated commodity-related
16 uncollectible expense is shown on Line (1) of Schedule REP-4, Page 1. The details of
17 this estimate are included on Page 2 of Schedule REP-4.
18

19 **Q. How does the Company estimate other SOS administrative expenses?**

20 A. SOS administrative expense is categorized into three components: GIS costs, other
21 administrative costs, and cash working capital. The estimated GIS and other

1 administrative costs are based upon the actual expense incurred in 2018 and are allocated
2 to each customer group based on each customer group's percentage share of SOS
3 expense during the 12-month period ending December 31, 2018. The Company bases its
4 2019 SOS cash working capital estimate on the prior year's actual SOS cash working
5 capital cost and allocates the estimate to each customer group based upon each group's
6 actual SOS revenue as a percentage of total SOS revenue. The total estimated SOS
7 administrative expense for 2019 is shown on Line (3) of Schedule REP-4, Page 1.

8
9 SOS Administrative Cost Reconciliation

10 **Q. Did the Company prepare a reconciliation of the recovery of actual SOS**
11 **administrative costs for the period ending December 31, 2018?**

12 A. Yes. The SOS administrative cost reconciliation for the period January 1, 2018 through
13 December 31, 2018 is presented in Schedule REP-5. Consistent with the reconciliation
14 of base SOS costs, the Company has prepared separate reconciliations for the Residential
15 Group, the Commercial Group, and the Industrial Group. The reconciliations on Pages 2,
16 3, and 4 of Schedule REP-5 present the under-recovered balances, including interest,
17 during the reconciliation period, of \$885,716 for the Residential Group, \$386,791 for the
18 Commercial Group, and \$98,125 for the Industrial Group.

1 **Q. Please describe the amounts on Pages 4, 5, and 6, Column (h), labeled Cash**
2 **Working Capital.**

3 A. The amounts on Schedule REP-5, Pages 6, 7, and 8, Column (h) labeled Cash Working
4 Capital, are the commodity-related working capital requirements during 2018 for each
5 customer group. The Cash Working Capital calculation is presented in Schedule REP-6.
6

7 **Q. How is the Company proposing to recover each customer group's under-recovery of**
8 **SOS administrative costs?**

9 A. The Company is proposing to recover each customer group's under-recovery of SOS
10 administrative costs through group-specific adjustment factors. The proposed factors are
11 developed in Schedule REP-7. Each customer group's factor is developed by dividing
12 the customer group's under-recovery, including interest during the recovery period, by
13 the customer group's forecasted SOS kWh deliveries. These factors are included in the
14 proposed SOS Administrative Cost Factors, as shown in Schedule REP-4, Page 1,
15 Line (6).
16

17 **V. Unbilled Standard Offer Service Billing Adjustment**

18 **Q. Please describe Schedule REP-8.**

19 A. Schedule REP-8, Page 1 identifies the monthly unbilled SOS Billing Adjustments by
20 SOS customer group. These amounts form the basis for an adjustment to the SOS
21 reconciliation for the same period.

1 **Q. Why is the Company proposing this adjustment to the SOS reconciliation balance?**

2 A. In RIPUC Docket No. 4556, the PUC approved the termination of the SOS Billing
3 Adjustment, effective July 1, 2015. The SOS Billing Adjustment was a one-time billing
4 adjustment applied to Residential and Commercial customers' bills when they switched
5 to a competitive energy supplier from SOS and were billed a fixed SOS rate (fixed SOS
6 rates are an option only for Commercial customers – all Residential customers are billed
7 a fixed SOS rate). This adjustment accounted for the difference between the fixed SOS
8 rate for a SOS pricing period and the monthly contract prices at which the Company
9 procured SOS from its SOS suppliers. This one-time adjustment could result in either a
10 credit or charge to the customer.

11
12 The PUC further directed the Company to track the unbilled SOS Billing Adjustments
13 beginning July 1, 2015 through the end of the reconciliation period and to recover from
14 or credit to all retail delivery service customers the net amount of the adjustments.

15
16 **Q. How is the adjustment applied to the SOS base reconciliation?**

17 A. As required by the SOS Adjustment Provision, the Company must apply a Revenue
18 Adjustment (defined as an increase to SOS revenue in the SOS reconciliation) if the
19 variable rate billing less fixed rate billing is positive (i.e., the Company paid more to SOS
20 suppliers than it billed SOS customers), and a decrease to SOS revenue in the SOS
21 reconciliation if the variable rate billing less the fixed rate billing is negative (i.e., the

1 Company paid less to SOS suppliers than it billed SOS customers). This adjustment to
2 SOS revenue in the SOS reconciliation results in the SOS revenue being at a level it
3 would have been had the Company continued to bill these SOS Billing Adjustments. In
4 this way, SOS customers are not harmed by the termination of the SOS Billing
5 Adjustment. In addition, they also do not benefit from the termination of the adjustment.
6

7 **Q. What do the amounts in Schedule REP-8 indicate?**

8 A. Schedule REP-8 quantifies the total net unbilled SOS Billing Adjustments for 2018 for
9 the Residential and Commercial Groups, which was a net debit of \$7,234. This amount is
10 shown as an adjustment to the Residential and Commercial customer group SOS base
11 reconciliations in Schedule REP-2, pages 2 and 3. The net amount of the unbilled SOS
12 Billing Adjustment is positive, or a debit of \$7,234, meaning that, in the aggregate, for all
13 of the SOS customers who are billed a fixed SOS rate and who left SOS to take their
14 electric supply from a non-regulated power producer, the Company paid more for their
15 SOS supply than what it billed those customers. Therefore, the Company is adjusting the
16 Residential and Commercial SOS reconciliations, that, effectively, increases the revenue
17 in each reconciliation to match SOS costs.
18

19 **Q. How does the Company propose to recover the value it has provided to SOS**
20 **customers in the SOS reconciliation as a result of increasing SOS revenue in the**
21 **amount of the 2018 net SOS Billing Adjustment?**

1 A. The Company is proposing to reflect the net debit (i.e., the revenue shortfall of the cost to
2 provide SOS) of the SOS Billing Adjustment as an adjustment to the Revenue
3 Decoupling Mechanism (RDM) reconciliation, which will be filed by May 15, 2019. The
4 RDM Adjustment Factor is a uniform per kWh factor applicable to all retail delivery
5 service customers. By making this adjustment to the RDM reconciliation, which will be
6 an amount to be recovered from all customers to offset the credit provided to SOS
7 customers in the SOS reconciliation, all customers will be assessed a portion of the net
8 SOS Billing Adjustment debit through application of the RDM Adjustment Factor.

9
10 **VI. Transition Charge**

11 Base Transition Charge

12 **Q. Please describe the Company's Transition Charge.**

13 A. The purpose of the Transition Charge is to recover from all retail delivery service
14 customers the CTC billed to the Company by NEP, including charges in effect under the
15 former Montaup Electric Company's CTC. In addition, the Company reconciles the
16 revenue it bills its customers through the Transition Charge against the CTC billed to it
17 by NEP and can propose to implement a Transition Charge adjustment factor to credit
18 customers for an over-recovery of CTC costs or recover an under-recovery of CTC costs.

19
20 **Q. What is the Company's proposal in this filing?**

21 A. In this filing, the Company is proposing a Transition Charge Credit for the 12-month

1 period ending March 31, 2020 of 0.114¢ per kWh, as shown in Schedule REP-1, Page 1.

2 The credit represents (1) the weighted average CTC credit factor of 0.093¢ per kWh and
3 (2) a Transition Charge Adjustment Factor credit of 0.021¢ per kWh designed to credit
4 all customers the over-recovery of CTC costs for the period January 2018 through
5 December 2018.

6
7 **Q. How is the weighted average CTC calculated?**

8 A. Schedule REP-9, Page 1 shows the calculation of the weighted average CTC for 2019.

9 The individual CTC rates, estimated GWhs, and costs for Narragansett Electric, BVE,
10 and Newport, shown in Section 1 of Page 1, are based upon NEP's 2019 CTC. The
11 individual company CTC costs in Section 1 are aggregated in Section 2 and divided by
12 the total GWh deliveries to arrive at a weighted average credit CTC of 0.093¢ per kWh.

13 This is the basis for the proposed base Transition Charge credit factor of 0.093¢ per kWh
14 effective April 1, 2019.

15
16 Transition Charge Reconciliation

17 **Q. Please describe how the Company reconciles its Transition Charge.**

18 A. The Company reconciles Transition Charge revenue and CTC expense in accordance
19 with its Non-Bypassable Transition Charge Adjustment Provision. The excess or
20 deficiency must be credited to or recovered from customers with interest accruing at the
21 rate in effect for customer deposits. The reconciliation covers the period January 2018

1 through December 2018, as reflected in Schedule REP-10. Page 1 of Schedule REP-10
2 presents the reconciliation.
3

4 **Q. What is the total Company Transition Charge reconciliation balance for the 12**
5 **months ending December 31, 2018?**

6 A. The balance for the period January 2018 through December 2018, shown in Schedule
7 REP-10, Page 1, reflects an over-recovery of approximately \$1.5 million.
8

9 **Q. What is shown in Column (i) of Page 1, labeled “Adjustments”?**

10 A. Column (i), Page 1, contains a (\$127,125) adjustment in the month of April 2018, which
11 represents the final balance of the under-recovery incurred during the period January
12 2016 through December 2016 that has been recovered from customers during April 2017
13 through March 2018, as shown on Schedule REP-10, Page 2, Section 1, and described
14 below.
15

16 **Q. How is the Company proposing to reflect the over-recovery for the period January**
17 **2018 through December 2018 in rates?**

18 A. As previously noted, the Company is proposing to add to the proposed base Transition
19 Charge credit factor of 0.093¢ per kWh, calculated on Schedule REP-9, Page 1, the
20 proposed Transition Charge Adjustment Factor credit of 0.021¢ per kWh, as calculated in
21 Schedule REP-10, Page 3. The Transition Charge over-recovery balance, including

1 estimated interest during the recovery period, is divided by the forecasted kWh deliveries
2 for the period April 1, 2019 through March 31, 2020, resulting in a credit of 0.021¢ per
3 kWh. This credit, when added to the base Transition Charge credit factor of 0.093¢ per
4 kWh, produces a Transition Charge credit factor of 0.114¢ per kWh, as shown on
5 Column (e) of Schedule REP-1.

6
7 **Q. What does Page 2 of Schedule REP-10 reflect?**

8 A. Page 2, Section 1 of Schedule REP-10 presents the final balance associated with the
9 under-recovery incurred during the period January 2016 through December 2016 that was
10 recovered from customers during the 12-month period ending March 31, 2018. Page 2 of
11 Schedule REP-10 shows that, as of March 31, 2018, there was a remaining balance to be
12 recovered from customers of \$127,125. This ending balance is included in the base
13 Transition Charge reconciliation as an adjustment in the month of April 2018, as shown
14 on Page 1 of Schedule REP-10.

15
16 Page 2, Section 2 of Schedule REP-10 also presents the status of the refund associated
17 with the over-recovery of CTC expense incurred during the period January 2017 through
18 December 2017 that is being credited to customers during the 12-month period ending
19 March 31, 2019. Page 2, Section 2, of Schedule REP-10 shows that as of January 31,
20 2019, there remains a balance owed to customers of \$135,384. The Company will
21 continue to credit the over-recovery to customers through March 31, 2019, at which

1 point, the remaining balance, positive or negative, will be reflected in next year's base
2 Transition Charge reconciliation as an adjustment in the month of April 2019.
3

4 **VII. Transmission Charges**

5 Transmission Charges and Reconciliation

6 **Q. Please describe the Company's Transmission Service Cost Adjustment Provision**
7 **(TSCAP).**

8 A. The Company recovers its transmission-related expenses pursuant to the TSCAP,
9 RIPUC No. 2198, which allows the Company to recover costs billed to it by ISO-NE,
10 NEP, and any other transmission service provider that is authorized to bill the Company
11 directly for transmission services. In addition, the provision allows for the recovery of an
12 allowance for transmission-related uncollectible expense.
13

14 Transmission charges are determined annually based upon a forecast of transmission
15 expense for the upcoming year and a transmission adjustment factor which is designed to
16 recover from or credit to customers under- or over-recoveries of expense from the prior
17 year.
18

19 **Q. Has the Company prepared a forecast of transmission costs for 2019?**

20 A. Yes, it has. This forecast is included in the testimony and schedules of Tiffany M.
21 Forsyth, who explains the forecast and how it was derived. The transmission forecast for

2019 is approximately \$197.8 million, a decrease of approximately \$10.3 million from the 2018 forecast.

Q. How does the Company propose to recover the \$197.8 million of forecasted transmission expense for 2019?

A. The Company is proposing to recover the \$197.8 million of 2019 estimated expense through class specific base transmission demand and energy charges.

Base Transmission Charges

Q. Please describe the design of the Company's proposed base transmission charges.

A. Schedule REP-11 shows the design of the proposed base transmission charges. The first step in designing the base transmission charges is to allocate the forecasted transmission expense to each rate class. The total estimated 2019 transmission expense is allocated to each class based on a coincident peak demand² allocation factor.

Q. How is the coincident peak allocation factor developed?

A. The allocation factor is developed from rate class weighted average load factors that were developed from coincident peak data for the calendar years 2008 and 2011 and the 12 months ending June 30, 2017, as described below. The Company used a similar methodology in its most recent general rate case in RIPUC Docket No. 4770 in the

² Coincident peak demand is the demand of each rate class at the time of the system peak demand.

1 development of the non-coincident peak allocators used to allocate demand-related costs
2 in the allocated cost of service study.

3
4 The coincident peak allocators are shown on Schedule REP-11, Page 1, Line (2) and are
5 calculated on Schedule REP-11, Page 2. Each class's monthly coincident peak data for
6 the years 2008, 2011, and 12 months ending June 2017 (used in the last three rate cases)
7 are used to develop class load factors. These load factors are then multiplied by each
8 class's weather-normalized forecasted kWh for the period April 1, 2019 through
9 March 31, 2020, resulting in a coincident peak allocator that reflects more stable,
10 weather-normalized demand. Schedule REP-11, Page 2 demonstrates the development of
11 the coincident peak allocators.

12
13 **Q. Once the forecasted transmission expense has been allocated to each rate class, how**
14 **are the individual class charges developed?**

15 A. The proposed base transmission charges are calculated in Schedule REP-11. For rate
16 classes with demand (per kW) charges, the proposed demand charges have been designed
17 to reflect the higher of (1) the current demand charge or (2) a demand charge based upon
18 the percentage increase in 2019 transmission expense allocated to the rate class as
19 compared to that rate class's share of 2018 expense. The amount recovered through the
20 proposed demand charges is calculated as the proposed demand charge multiplied by a
21 forecast of billing demand. The difference between the total allocated transmission

1 expense and the transmission expenses to be recovered through the proposed demand
2 charges results in the transmission expense to be recovered through kWh charges. The
3 proposed transmission kWh charges are calculated by dividing the total transmission
4 expense to be recovered on a kWh basis by the forecasted kWh for each rate class.

5
6 Transmission Service Reconciliation

7 **Q. Please explain the Company's transmission service reconciliation for the period**
8 **January 1, 2018 through December 31, 2018.**

9 A. The Company's transmission service reconciliation is shown in Schedule REP-12. The
10 reconciliation reflects actual transmission revenue for the period January 2018 through
11 December 2018, actual transmission expenses for the period January 2018 through
12 November 2018, and estimated expenses for December 2018.³ This reconciliation is
13 provided in accordance with the Company's TSCAP, which allows for the reconciliation,
14 along with interest on any balance, and the recovery or credit of any under- or over-
15 recovery, respectively.

16
17 **Q. Please explain the beginning balance.**

18 A. The beginning balance is the "true-up" of estimated 2017 transmission expenses included
19 in RIPUC Docket No. 4805, Schedule ASC-12, to the final expenses, for 2017. The total
20 2017 transmission expense presented in RIPUC Docket No. 4805 were \$190,994,415 and

³ The Company has estimated transmission expense for December 2018 because this information was not available at the time of this filing.

1 included an estimate for December 2017. The final actual 2017 transmission expense
2 was \$192,741,988, resulting in additional transmission expense to be recovered of
3 \$1,747,573. This amount is reflected in the beginning balance at January 2018.
4

5 **Q. What is the balance of the transmission service reconciliation as of December 2018?**

6 A. Page 1 of Schedule REP-12 presents the reconciliation of transmission service revenue
7 and expense through December 2018. This reconciliation shows that the estimated
8 balance of the transmission reconciliation as of December 2018 is a net over-recovery of
9 approximately \$20.6 million before interest. Page 2 of Schedule REP-12 presents the
10 results of the annual reconciliation for each rate class.
11

12 **Q. Please explain the adjustments shown on Schedule REP-12, Page 1.**

13 A. Page 1 of Schedule REP-12 includes a \$93,026 adjustment that represents the remaining
14 balance of the over-recovery of transmission expense incurred during the period January
15 2016 through December 2016, which was credited to customers during the 12 months
16 ending March 31, 2018. This amount represents a credit to customers.
17

18 **Q. How does the Company propose to reflect in rates the balance in the transmission**
19 **service reconciliation as of December 2018?**

20 A. The Company proposes to implement class-specific adjustment factors to credit to or
21 recover from customers each class's share of the net over-recovery of \$20.6 million, plus

1 estimated interest during the recovery period. The calculations of the factors are shown
2 in Schedule REP-13 and are described in more detail below.
3

4 **Q. How does the Company plan to reconcile estimated expenses for December 2018 to**
5 **actual expenses?**

6 A. Actual expenses for December 2018 will be compared to the estimated expenses included
7 in the 2018 reconciliation. The difference will be reflected as the beginning balance of
8 the transmission reconciliation for the period January 2019 through December 2019,
9 which will be filed with the PUC in early 2020.
10

11 **Q. What is the status of the balance associated with the transmission service net over-**
12 **recovery incurred during the period January 2016 through December 2016?**

13 A. Page 6 of Schedule REP-12 presents the final balance of the net over-recovery incurred
14 during the period January 2016 through December 2016. Of the approximately \$6.5
15 million net over-recovery, the Company has a net balance due to customers of \$93,026.
16 This remaining balance is reflected in the current transmission service reconciliation as
17 an adjustment to the amount to be recovered by the Company, as mentioned previously.
18

19 **Q. What is the status of the balance associated with the transmission service net over-**
20 **recovery incurred during the period January 2017 through December 2017?**

21 A. Page 7 of Schedule REP-12 presents the status of the transmission expense net over-

1 recovery incurred during the period January 2017 through December 2017. The
2 Company is currently crediting/recovering this amount during the 12 months ending
3 March 31, 2019. Page 7 of Schedule REP-12 shows the net over-recovery of \$3.9 million
4 approved to be credited to or recovered from customers, as appropriate, by rate class. As
5 of January 31, 2019, there is a net balance remaining of approximately \$0.8 million to be
6 credited to or recovered from customers. The Company will continue to recover or credit
7 the under/over-recovery, as appropriate, through March 31, 2019. The ending balance,
8 positive or negative, will be included as an adjustment to the transmission service
9 reconciliation for the period January 2019 through December 2019, which will be filed
10 with the PUC in early 2020.

11
12 Transmission Service Cost Adjustment Factors (TSCAF)

13 **Q. What are the Company's proposed TSCAFs?**

14 A. The proposed TSCAFs for the period April 1, 2019 through March 31, 2020 are
15 presented in Schedule REP-13. As shown on Schedule REP-13, Page 1, Line (3), the
16 cumulative transmission service net over-recovery as of December 31, 2018, including
17 estimated interest during the credit/recovery period, is approximately \$21.3 million, and
18 the proposed factors are designed on each rate class's share of this amount. For billing
19 purposes, the TSCAFs are included with the base transmission kWh charge on
20 customers' bills.

1 **Q. How were the proposed factors developed?**

2 A. The proposed TSCAFs are calculated by taking each class's over/under-recovery of
3 expense determined in Schedule REP-12, plus interest during the recovery period, and
4 dividing the total by the forecasted kWh deliveries for that class for the period April 1,
5 2019 through March 31, 2020 to determine the individual class adjustment factors, as
6 shown in Schedule REP-13.

7
8 Transmission-Related Uncollectible Expense

9 **Q. Please describe the recovery of transmission-related uncollectible expense.**

10 A. Pursuant to the Company's TSCAP, the Company is allowed to recover an allowance for
11 the Company's uncollectible expense associated with amounts billed through
12 transmission charges at the uncollectible rate approved by the PUC. Transmission-
13 related uncollectible expense is estimated to set the Transmission Service Uncollectible
14 Factors for the upcoming year as the approved uncollectible percentage applied to the
15 sum of: (1) the forecast of base transmission expense, (2) any over- or under-recovery of
16 transmission expense during the prior year, and (3) any over- or under-recovery of
17 transmission uncollectible expense allowance during the prior year.

18
19 This amount is subject to an annual reconciliation based on actual transmission revenue
20 billed by the Company during the applicable period.

21

1 **Q. How are the proposed transmission-related uncollectible factors calculated?**

2 A. The calculation of the Transmission Uncollectible Factors is shown in Schedule REP-14.
3 The estimated transmission uncollectible expense for 2019 is calculated by multiplying
4 the allowable uncollectible rate of 1.30% by the sum of: (1) the estimated base
5 transmission revenue for the period April 1, 2019 through March 31, 2020; (2) the
6 transmission service net over-recovery balance for 2018; and (3) the under-recovery of
7 transmission-related uncollectible expense during the period January 1, 2018 through
8 December 31, 2018. The total transmission uncollectible expense for 2019 is shown by
9 rate class on Line (6) of Schedule REP-14. This estimate is divided by the forecasted
10 kWh deliveries for each rate class during April 1, 2019 through March 31, 2020, resulting
11 in per kWh charges for each rate class. The final Transmission Uncollectible Factors
12 include the 2019 Transmission Uncollectible Reconciliation Factors, shown on Line (9)
13 of Schedule REP-14, that are developed in Schedule REP-15. For billing purposes, the
14 Transmission Uncollectible and Transmission Uncollectible Reconciliation Factors are
15 included with the Transmission Service kWh charges on customers' bills.

16
17 **Q. Did the Company prepare a reconciliation of the transmission-related uncollectible**
18 **expense for the period ending December 31, 2018?**

19 A. Yes. As explained above, on an annual basis, the Company reconciles the revenue billed
20 through the Transmission Uncollectible Factors to the Transmission Uncollectible
21 Expense allowance based on actual transmission service revenue billed during the

1 reconciliation period. This reconciliation is shown in Schedule REP-15, Page 1. The
2 actual revenue billed through the Transmission Uncollectible Factors is shown on Line
3 (1) of Schedule REP-15, Page 1. Transmission Uncollectible Expense allowance is
4 calculated on Lines (2) through (7) as the actual Transmission Service revenue billed
5 during the period January 2018 through December 2018 multiplied by the weighted
6 average uncollectible percentage of 1.27%. As indicated on Line (8), an under-recovery
7 of (\$46,739) of the transmission uncollectible allowance was incurred during the
8 reconciliation period. As indicated on Line (9), the net ending balance of the recovery of
9 the prior period under-collection from calendar year 2016 is (\$24,915), representing a net
10 recovery due from customers. Line (8) and Line (9) are then summed, resulting in a total
11 under-recovery of (\$71,653), as shown on Line (10). The Transmission Uncollectible
12 Reconciliation Factors are calculated on Line (17) as the transmission uncollectible
13 over/under-recovery per rate class, including interest, divided by the forecasted kWh
14 deliveries during the period April 1, 2019 through March 31, 2020.

15
16 Page 2 of Schedule REP-15 shows the detail of the Transmission Uncollectible Factor
17 Revenue. The total revenue billed through the factors is calculated in Column (c) for
18 each rate class. The revenue associated with the recovery or refund of the prior
19 reconciliation period's over/under-recovery, shown in Column (d), is subtracted from the
20 total revenue to determine the base revenue for the current reconciliation period.

21

1 **Q. What is the status of the recovery associated with the transmission service**
2 **uncollectible net under-recovery incurred during the period January 2016 through**
3 **December 2016?**

4 A. Page 4 of Schedule REP-15 presents the status of the net under-recovery incurred during
5 the period January 2016 through December 2016 for each rate class. The remaining
6 balance due from customers of \$24,915 has been included as adjustment to the
7 transmission uncollectible reconciliation for the period January 2018 through December
8 2018, as shown on Schedule REP-15, Page 1, Line (9).

9
10 **Q. What is the status of the recovery associated with the transmission service**
11 **uncollectible under-recovery incurred during the period January 2017 through**
12 **December 2017?**

13 A. Page 5 of Schedule REP-15 presents the status of the under-recovery incurred during the
14 period January 2017 through December 2017 for each rate class. The Company will
15 continue to recover the under-recovery through March 31, 2019. The ending balance,
16 positive or negative, will be included as adjustments to the transmission uncollectible
17 reconciliation for the period January 2019 through December 2019.

18

VIII. Net Metering Charge and Reconciliation of Renewable Net Metering Credits and Payments to Qualifying Facilities with Renewable Generation

Q. Please describe the costs that the Company is incurring pursuant to the Net Metering Provision, RIPUC No. 2207.

A. Pursuant to the Company's Net Metering Provision, RIPUC No. 2207, the Company pays Renewable Net Metering Credits to an Eligible Net Metering System (Host Customer) for up to one hundred percent (100%) of the Host Customer's usage at the Eligible Net Metering System site over the applicable billing period.⁴ The Renewable Net Metering Credit is equal to the total kWh of electricity generated in excess of that consumed on-site during the billing period multiplied by the sum of the following:

- 1) SOS kWh charge for the rate class applicable to the net metering customer;
- 2) Distribution kWh charge;
- 3) Transmission kWh charge; and
- 4) Transition kWh charge.

For kWh generation between 100 percent and 125 percent of the Host Customer's on-site usage, the Company pays the SOS rate applicable to the Host Customer for all kWh generated.

⁴ Additionally, municipal delivery service accounts designated by the municipality or multi-municipal collaborative are eligible for net metering at an Eligible Net Metering System site.

1 **Q. Please describe the costs that the Company is incurring pursuant the Qualifying**
2 **Facility Power Purchase Rate, RIPUC No. 2098.**

3 A. Pursuant to the provisions of the Qualifying Facility Power Purchase Rate, RIPUC No.
4 2098, for facilities meeting the definition of renewable energy resources, as defined in
5 R.I. Gen. Laws § 39-26-5, the Company pays the SOS rate applicable to that customer for
6 each kWh generated in excess of the facility's requirements.
7

8 **Q. Does the Company receive payments from ISO-NE for energy generated by net**
9 **metered customers and renewable Qualifying Facilities?**

10 A. Yes. For kWh generated and exported onto the distribution system by both eligible
11 renewable net metering customers and renewable Qualifying Facilities that are registered
12 with ISO-NE as generating assets, the Company receives payments from ISO-NE for the
13 sale of this energy in the market, as well as capacity payments, if any. These payments
14 are used to offset the Renewable Net Metering Credits paid and payments to renewable
15 Qualifying Facilities.
16

17 **Q. How does the Company recover the cost of the Renewable Net Metering Credits and**
18 **the payments to renewable Qualifying Facilities?**

19 A. Pursuant to the Company's tariffs, the Company recovers through a Net Metering Charge
20 the sum of the following: (1) all Renewable Net Metering Credits paid to eligible net
21 metering customers, less any payments from ISO-NE for the sale of excess generation;

1 and (2) the difference between the payments made to Qualifying Facilities with
2 renewable generation at the SOS rate and the net proceeds received from ISO-NE for
3 market energy sold and any capacity payments. The Net Metering Charge is a uniform
4 per-kWh charge applicable to all customers and is included with the LTC Recovery
5 Factor on customer bills, labeled as the Renewable Energy Distribution charge.
6

7 **Q. What is the total cost that the Company is proposing to recover through the Net**
8 **Metering Charge?**

9 A. The Net Metering reconciliation is shown in Schedule REP-16. The total amount of
10 Renewable Net Metering Credits during 2018 totaled \$5,505,651, as shown in Column
11 (a) of Page 1. The net proceeds received during 2018 from ISO-NE for exported
12 generation totaled \$1,127,657, as shown in Column (b). The difference between the
13 payments made to Qualifying Facilities with renewable generation at the SOS rate and
14 the net proceeds received from ISO-NE for market energy sold and capacity payments
15 totaled \$508,907 as shown in Column (c). The total costs incurred during the period
16 January 1, 2018 through December 31, 2018 is \$4,880,540, as shown in Column (e).
17

18 **Q. Please describe the adjustments shown in the Net Metering reconciliation, Schedule**
19 **REP-16, Column (d).**

20 A. The adjustment of \$27,310 shown in January 2018 reflects additional Net Metering and
21 Qualifying Facility energy sales resettled through the ISO-New England prior to January

1 2018 that had previously not been reflected in the Company's annual retail rate filings.

2 The Company had reflected these energy sales as either energy sales for Long Term
3 Contract (LTC) facilities or as offsetting credits to SOS Spot Market energy purchases.

4 As a result, the Company understated the total Energy Sales to ISO-NE for Net-Metered
5 Customers or overstated the Qualifying Facilities Power Purchase Recoverable Costs in
6 prior years' reconciliations. The purpose of the adjustment is to reflect the correct

7 amount of costs and proceeds to all customers that are billed the Net Metering Charge.

8 Column (d) also includes an April 2018 adjustment of \$20,949, which is the remaining
9 unrecovered balance of the costs incurred during 2016 and recovered from customers
10 during the period ending March 31, 2018, as shown on Page 3.

11
12 **Q. Is the Company proposing a Net Metering Charge for April 1, 2019?**

13 A. Yes. As shown on Schedule REP-16, Page 1, item (2), the Company is proposing a Net
14 Metering Charge of 0.068¢ per kWh.

15
16 **Q. What is the status of the recovery of net metering costs incurred during 2017?**

17 A. Schedule REP-16, Page 3, contains the status of the recovery of costs incurred during the
18 period January 2017 through December 2017. This balance is currently being recovered
19 from customers during the period April 1, 2018 through March 31, 2019. The Company
20 will continue to recover the costs through March 31, 2019. The ending balances, positive
21 or negative, will be included as an adjustment to the LTC Recovery reconciliation for the

1 period January 2019 through December 2019, which will be filed with the PUC in early
2 2020.
3

4 **Q. What is the status of the recovery of net metering costs incurred during 2016?**

5 A. Schedule REP-16, Page 3, presents the final balance of the costs incurred during the
6 period January 2016 through December 2016. Of the approximately \$1.7
7 million under-recovery, the Company under-recovered a net of \$20,949. This remaining
8 balance is reflected in the current reconciliation as an adjustment to the amount to be
9 recovered by the Company.
10

11 **Q. Please describe Schedule REP-17.**

12 A. Schedule REP-17 is the Company's Net Metering report. This schedule includes a listing
13 of all eligible net metering facilities in the Company's service territory, along with a
14 description of each unit, including fuel type, capacity, and interconnection date. An
15 estimate of each unit's annual kWh production is also included in the report.
16

17 **IX. LTC Recovery Factor and Reconciliation**

18 **Q. Please describe the LTC Recovery Provision.**

19 A. Pursuant to LTC Recovery Provision, RIPUC No. 2174, the Company is allowed to
20 recover the costs incurred in accordance with the provisions of R.I. Gen. Laws § 39-26.1,
21 Long-Term Contracting Standard for Renewable Energy, and R.I. Gen. Laws § 39-26.2,

1 Distributed Generation Standard Contracts. Pursuant to Rhode Island law, the Company
2 is required to enter into contracts with eligible renewable energy resources at fixed prices
3 for the purchase of energy, capacity, and Renewable Energy Certificates (RECs)
4 (collectively, the Contract Products). The Company will sell the energy purchased
5 through the contracts into the ISO-NE energy market and will use the RECs to satisfy the
6 Company's REC obligation associated with SOS. The difference between the cost
7 incurred under each contract, equal to the fixed contract price multiplied by the
8 generation of the facility, and the net proceeds that the Company receives for the sale of
9 the Contract Products, is referred to as the above market contract cost. Pursuant to R.I.
10 Gen. Laws § 39-26.1-5(f), the above market contract costs must be recovered from all
11 retail delivery service customers through a uniform per-kWh factor. In addition, R.I.
12 Gen. Laws § 39-26.1-4 authorizes the Company to recover 2.75 percent of the total
13 payments made under each contract as remuneration. Finally, certain administrative and
14 other costs authorized through various sections of the statutes will be tracked and
15 recovered annually.

16
17 On an annual basis, the Company is required to reconcile the revenue billed through the
18 LTC Recovery Factor and the expenses incurred pursuant to the LTCRER Reconciliation
19 Provision, RIPUC No. 2175.
20

1 **Q. Has the Company prepared a reconciliation of the LTC Recovery Factor?**

2 A. Yes. The reconciliation of the LTC Recovery Factor is included in Schedule REP-18.
3 Page 1 contains a summary of revenue and expenses while pages 3 and 4 contain detailed
4 revenue and expense information, respectively. Page 5 contains the status of the under-
5 recovered balance incurred through December 2017 that is being recovered from
6 customers during the period April 1, 2018 through March 31, 2019. Page 6 contains the
7 status of the under-recovered balance incurred in from January 2016 to December 2016.
8 The ending balance is included as an adjustment on Page 1, Column (d).

9
10 **Q. Please summarize the results of the Company's LTC Recovery Factor reconciliation**
11 **for the period January 1, 2018 through December 31, 2018.**

12 A. Page 1, Column (b) shows the revenue billed each month through the LTC Recovery
13 Factor during 2018 totaling approximately \$40.8 million. Column (c) shows the monthly
14 expense totaling approximately \$45.0 million for the 12 months ending December 31,
15 2018. Column (d) includes an adjustment in April 2018 of \$161,049, which is the
16 remaining unrecovered balance of the under-recovery incurred during 2016 and
17 recovered from customers during the period ending March 31, 2018. Column (e) shows
18 the over- or under-recovery of expense for each month. Column (f) shows the
19 cumulative over- or under-recovery. Column (f) shows an ending under-recovery
20 balance (before interest) of approximately \$4.4 million.

21

1 **Q. What is the LTC Recovery Factor proposed to be effective April 1, 2019?**

2 A. The proposed LTC Recovery Reconciliation Factor effective April 1, 2019 is 0.062¢ per
3 kWh. The calculation of the factor is shown on Schedule REP-18, Page 1, Lines (4)
4 through (8). The under-recovery of \$4.5 million, including interest, is divided by the
5 forecasted kWh delivery during the recovery period, resulting in a charge of 0.062¢ per
6 kWh. Line (7) provides for an adjustment to the LTC Recovery Factor for uncollectible
7 revenue, which does not result in an incremental factor. Line (9) shows the currently
8 effective base LTC Recovery Factor charge of 0.616¢ per kWh, effective January 1,
9 2019, that was designed to recover the estimated above-market costs that Company
10 expected to incur during the period January 1, 2019 through June 30, 2019 associated
11 with long-term contracts. This factor will terminate on June 30, 2019 at which time a
12 new charge or credit factor will become effective to either recover or credit the estimated
13 above or below market value of Contract Products during the period July 1, 2019 through
14 December 31, 2019. Line (10) shows the net LTC Recovery Factor of 0.678¢ per kWh to
15 be effective April 1, 2019 through June 30, 2019.

16
17 **Q. Please describe the revenue billed through the LTC Recovery Factor and reflected**
18 **in Column (b) of the LTC reconciliation shown on Schedule REP-18, Page 1.**

19 A. Page 3 contains the derivation of the LTC Recovery Factor revenue billed during the
20 reconciliation period. For billing purposes, the LTC Recovery Factor and the Net
21 Metering Charge are combined and shown on customers' bills as the Renewable Energy

1 Distribution Charge. Column (a) on Page 3 shows the monthly Renewable Energy
2 Distribution Charge. The LTC Recovery Factor revenue reflected in the LTC
3 reconciliation is the result of disaggregating the revenue billed through the Renewable
4 Energy Distribution Charge. The first step is to remove the revenue related to the Net
5 Metering Charge portion of the Renewable Energy Distribution Charge revenue, which is
6 shown in Column (b). The LTC Recovery Factor revenue is shown in Column (c) and is
7 the difference between the Renewable Energy Distribution Charge revenue shown in
8 Column (a) and the Net Metering Charge revenue shown in Column (b). Column (d)
9 represents the revenue associated with the prior year's under-recovery. The revenue
10 supporting the uncollectible expense allowance is shown in Column (f). The remaining
11 LTC Recovery Factor revenue shown in Column (g) represents the base revenue
12 available to offset LTC expenses incurred during the reconciliation period.
13

14 **Q. Please describe the expenses included in the LTC Recovery Factor reconciliation**
15 **and shown in Column (c) of Schedule REP-18, Page 1.**

16 A. Page 4 shows a summary of monthly expenses associated with the Company's long term
17 and distributed generation standard contracts. The total contract cost shown in Column
18 (a) less capacity revenue in Column (b) results in net contract payments shown in
19 Column (c) for the 12-month period. The Contract Products, consisting of the energy
20 market proceeds resulting from the sale of the purchased energy into the ISO-NE energy
21 market is shown in Columns (d). The total Forward Capacity Market proceeds are shown

1 in Column (e), with the Customer Share of the Forward Capacity Market proceeds in
2 Column (f). Column (g) shows the REC Proceeds, and Column (h) shows the total
3 monthly Above/(Below) Market Costs which consists of Column (c) less Columns (d),
4 (f), and (g). Column (i) shows Other Charges and Credits. Column (j) shows the
5 contract remuneration. Column (k) shows the administrative costs incurred in relation to
6 bidding capacity on behalf of qualified DG projects into the ISO New England Forward
7 Capacity Market (FCM), as was approved in RIPUC Docket No. 4676, Proposal to Bid
8 Capacity of Customer-Owned DG Facilities into the Forward Capacity Market. Column
9 (l) shows the total costs to be recovered for the year.

10
11 **Q. Please describe the contract costs in more detail.**

12 A. As described above, the Company executes contracts with eligible renewable resources to
13 purchase energy, capacity, and RECs at a bundled price. Thirty-one resources that have
14 executed contracts under either the long-term contracting or distributed generation
15 standard contract statutes were commercially operational for at least one or more months
16 during the reconciliation period. The amount paid each month under the individual
17 contracts is equal to the MWh generated by the renewable resource multiplied by each
18 contract's bundled price. If the resource has bid capacity into the ISO-NE Forward
19 Capacity Market and is receiving direct capacity payments from ISO-NE, these payments
20 are reflected on the monthly contract invoice as a reduction to the total payment owed to
21 the resource.

1 **Q. How are the energy market proceeds determined?**

2 A. The Company sells the energy generated by each renewable resource into the ISO-NE
3 energy market and receives a payment from ISO-NE equal to the hourly generation of
4 each resource multiplied by the hourly locational marginal price.

6 **Q. Please describe the treatment of RECs in the LTCRER reconciliation.**

7 A. As first approved in the Company's 2013 Renewable Energy Standard Plan in RIPUC
8 Docket No. 4315, the Company uses the RECs produced by each resource to satisfy its
9 RES obligation for SOS. The Company determines the market value of the RECs on a
10 quarterly basis as they are delivered. RECs are delivered to the Company through the
11 GIS on a quarterly basis, and the Company assesses their value at delivery every three
12 months by calculating the average of the available market prices two weeks before and
13 after the delivery. Market price information includes recent REC solicitation results,
14 broker information, and published indices in accordance with the methodology approved
15 in the RES Plan.

17 To illustrate the valuation methodology, after the first quarter of generation is completed,
18 the RECs are "minted" or created within the GIS and then delivered to the Company. At
19 this point, the Company averages the available market price points for the period two
20 weeks prior to and after the delivery date. This calculation produces the current market
21 value, which is then applied to the quantity of RECs delivered for that quarterly period.

1 On an annual basis, there are four REC deliveries through the GIS, and those quarterly
2 deliveries are valued using this methodology. Therefore, the value of each delivery of
3 RECs reflects the market price at the time they were delivered.

4
5 The value of the generated RECs is recorded in the LTC Recovery Factor reconciliation
6 as a credit, or an offset to total cost, and is simultaneously recorded in the RES
7 reconciliation⁵ as an expense.

8
9 **Q. Please describe the calculation of the contract remuneration.**

10 A. The contract remuneration is shown in Schedule REP-18, Page 4, Column (j) and is
11 calculated as 2.75% of the actual net contract payments shown in Column (c).

12
13 **Q. What is the status of the under-recovery of costs incurred as of December 2017?**

14 A. Schedule REP-18, Page 5, contains the status of the under-recovery incurred during the
15 period January 2017 through December 2017. This balance is currently being recovered
16 from customers during the period April 1, 2018 through March 31, 2019. The Company
17 will continue to recover the under-recovery through March 31, 2019. The ending
18 balances, positive or negative, will be included as an adjustment to the LTC Recovery
19 reconciliation for the period January 2019 through December 2019, which will be filed
20 with the PUC in early 2020.

⁵ Pursuant to R.I. Gen. Laws § 39-26-1.

1 **Q. What is the status of the under-recovery of costs incurred as of December 2016?**

2 A. Schedule REP-18, Page 6, presents the final balance of the under-recovery incurred
3 during the period January 2016 through December 2016. Of the approximately \$7.6
4 million under-recovery, the Company under-recovered a net of \$161,049. This remaining
5 balance is reflected in the current reconciliation as an adjustment to the amount to be
6 recovered by the Company.

7
8 **X. Typical Bills**

9 **Q. Has the Company provided a typical bill analysis to illustrate the impact of the**
10 **proposed rate changes?**

11 A. Yes. The typical bill analysis is included in Schedule REP-19. The impact of all rate
12 changes proposed in this filing on a typical residential SOS customer using 500 kWh per
13 month is a decrease of \$3.07, from \$118.51 to \$115.44 or approximately 2.6% percent.

14
15 **XI. Summary of Retail Delivery Rates**

16 **Q. Is the Company including a revised Summary of Retail Delivery Rates tariff,**
17 **RIPUC No. 2095, or Summary of Rates – Standard Offer, RIPUC 2096, in this**
18 **filing?**

19 A. No, the Company is not revising these tariffs at this time. The Company currently has
20 rate changes for April 1, 2019 pending approval by the PUC in RIPUC Docket No. 4783,
21 the Fiscal Year 2020 Electric Infrastructure, Safety, and Reliability Plan. In addition, the

1 Company will submit its RES filing before March 1, 2019 and will propose its RES
2 charge effective April 1, 2019. Finally, the Company has also proposed base Standard
3 Offer Service rates for effect, April 1, 2019, pending approval, in RIPUC Docket No.
4 4809. Therefore, the Company will submit its revised Summary of Rates Tariffs as
5 compliance filing once the PUC has issued its decision in all dockets related to rate
6 changes proposed for April 1, 2019.

7
8 **XII. Conclusion**

9 **Q. Does this conclude your testimony?**

10 **A.** Yes, it does.

**Schedules of
Robin E. Pieri**

Schedules of Robin E. Pieri

Schedule REP-1	Summary of Proposed Rate Changes Effective April 1, 2019 through March 31, 2020
Schedule REP-2	Standard Offer Service Reconciliation for the period January 2018 through December 2018
Schedule REP-3	Calculation of Standard Offer Adjustment Factors
Schedule REP-4	Calculation of Standard Offer Service Administrative Cost Factors
Schedule REP-5	Standard Offer Service Administrative Cost Adjustment Reconciliation for the period January 2018 through December 2018
Schedule REP-6	Cash Working Capital Analysis
Schedule REP-7	Calculation of SOS Administrative Cost Reconciliation Adjustment Factors
Schedule REP-8	Unbilled SOS Billing Adjustment
Schedule REP-9	Calculation of Proposed Non-Bypassable Transition Charge
Schedule REP-10	Non-Bypassable Transition Charge Reconciliation and Non-Bypassable Transition Adjustment Charge Reconciliation for the period January 2018 through December 2018
Schedule REP-11	Calculation of Proposed Base Transmission Charges
Schedule REP-12	Transmission Service Reconciliation for the period January 2018 through December 2018
Schedule REP-13	Calculation of Proposed Transmission Adjustment Factors
Schedule REP-14	Calculation of Proposed Transmission Uncollectible Factors
Schedule REP-15	Transmission Uncollectible Factor Reconciliation for the period January 2018 through December 2018
Schedule REP-16	Calculation of Net Metering Charge
Schedule REP-17	Net Metering Report for 2018
Schedule REP-18	LTCRER Reconciliation and Calculation of Proposed LTC Factor
Schedule REP-19	Typical Bill Analysis

Schedule REP-1

Schedule REP – 1

Summary of Proposed Rate Changes

Effective April 1, 2019 through March 31, 2020

The Narragansett Electric Company
Summary of Proposed Rate Changes for April 1, 2019

Rate Class	Standard Offer Adjustment Factor (1) (a)	Standard Offer Service Administrative Cost Factor (1) (b)	Base Transition Charge/(Credit) (c)	Transition Adjustment Charge/(Credit) (d)	Net Transition Charge/(Credit) (e)
	Schedule REP-3	Schedule REP-4	Schedule REP-9	Schedule REP-10	(c) + (d)
(1) A-16	(\$0.00223)	\$0.00233	(\$0.00093)	(\$0.00021)	(\$0.00114)
(2) A-60	(\$0.00223)	\$0.00233	(\$0.00093)	(\$0.00021)	(\$0.00114)
(3) C-06	\$0.00154	\$0.00217	(\$0.00093)	(\$0.00021)	(\$0.00114)
(4) G-02 per kWh	\$0.00154	\$0.00217	(\$0.00093)	(\$0.00021)	(\$0.00114)
(5) G-32/B-32 per kWh	\$0.00138	\$0.00233	(\$0.00093)	(\$0.00021)	(\$0.00114)
(6) Streetlights	\$0.00154	\$0.00217	(\$0.00093)	(\$0.00021)	(\$0.00114)
(7) X-01 per kWh	\$0.00138	\$0.00233	(\$0.00093)	(\$0.00021)	(\$0.00114)

Rate Class	Base Transmission Charge (f)	Transmission Adjustment Factor Charge/(Credit) (g)	Transmission Uncollectible Factor (h)	Net Transmission Charge (i)	Net Metering Surcharge (j)	LTCRER Charge (k)
	Schedule REP-11	Schedule REP-13	Schedule REP-14	(f) + (g) + (h)	Schedule REP-16	Schedule REP-18
(8) A-16	\$0.03034	(\$0.00217)	\$0.00037	\$0.02854	\$0.00068	\$0.00678
(9) A-60	\$0.03034	(\$0.00217)	\$0.00037	\$0.02854	\$0.00068	\$0.00678
(10) C-06	\$0.03047	(\$0.00582)	\$0.00032	\$0.02497	\$0.00068	\$0.00678
(11) G-02 per kWh	\$0.01154	(\$0.00481)	\$0.00029	\$0.00702	\$0.00068	\$0.00678
(12) G-02 per kW	\$4.37			\$4.37		
(13) G-32/B-32 per kWh	\$0.01166	(\$0.00245)	\$0.00029	\$0.00950	\$0.00068	\$0.00678
(14) G-32/B-32 per kW	\$4.47			\$4.47		
(15) Streetlights	\$0.01577	\$0.00618	\$0.00030	\$0.02225	\$0.00068	\$0.00678
(16) X-01 per kWh	\$0.01166	(\$0.00245)	\$0.00029	\$0.00950	\$0.00068	\$0.00678
(17) X-01 per kW	\$4.47			\$4.47		

(1) To be included with Standard Offer Service rate for billing purposes

Schedule REP – 2

Standard Offer Service Reconciliations

For the Period of January 2018 through December 2018

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

BASE RECONCILIATION - ALL CLASSES

Month	Over/(Under) Beginning Balance (a)	SOS Revenue (b)	SOS Revenue Adjustment (c)	SOS Expense (d)	Monthly Over/(Under) (e)	Over/(Under) Ending Balance (f)
(1) Jan-18	\$0	\$16,857,945		\$44,195,461	(\$27,337,516)	(\$27,337,516)
(2) Feb-18	(\$27,337,516)	\$33,016,432		\$32,802,752	\$213,680	(\$27,123,837)
(3) Mar-18	(\$27,123,837)	\$29,354,453		\$27,862,892	\$1,491,561	(\$25,632,276)
(4) Apr-18	(\$25,632,276)	\$26,080,288		\$18,348,452	\$7,731,836	(\$17,900,440)
(5) May-18	(\$17,900,440)	\$22,851,832		\$21,417,763	\$1,434,069	(\$16,466,370)
(6) Jun-18	(\$16,466,370)	\$23,388,647		\$27,746,302	(\$4,357,654)	(\$20,824,025)
(7) Jul-18	(\$20,824,025)	\$32,912,823		\$36,632,134	(\$3,719,311)	(\$24,543,336)
(8) Aug-18	(\$24,543,336)	\$36,176,686		\$38,904,980	(\$2,728,294)	(\$27,271,630)
(9) Sep-18	(\$27,271,630)	\$36,457,789		\$29,248,629	\$7,209,160	(\$20,062,470)
(10) Oct-18	(\$20,062,470)	\$27,531,989	\$1,090,117	\$28,318,331	\$303,775	(\$19,758,695)
(11) Nov-18	(\$19,758,695)	\$29,661,190	\$2,438,410	\$32,340,673	(\$241,073)	(\$19,999,768)
(12) Dec-18	(\$19,999,768)	\$35,054,580	\$2,841,618	\$38,182,417	(\$286,219)	(\$20,285,987)
(13) Jan-19	(\$20,285,987)	\$22,157,952	\$1,792,203		\$23,950,155	\$3,664,168
Subtotal	\$0	\$371,502,606		\$376,000,786	\$3,664,168	\$3,664,168

Adjustments

(14) Remaining Balance from Over(Under) Recovery incurred during 2016	(\$16,265)
(15) Total Net Unbilled SOS Billing Adjustments	<u>\$7,234</u>
(16) Total Adjustments	<u>(\$9,031)</u>
(17) Ending Balance Prior to Application of Interest	\$3,655,137
(18) Interest	<u>\$41,090</u>
(19) Ending Balance Including Interest	\$3,696,226

- (1) Reflects revenues based on kWhs delivered after January 1
(13) Reflects revenues based on kWhs delivered prior to January 1
(14) Sum of Pages 2, 3, and 4, Line (14)
(15) Schedule REP-8, Line (13)
(16) Sum of Lines (14) and (15)
(17) Sum of Ending Balance, Column (f) and Line (16)
(18) [(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)+(2.33% x 10/12)]
(19) Line (17) + Line (18)

Column (a) Column (f) from previous row
Column (b) Pages 2, 3 and 4, Column (b)
Column (c) Pages 2, 3 and 4, Column (c)
Column (d) Pages 2, 3 and 4, Column (d)
Column (e) Column (b) + Column (c) - Column (d)
Column (f) Column (a) + Column (e)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Base Reconciliation - By Customer Group

Residential						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Revenue Adjustment</u> (c)	<u>Expense</u> (d)	<u>Monthly Over/(Under)</u> (e)	<u>Over/(Under) Ending Balance</u> (f)
(1) Jan-18	\$0	\$11,768,917		\$30,949,605	(\$19,180,688)	(\$19,180,688)
(2) Feb-18	(\$19,180,688)	\$22,339,150		\$22,527,015	(\$187,866)	(\$19,368,554)
(3) Mar-18	(\$19,368,554)	\$19,752,068		\$19,026,720	\$725,347	(\$18,643,207)
(4) Apr-18	(\$18,643,207)	\$18,026,558		\$11,265,742	\$6,760,816	(\$11,882,391)
(5) May-18	(\$11,882,391)	\$15,721,875		\$14,475,599	\$1,246,276	(\$10,636,115)
(6) Jun-18	(\$10,636,115)	\$15,760,221		\$18,891,351	(\$3,131,130)	(\$13,767,245)
(7) Jul-18	(\$13,767,245)	\$23,367,668		\$25,693,432	(\$2,325,764)	(\$16,093,009)
(8) Aug-18	(\$16,093,009)	\$25,986,669		\$26,991,482	(\$1,004,813)	(\$17,097,822)
(9) Sep-18	(\$17,097,822)	\$25,769,249		\$19,849,522	\$5,919,727	(\$11,178,095)
(10) Oct-18	(\$11,178,095)	\$18,364,543	\$956,599	\$18,746,881	\$574,261	(\$10,603,834)
(11) Nov-18	(\$10,603,834)	\$20,240,671	\$2,156,573	\$22,690,367	(\$293,123)	(\$10,896,958)
(12) Dec-18	(\$10,896,958)	\$23,756,518	\$2,516,204	\$26,529,066	(\$256,345)	(\$11,153,302)
(13) Jan-19	(\$11,153,302)	\$15,105,631	\$1,592,862		\$16,698,494	\$5,545,192
<u>Adjustments</u>						
(14) Remaining Balance from Over(Under) Recovery incurred during 2016						(\$1,315)
(15) Total Net Unbilled SOS Billing Adjustments						<u>\$19,954</u>
(16) Total Adjustments						<u>\$18,639</u>
(17) Ending Balance Prior to Application of Interest						\$5,563,831
(18) Interest						<u>\$62,547</u>
(19) Ending Balance Including Interest						\$5,626,377
(1) Reflects revenues based on kWhs delivered after January 1						
(13) Reflects revenues based on kWhs delivered prior to January 1						
(14) Page 7, Section 1, column (g)						
(15) Schedule REP-8, Column (a), Line (13)						
(16) Line (14) + Line (15)						
(17) Sum of Ending Balance, Column (f) and Line (16)						
(18) [(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)+(2.33% x 10/12]						
(19) Line (17) + Line (18)						
(a) Column (f) from previous row						
(b) Page 5, Column (a)						
(c) Page 10, Column (i), Lines (1) through (4)						
(d) Page 6, Column (d)						
(e) Column (b) + Column (c) - Column (d)						
(f) Column (a) + Column (e)						

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Base Reconciliation - By Customer Group

Commercial						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Revenue Adjustment</u> (c)	<u>Expense</u> (d)	<u>Monthly Over/(Under)</u> (e)	<u>Over/(Under) Ending Balance</u> (f)
(1) Jan-18	\$0	\$4,089,292		\$10,797,427	(\$6,708,135)	(\$6,708,135)
(2) Feb-18	(\$6,708,135)	\$8,672,450		\$8,328,158	\$344,292	(\$6,363,843)
(3) Mar-18	(\$6,363,843)	\$7,809,125		\$7,205,467	\$603,657	(\$5,760,185)
(4) Apr-18	(\$5,760,185)	\$6,679,595		\$6,298,990	\$380,605	(\$5,379,580)
(5) May-18	(\$5,379,580)	\$6,022,505		\$6,061,315	(\$38,811)	(\$5,418,391)
(6) Jun-18	(\$5,418,391)	\$6,318,523		\$7,389,159	(\$1,070,636)	(\$6,489,027)
(7) Jul-18	(\$6,489,027)	\$7,826,110		\$8,878,580	(\$1,052,470)	(\$7,541,497)
(8) Aug-18	(\$7,541,497)	\$8,352,040		\$9,513,035	(\$1,160,995)	(\$8,702,493)
(9) Sep-18	(\$8,702,493)	\$8,471,127		\$7,324,259	\$1,146,868	(\$7,555,625)
(10) Oct-18	(\$7,555,625)	\$7,283,970	\$133,518	\$7,558,464	(\$140,976)	(\$7,696,601)
(11) Nov-18	(\$7,696,601)	\$7,496,916	\$281,837	\$7,695,395	\$83,358	(\$7,613,243)
(12) Dec-18	(\$7,613,243)	\$8,825,785	\$325,414	\$8,813,520	\$337,679	(\$7,275,564)
(13) Jan-19	(\$7,275,564)	\$5,550,862	\$199,340		\$5,750,202	(\$1,525,362)
<u>Adjustments</u>						
(14) Remaining Balance from Over(Under) Recovery incurred during 2016						\$3,565
(15) Total Net Unbilled SOS Billing Adjustments						<u>(\$12,721)</u>
(16) Total Adjustments						<u>(\$9,156)</u>
(17) Ending Balance Prior to Application of Interest						(\$1,534,518)
(18) Interest						<u>(\$17,251)</u>
(19) Ending Balance Including Interest						(\$1,551,768)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Page 8, Section 1, column (g)					
(15)	Schedule REP-8, Column (b), Line (13)					
(16)	Line (14) + Line (15)					
(17)	Sum of Ending Balance, Column (f) and Line (16)					
(18)	[(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)+(2.33% x 10/12]					
(19)	Line (17) + Line (18)					
(a)	Column (f) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 10, Column (i), Lines (6) through (9)					
(d)	Page 6, Column (d)					
(e)	Column (b) + Column (c) - Column (d)					
(f)	Column (a) + Column (e)					

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Base Reconciliation - By Customer Group

Industrial						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Revenue Adjustment</u> (c)	<u>Expense</u> (d)	<u>Monthly Over/(Under)</u> (e)	<u>Over/(Under) Ending Balance</u> (f)
(1) Jan-18	\$0	\$999,736		\$2,448,430	(\$1,448,694)	(\$1,448,694)
(2) Feb-18	(\$1,448,694)	\$2,004,832		\$1,947,579	\$57,254	(\$1,391,440)
(3) Mar-18	(\$1,391,440)	\$1,793,261		\$1,630,705	\$162,556	(\$1,228,884)
(4) Apr-18	(\$1,228,884)	\$1,374,135		\$783,720	\$590,415	(\$638,468)
(5) May-18	(\$638,468)	\$1,107,453		\$880,849	\$226,604	(\$411,864)
(6) Jun-18	(\$411,864)	\$1,309,903		\$1,465,791	(\$155,888)	(\$567,753)
(7) Jul-18	(\$567,753)	\$1,719,045		\$2,060,122	(\$341,077)	(\$908,830)
(8) Aug-18	(\$908,830)	\$1,837,977		\$2,400,463	(\$562,486)	(\$1,471,316)
(9) Sep-18	(\$1,471,316)	\$2,217,413		\$2,074,848	\$142,566	(\$1,328,750)
(10) Oct-18	(\$1,328,750)	\$1,883,476		\$2,012,986	(\$129,510)	(\$1,458,260)
(11) Nov-18	(\$1,458,260)	\$1,923,603		\$1,954,911	(\$31,308)	(\$1,489,568)
(12) Dec-18	(\$1,489,568)	\$2,472,278		\$2,839,831	(\$367,553)	(\$1,857,121)
(13) Jan-19	(\$1,857,121)	\$1,501,459			\$1,501,459	(\$355,662)
<u>Adjustments</u>						
(14) Remaining Balance from Over(Under) Recovery incurred during 2016						(\$18,514)
(15) Total Net Unbilled SOS Billing Adjustments						<u>\$0</u>
(16) Total Adjustments						<u>(\$18,514)</u>
(17) Ending Balance Prior to Application of Interest						(\$374,176)
(18) Interest						<u>(\$4,206)</u>
(19) Ending Balance Including Interest						(\$378,383)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Page 9, Section 1, column (g)					
(15)	N/A					
(16)	Line (14) + Line (15)					
(17)	Sum of Ending Balance, Column (f) and Line (16)					
(18)	[(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)+(2.33% x 10/12)					
(19)	Line (17) + Line (18)					
(a)	Column (f) from previous row					
(b)	Page 5, Column (c)					
(c)	n/a					
(d)	Page 6, Column (c)					
(e)	Column (b) + Column (c) - Column (d)					
(f)	Column (a) + Column (e)					

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Revenue

		Residential	Commercial			Industrial			Grand
		Total Base	Base	HVM	Total Base	Base	HVM	Total Base	Total Base
		Revenues	Revenues	Discount	Revenues	Revenues	Discount	Revenues	Revenue
		(a)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1)	Jan-18	\$11,768,917	\$4,089,503	(\$211)	\$4,089,292	\$1,001,169	(\$1,433)	\$999,736	\$16,857,945
(2)	Feb-18	\$22,339,150	\$8,673,178	(\$727)	\$8,672,450	\$2,010,102	(\$5,270)	\$2,004,832	\$33,016,432
(3)	Mar-18	\$19,752,068	\$7,809,660	(\$535)	\$7,809,125	\$1,797,137	(\$3,876)	\$1,793,261	\$29,354,453
(4)	Apr-18	\$18,026,558	\$6,680,058	(\$463)	\$6,679,595	\$1,377,215	(\$3,080)	\$1,374,135	\$26,080,288
(5)	May-18	\$15,721,875	\$6,022,999	(\$494)	\$6,022,505	\$1,110,124	(\$2,671)	\$1,107,453	\$22,851,832
(6)	Jun-18	\$15,760,221	\$6,319,061	(\$538)	\$6,318,523	\$1,313,577	(\$3,674)	\$1,309,903	\$23,388,647
(7)	Jul-18	\$23,367,668	\$7,826,818	(\$708)	\$7,826,110	\$1,723,865	(\$4,820)	\$1,719,045	\$32,912,823
(8)	Aug-18	\$25,986,669	\$8,352,807	(\$768)	\$8,352,040	\$1,842,647	(\$4,669)	\$1,837,977	\$36,176,686
(9)	Sep-18	\$25,769,249	\$8,471,869	(\$743)	\$8,471,127	\$2,223,053	(\$5,639)	\$2,217,413	\$36,457,789
(10)	Oct-18	\$18,364,543	\$7,284,653	(\$683)	\$7,283,970	\$1,890,046	(\$6,569)	\$1,883,476	\$27,531,989
(11)	Nov-18	\$20,240,671	\$7,497,493	(\$577)	\$7,496,916	\$1,930,868	(\$7,265)	\$1,923,603	\$29,661,190
(12)	Dec-18	\$23,756,518	\$8,826,511	(\$727)	\$8,825,785	\$2,483,311	(\$11,033)	\$2,472,278	\$35,054,580
(13)	Jan-19	\$15,105,631	\$5,551,425	(\$563)	\$5,550,862	\$1,509,226	(\$7,767)	\$1,501,459	\$22,157,952
(14)	Total	\$255,959,737	\$93,406,035	(\$7,737)	\$93,398,298	\$22,212,339	(\$67,768)	\$22,144,571	\$371,502,606

(1) Reflects revenues based on kWhs consumed after January 1

(13) Reflects revenues based on kWhs consumed prior to January 1

-
- (a) Monthly revenue reports
 - (b) Monthly revenue reports
 - (c) Column (a) + Column (b)
 - (d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Expense

Month	Residential				Commercial				Industrial			
	Base Standard Offer Expense	Supplier Reallocations & Other	Spot Market Purchases	Total	Base Standard Offer Expense	Supplier Reallocations & Other	Spot Market Purchases	Total	Base Standard Offer Expense	Supplier Reallocations & Other	Total	Grand Total Expense
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(e)
(1) Jan-18	\$26,480,366	(\$59,209)	\$4,528,447	\$30,949,605	\$9,237,976	\$71,441	\$1,488,010	\$10,797,427	\$2,502,248	(\$53,818)	\$2,448,430	\$44,195,461
(2) Feb-18	\$21,047,575	(\$36,721)	\$1,516,161	\$22,527,015	\$7,837,196	(\$43,253)	\$534,216	\$8,328,158	\$1,931,910	\$15,669	\$1,947,579	\$32,802,752
(3) Mar-18	\$16,934,428	\$146,386	\$1,945,907	\$19,026,720	\$6,486,231	(\$48,183)	\$767,420	\$7,205,467	\$1,673,632	(\$42,928)	\$1,630,705	\$27,862,892
(4) Apr-18	\$13,263,397	(\$3,231,558)	\$1,233,904	\$11,265,742	\$5,115,242	\$682,279	\$501,469	\$6,298,990	\$1,231,092	(\$447,372)	\$783,720	\$18,348,452
(5) May-18	\$12,515,257	\$528,114	\$1,432,228	\$14,475,599	\$4,875,478	\$565,925	\$619,912	\$6,061,315	\$1,150,954	(\$270,106)	\$880,849	\$21,417,763
(6) Jun-18	\$16,634,370	\$112,056	\$2,144,925	\$18,891,351	\$6,305,010	\$108,888	\$975,261	\$7,389,159	\$1,559,911	(\$94,120)	\$1,465,791	\$27,746,302
(7) Jul-18	\$22,841,595	\$374,130	\$2,477,706	\$25,693,432	\$8,092,648	(\$6,497)	\$792,430	\$8,878,580	\$2,211,323	(\$151,201)	\$2,060,122	\$36,632,134
(8) Aug-18	\$23,562,910	\$305,581	\$3,122,992	\$26,991,482	\$8,593,804	(\$24,444)	\$943,675	\$9,513,035	\$2,479,522	(\$79,059)	\$2,400,463	\$38,904,980
(9) Sep-18	\$17,662,122	\$118,405	\$2,068,995	\$19,849,522	\$6,553,454	\$148,479	\$622,326	\$7,324,259	\$1,999,504	\$75,344	\$2,074,848	\$29,248,629
(10) Oct-18	\$16,526,569	\$394,287	\$1,826,025	\$18,746,881	\$6,797,184	(\$10,889)	\$772,169	\$7,558,464	\$1,990,854	\$22,132	\$2,012,986	\$28,318,331
(11) Nov-18	\$18,569,148	\$1,193,592	\$2,927,628	\$22,690,367	\$6,686,889	(\$163,741)	\$1,172,247	\$7,695,395	\$2,048,716	(\$93,804)	\$1,954,911	\$32,340,673
(12) Dec-18	\$23,161,203	\$1,270,069	\$2,097,794	\$26,529,066	\$8,298,182	(\$272,068)	\$787,406	\$8,813,520	\$2,949,296	(\$109,465)	\$2,839,831	\$38,182,417
(13) Total	\$229,198,939	\$1,115,133	\$27,322,711	\$257,636,783	\$84,879,293	\$1,007,938	\$9,976,539	\$95,863,770	\$23,728,962	(\$1,228,729)	\$22,500,233	\$376,000,786

- (a) monthly Standard Offer Service invoices
(b) monthly Standard Offer Service invoices
(c) monthly ISO New England bills
(d) Column (a) + Column (b) + Column (c)
(e) Residential Column (d) + Commercial Column (d) + Industrial Column (c)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018
Beginning Balance: \$12,126,489, per Schedule ASC-2 Revised, Page 2, Docket No. 4691

Residential							
		Over/(Under)					Ending
	Month	Beginning	Charge/	Ending	Interest	Interest	Over/(Under)
		Balance	(Refund)	Balance	Balance	Rate	Recovery
		(a)	(b)	(c)	(d)	(e)	w/ Interest
						(f)	(g)
(1)	Jan-17	\$12,126,489		\$12,126,489	\$12,126,489	2.14%	\$21,626
(2)	Feb-17	\$12,148,114		\$12,148,114	\$12,148,114	2.14%	\$21,664
(3)	Mar-17	\$12,169,779		\$12,169,779	\$12,169,779	1.84%	\$18,660
(4)	Apr-17	\$12,188,439	(\$378,488)	\$11,809,951	\$11,999,195	1.84%	\$18,399
(5)	May-17	\$11,828,350	(\$796,315)	\$11,032,035	\$11,430,192	1.84%	\$17,526
(6)	Jun-17	\$11,049,561	(\$912,486)	\$10,137,075	\$10,593,318	1.84%	\$16,243
(7)	Jul-17	\$10,153,318	(\$1,254,452)	\$8,898,866	\$9,526,092	1.84%	\$14,607
(8)	Aug-17	\$8,913,473	(\$1,283,599)	\$7,629,874	\$8,271,673	1.84%	\$12,683
(9)	Sep-17	\$7,642,557	(\$1,094,869)	\$6,547,688	\$7,095,123	1.84%	\$10,879
(10)	Oct-17	\$6,558,567	(\$895,218)	\$5,663,350	\$6,110,958	1.84%	\$9,370
(11)	Nov-17	\$5,672,720	(\$902,892)	\$4,769,828	\$5,221,274	1.84%	\$8,006
(12)	Dec-17	\$4,777,834	(\$959,569)	\$3,818,265	\$4,298,049	1.84%	\$6,590
(13)	Jan-18	\$3,824,855	(\$1,271,985)	\$2,552,870	\$3,188,863	1.84%	\$4,890
(14)	Feb-18	\$2,557,759	(\$1,060,757)	\$1,497,003	\$2,027,381	1.84%	\$3,109
(15)	Mar-18	\$1,500,111	(\$937,850)	\$562,261	\$1,031,186	2.33%	\$2,002
(16)	Apr-18	\$564,264	(\$566,125)	(\$1,861)	\$281,201	2.33%	\$546

Section 2

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019
Beginning Balance: (\$187,167), per Schedule ASC-2 Revised, Page 2, Docket No. 4805

Residential							
		Over/(Under)					Ending
	Month	Beginning	Charge/	Ending	Interest	Interest	Over/(Under)
		Balance	(Refund)	Balance	Balance	Rate	Recovery
		(a)	(b)	(c)	(d)	(e)	w/ Interest
						(f)	(g)
(1)	Jan-18	(\$187,167)		(\$187,167)	(\$187,167)	1.84%	(\$287)
(2)	Feb-18	(\$187,454)		(\$187,454)	(\$187,454)	1.84%	(\$287)
(3)	Mar-18	(\$187,741)		(\$187,741)	(\$187,741)	2.33%	(\$365)
(4)	Apr-18	(\$188,106)	\$5,602	(\$182,504)	(\$185,305)	2.33%	(\$360)
(5)	May-18	(\$182,864)	\$2,687	(\$180,177)	(\$181,520)	2.33%	(\$352)
(6)	Jun-18	(\$180,529)	\$11,655	(\$168,874)	(\$174,702)	2.33%	(\$339)
(7)	Jul-18	(\$169,214)	\$19,398	(\$149,816)	(\$159,515)	2.33%	(\$310)
(8)	Aug-18	(\$150,125)	\$21,423	(\$128,702)	(\$139,414)	2.33%	(\$271)
(9)	Sep-18	(\$128,973)	\$21,058	(\$107,915)	(\$118,444)	2.33%	(\$230)
(10)	Oct-18	(\$108,145)	\$13,441	(\$94,704)	(\$101,425)	2.33%	(\$197)
(11)	Nov-18	(\$94,901)	\$12,419	(\$82,482)	(\$88,691)	2.33%	(\$172)
(12)	Dec-18	(\$82,654)	\$15,117	(\$67,537)	(\$75,095)	2.33%	(\$146)
(13)	Jan-19	(\$67,683)	\$16,988	(\$50,695)	(\$59,189)	2.33%	(\$115)
(14)	Feb-19	(\$50,810)	\$0	(\$50,810)	(\$50,810)	2.33%	\$0
(15)	Mar-19	(\$50,810)	\$0	(\$50,810)	(\$50,810)	2.91%	\$0
(16)	Apr-19	(\$50,810)		(\$50,810)	(\$50,810)	2.91%	\$0

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018
Beginning Balance: \$2,921,994, per Schedule ASC-2 Revised, Page 3, Docket No. 4691

Commercial							
Month	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-17	\$2,921,994		\$2,921,994	\$2,921,994	2.14%	\$5,211	\$2,927,205
Feb-17	\$2,927,205		\$2,927,205	\$2,927,205	2.14%	\$5,220	\$2,932,425
Mar-17	\$2,932,425		\$2,932,425	\$2,932,425	1.84%	\$4,496	\$2,936,921
Apr-17	\$2,936,921	(\$98,183)	\$2,838,738	\$2,887,830	1.84%	\$4,428	\$2,843,166
May-17	\$2,843,166	(\$210,147)	\$2,633,019	\$2,738,093	1.84%	\$4,198	\$2,637,217
Jun-17	\$2,637,217	(\$233,730)	\$2,403,487	\$2,520,352	1.84%	\$3,865	\$2,407,352
Jul-17	\$2,407,352	(\$277,698)	\$2,129,654	\$2,268,503	1.84%	\$3,478	\$2,133,132
Aug-17	\$2,133,132	(\$281,078)	\$1,852,054	\$1,992,593	1.84%	\$3,055	\$1,855,109
Sep-17	\$1,855,109	(\$265,857)	\$1,589,252	\$1,722,181	1.84%	\$2,641	\$1,591,893
Oct-17	\$1,591,893	(\$237,563)	\$1,354,330	\$1,473,111	1.84%	\$2,259	\$1,356,588
Nov-17	\$1,356,588	(\$230,340)	\$1,126,248	\$1,241,418	1.84%	\$1,904	\$1,128,152
Dec-17	\$1,128,152	(\$227,042)	\$901,110	\$1,014,631	1.84%	\$1,556	\$902,666
Jan-18	\$902,666	(\$275,847)	\$626,819	\$764,742	1.84%	\$1,173	\$627,992
Feb-18	\$627,992	(\$248,516)	\$379,476	\$503,734	1.84%	\$772	\$380,248
Mar-18	\$380,248	(\$236,356)	\$143,892	\$262,070	2.33%	\$509	\$144,401
Apr-18	\$144,401	(\$140,980)	\$3,421	\$73,911	2.33%	\$144	\$3,565

Section 2

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019
Beginning Balance: \$392,851, per Schedule ASC-2 Revised, Page 3, Docket No. 4805

Commercial							
Month	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-18	\$392,851		\$392,851	\$392,851	1.84%	\$602	\$393,453
Feb-18	\$393,453		\$393,453	\$393,453	1.84%	\$603	\$394,057
Mar-18	\$394,057		\$394,057	\$394,057	2.33%	\$765	\$394,822
Apr-18	\$394,822	(\$12,268)	\$382,554	\$388,688	2.33%	\$755	\$383,309
May-18	\$383,309	(\$34,004)	\$349,305	\$366,307	2.33%	\$711	\$350,016
Jun-18	\$350,016	(\$33,491)	\$316,525	\$333,271	2.33%	\$647	\$317,173
Jul-18	\$317,173	(\$39,127)	\$278,045	\$297,609	2.33%	\$578	\$278,623
Aug-18	\$278,623	(\$41,673)	\$236,950	\$257,787	2.33%	\$501	\$237,450
Sep-18	\$237,450	(\$42,463)	\$194,988	\$216,219	2.33%	\$420	\$195,407
Oct-18	\$195,407	(\$32,703)	\$162,705	\$179,056	2.33%	\$348	\$163,052
Nov-18	\$163,052	(\$30,210)	\$132,843	\$147,947	2.33%	\$287	\$133,130
Dec-18	\$133,130	(\$33,775)	\$99,355	\$116,243	2.33%	\$226	\$99,581
Jan-19	\$99,581	(\$35,617)	\$63,964	\$81,772	2.33%	\$159	\$64,123
Feb-19	\$64,123	\$0	\$64,123	\$64,123	2.33%	\$0	\$64,123
Mar-19	\$64,123	\$0	\$64,123	\$64,123	2.91%	\$0	\$64,123
Apr-19	\$64,123		\$64,123	\$64,123	2.91%	\$0	\$64,123

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018
Beginning Balance: \$1,166,501, per Schedule ASC-2 Revised, Page 4, Docket No. 4691

Industrial							
<u>Month</u>	Over/(Under) Beginning <u>Balance</u> (a)	Charge/ (Refund) (b)	Ending <u>Balance</u> (c)	Interest <u>Balance</u> (d)	Interest <u>Rate</u> (e)	Interest <u>Interest</u> (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-17	\$1,166,501		\$1,166,501	\$1,166,501	2.14%	\$2,080	\$1,168,582
Feb-17	\$1,168,582		\$1,168,582	\$1,168,582	2.14%	\$2,084	\$1,170,666
Mar-17	\$1,170,666		\$1,170,666	\$1,170,666	1.84%	\$1,795	\$1,172,461
Apr-17	\$1,172,461	(\$38,352)	\$1,134,109	\$1,153,285	1.84%	\$1,768	\$1,135,877
May-17	\$1,135,877	(\$89,233)	\$1,046,645	\$1,091,261	1.84%	\$1,673	\$1,048,318
Jun-17	\$1,048,318	(\$93,475)	\$954,843	\$1,001,580	1.84%	\$1,536	\$956,379
Jul-17	\$956,379	(\$108,614)	\$847,765	\$902,072	1.84%	\$1,383	\$849,148
Aug-17	\$849,148	(\$110,874)	\$738,274	\$793,711	1.84%	\$1,217	\$739,491
Sep-17	\$739,491	(\$100,913)	\$638,578	\$689,034	1.84%	\$1,057	\$639,635
Oct-17	\$639,635	(\$117,728)	\$521,906	\$580,771	1.84%	\$891	\$522,797
Nov-17	\$522,797	(\$95,923)	\$426,874	\$474,835	1.84%	\$728	\$427,602
Dec-17	\$427,602	(\$89,535)	\$338,067	\$382,834	1.84%	\$587	\$338,654
Jan-18	\$338,654	(\$111,111)	\$227,543	\$283,098	1.84%	\$434	\$227,977
Feb-18	\$227,977	(\$94,896)	\$133,081	\$180,529	1.84%	\$277	\$133,357
Mar-18	\$133,357	(\$96,562)	\$36,795	\$85,076	2.33%	\$165	\$36,960
Apr-18	\$36,960	(\$55,493)	(\$18,532)	\$9,214	2.33%	\$18	(\$18,514)

Section 2

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019
Beginning Balance: \$2,041,659, per Schedule ASC-2 Revised, Page 4, Docket No. 4805

Industrial							
<u>Month</u>	Over/(Under) Beginning <u>Balance</u> (a)	Charge/ (Refund) (b)	Ending <u>Balance</u> (c)	Interest <u>Balance</u> (d)	Interest <u>Rate</u> (e)	Interest <u>Interest</u> (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-18	\$2,041,659		\$2,041,659	\$2,041,659	1.84%	\$3,131	\$2,044,790
Feb-18	\$2,044,790		\$2,044,790	\$2,044,790	1.84%	\$3,135	\$2,047,925
Mar-18	\$2,047,925		\$2,047,925	\$2,047,925	2.33%	\$3,976	\$2,051,901
Apr-18	\$2,051,901	(\$61,628)	\$1,990,274	\$2,021,087	2.33%	\$3,924	\$1,994,198
May-18	\$1,994,198	(\$147,823)	\$1,846,374	\$1,920,286	2.33%	\$3,729	\$1,850,103
Jun-18	\$1,850,103	(\$164,523)	\$1,685,580	\$1,767,842	2.33%	\$3,433	\$1,689,013
Jul-18	\$1,689,013	(\$186,365)	\$1,502,648	\$1,595,831	2.33%	\$3,099	\$1,505,747
Aug-18	\$1,505,747	(\$189,056)	\$1,316,691	\$1,411,219	2.33%	\$2,740	\$1,319,431
Sep-18	\$1,319,431	(\$239,769)	\$1,079,662	\$1,199,546	2.33%	\$2,329	\$1,081,991
Oct-18	\$1,081,991	(\$197,817)	\$884,174	\$983,082	2.33%	\$1,909	\$886,083
Nov-18	\$886,083	(\$188,309)	\$697,774	\$791,929	2.33%	\$1,538	\$699,312
Dec-18	\$699,312	(\$212,432)	\$486,880	\$593,096	2.33%	\$1,152	\$488,032
Jan-19	\$488,032	(\$194,344)	\$293,687	\$390,859	2.33%	\$759	\$294,446
Feb-19	\$294,446	\$0	\$294,446	\$294,446	2.33%	\$0	\$294,446
Mar-19	\$294,446	\$0	\$294,446	\$294,446	2.91%	\$0	\$294,446
Apr-19	\$294,446		\$294,446	\$294,446	2.91%	\$0	\$294,446

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2018 through December 31, 2018
Revenue Normalization Adjustment

		Actual	Actual		Prorated		Prorated	Initially	Revenue at	
		SOS	SOS		Actual	Base	Actual	Proposed	Initially	Estimate of
Month		Revenue	kWh	% of kWh	kWh	SOS	SOS	Base	Proposed	Revenue
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Section 1: Residential										
(1)	Oct-18	\$18,364,625	198,054,884	42.22%	83,618,772	\$0.10814	\$9,042,534	\$0.11958	\$9,999,133	\$956,599
(2)	Nov-18	\$20,240,671			187,299,247	\$0.10814	\$20,240,671	\$0.11958	\$22,397,244	\$2,156,573
(3)	Dec-18	\$23,756,518			219,708,326	\$0.10814	\$23,756,518	\$0.11958	\$26,272,722	\$2,516,204
(4)	Jan-19	\$26,603,478	245,925,850	56.80%	139,685,883	\$0.10814	<u>\$15,110,776</u>	\$0.11958	<u>\$16,703,638</u>	<u>\$1,592,862</u>
(5)							\$68,150,498		\$75,372,736	\$7,222,238
Section 2: Commercial C-06										
(6)	Oct-18	\$3,114,764	35,533,058	42.22%	15,002,057	\$0.10864	\$1,629,823	\$0.11754	\$1,763,342	\$133,518
(7)	Nov-18	\$3,440,311			31,667,074	\$0.10864	\$3,440,311	\$0.11754	\$3,722,148	\$281,837
(8)	Dec-18	\$3,972,246			36,563,385	\$0.10864	\$3,972,246	\$0.11754	\$4,297,660	\$325,414
(9)	Jan-19	\$4,283,976	39,432,766	56.80%	22,397,811	\$0.10864	<u>\$2,433,298</u>	\$0.11754	<u>\$2,632,639</u>	<u>\$199,340</u>
(10)							\$11,475,679		\$12,415,789	\$940,110

(a)		Per Company Monthly revenue reports
(b)		Per Company Monthly revenue reports
(c)		Per Company reports
(d)		Column (b) X Column (c)
(e)		Per Tariff 2096 effective 10/1/18
(f)	Lines (1) and (6)	Column (d) X Column (e)
	Lines (2), (3), (7), (8)	Column (a)
	Lines (4) and (9)	Column (a) X Column (c)
(g)		Per Initial filing of SOS Rates July 2018
(h)		Column (d) X Column (g)

Schedule REP – 3

Calculation of Standard Offer Adjustment Factors

**Standard Offer Service Reconciliation
Calculation of SOS Adjustment Factors**

Industrial Group SOS Adjustment Factor

(1)	Industrial Group Under Recovery for the period January 1, 2018 through December 31, 2018	\$378,383
(2)	Interest During Recovery Period	<u>\$7,983</u>
(3)	Total Industrial Group SOS Under Recovery	\$386,365
(4)	forecasted Industrial Group SOS kWh for the period April 1, 2019 through March 31, 2020	279,675,654
(5)	Industrial Group SOS Adjustment Factor	\$0.00138

Commercial Group SOS Adjustment Factor

(6)	Commercial Group Under Recovery for the period January 1, 2018 through December 31, 2018	\$1,551,768
(7)	Interest During Recovery Period	<u>\$32,738</u>
(8)	Total Commercial Group SOS Under Collection	\$1,584,506
(9)	forecasted Commercial Group SOS kWh for the period April 1, 2019 through March 31, 2020	1,025,724,437
(10)	Commercial Group SOS Adjustment Factor	\$0.00154

Residential Group SOS Adjustment Factor

(11)	Residential Group Over Recovery for the period January 1, 2018 through December 31, 2018	(\$5,626,377)
(12)	Interest During Refund Period	<u>(\$118,701)</u>
(13)	Total Residential Group SOS Over Collection	(\$5,745,079)
(14)	forecasted Residential Group SOS kWh for the period April 1, 2019 through March 31, 2020	2,574,474,231
(15)	Residential Group SOS Adjustment Factor	(\$0.00223)

- (1) Schedule REP-2, Page 4, Line (19)
- (2) Page 3, Column (e)
- (3) Line (1) + Line (2)
- (4) Page 2, Line (4)
- (5) Line (3) ÷ Line (4), truncated to five decimal places
- (6) from Schedule REP-2, Page 3, Line (19)
- (7) Page 3, Column (e)
- (8) Line (6) + Line (7)

- (9) Page 2, Line (4)
- (10) Line (8) ÷ Line (9), truncated to five decimal places
- (11) Schedule REP-2, Page 2, Line (19)
- (12) Page 3, Column (e)
- (13) Line (11) + Line (12)
- (14) Page 2, Line (4)
- (15) Line (13) ÷ Line (14), truncated to five decimal places

Calculation of Forecasted Standard Offer Deliveries for the Period of April 1, 2019 through March 31, 2020

	Forecasted Total kWhs Apr 2019-Mar 2020			Total
	Res	Comm	Ind	Forecasted kWhs
	(a)	(b)	(c)	(d)
Apr-2019	209,392,743	151,279,744	185,346,029	546,018,516
May-2019	200,699,897	151,088,560	185,144,503	536,932,960
Jun-2019	211,103,750	155,522,056	190,637,056	557,262,862
Jul-2019	288,476,808	176,449,257	214,968,070	679,894,135
Aug-2019	317,244,885	185,171,562	224,266,630	726,683,077
Sep-2019	265,253,372	171,517,224	207,979,958	644,750,554
Oct-2019	194,735,602	154,315,258	186,499,122	535,549,982
Nov-2019	193,018,995	147,718,405	178,797,292	519,534,692
Dec-2019	240,149,000	160,060,359	191,619,465	591,828,824
Jan-2020	274,870,174	166,169,823	197,879,193	638,919,190
Feb-2020	248,815,155	154,737,478	186,129,809	589,682,442
Mar-2020	235,742,040	152,002,511	183,923,235	571,667,786
Total	2,879,502,421	1,926,032,237	2,333,190,362	7,138,725,020

(1)	Jan 2019 % of SOS kWhs to Total kWhs	89.41%	53.26%	11.99%
(2)	Jan19 SOS kWhs>>	245,925,850	89,963,548	23,249,402
(3)	Jan19 Total kWhs>>	275,063,573	168,927,138	193,957,822

Forecasted SOS kWhs Apr 2019-Mar2020:

	Forecasted SOS kWhs Apr 2019-Mar2020:			Total Forecasted SOS
	Res	Comm	Ind	kWhs
	(a)	(b)	(c)	(d)
Apr-2019	187,211,588	80,565,282	22,217,121	289,993,991
May-2019	179,439,583	80,463,465	22,192,964	282,096,012
Jun-2019	188,741,347	82,824,560	22,851,347	294,417,254
Jul-2019	257,918,209	93,969,515	25,767,866	377,655,590
Aug-2019	283,638,859	98,614,651	26,882,468	409,135,978
Sep-2019	237,154,852	91,342,920	24,930,212	353,427,984
Oct-2019	174,107,091	82,181,870	22,355,340	278,644,301
Nov-2019	172,572,325	78,668,661	21,432,134	272,673,121
Dec-2019	214,709,808	85,241,471	22,969,107	322,920,386
Jan-2020	245,752,938	88,495,117	23,719,450	357,967,505
Feb-2020	222,457,950	82,406,727	22,311,071	327,175,748
Mar-2020	210,769,681	80,950,198	22,046,573	313,766,451
(4) Total	2,574,474,231	1,025,724,437	279,675,654	3,879,874,322

- (1) Line (2) / Line (3)
- (2) Company revenue reports
- (3) Company revenue reports
- (4) Forecasted Total kWh x Line (1)

Calculation of Interest During Recovery/Refund Period
For the Standard Offer Service Over/Under Recovery Incurred During the Period Ending December 31, 2018

Month	Residential					Commercial					Industrial				
	Beginning Balance (a)	(Charge)/Refund (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/Refund (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/Refund (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) Jan-19	\$5,626,377		\$5,626,377	2.33%	\$10,925	(\$1,551,768)		(\$1,551,768)	2.33%	(\$3,013)	(\$378,383)		(\$378,383)	2.33%	(\$735)
(2) Feb-19	\$5,637,302		\$5,637,302	2.33%	\$10,946	(\$1,554,781)		(\$1,554,781)	2.33%	(\$3,019)	(\$379,117)		(\$379,117)	2.33%	(\$736)
(3) Mar-19	\$5,648,248		\$5,648,248	2.91%	\$13,697	(\$1,557,800)		(\$1,557,800)	2.91%	(\$3,778)	(\$379,853)		(\$379,853)	2.91%	(\$921)
(4) Apr-19	\$5,661,945	\$471,829	\$5,190,116	2.91%	\$13,158	(\$1,561,578)	(\$130,131)	(\$1,431,446)	2.91%	(\$3,629)	(\$380,775)	(\$31,731)	(\$349,043)	2.91%	(\$885)
(5) May-19	\$5,203,274	\$473,025	\$4,730,249	2.91%	\$12,044	(\$1,435,076)	(\$130,461)	(\$1,304,614)	2.91%	(\$3,322)	(\$349,928)	(\$31,812)	(\$318,117)	2.91%	(\$810)
(6) Jun-19	\$4,742,294	\$474,229	\$4,268,064	2.91%	\$10,925	(\$1,307,936)	(\$130,794)	(\$1,177,142)	2.91%	(\$3,013)	(\$318,927)	(\$31,974)	(\$287,034)	2.91%	(\$735)
(7) Jul-19	\$4,278,989	\$475,443	\$3,803,546	2.91%	\$9,800	(\$1,180,156)	(\$131,128)	(\$1,049,027)	2.91%	(\$2,703)	(\$287,769)	(\$31,974)	(\$255,794)	2.91%	(\$659)
(8) Aug-19	\$3,813,346	\$476,668	\$3,336,678	2.91%	\$8,669	(\$1,051,730)	(\$131,466)	(\$920,264)	2.91%	(\$2,391)	(\$256,453)	(\$32,057)	(\$224,397)	2.91%	(\$583)
(9) Sep-19	\$3,345,347	\$477,907	\$2,867,441	2.91%	\$7,533	(\$922,655)	(\$131,808)	(\$790,847)	2.91%	(\$2,078)	(\$224,980)	(\$32,140)	(\$192,840)	2.91%	(\$507)
(10) Oct-19	\$2,874,974	\$479,162	\$2,395,811	2.91%	\$6,391	(\$792,925)	(\$132,154)	(\$660,771)	2.91%	(\$1,763)	(\$193,346)	(\$32,224)	(\$161,122)	2.91%	(\$430)
(11) Nov-19	\$2,402,202	\$480,440	\$1,921,762	2.91%	\$5,243	(\$662,533)	(\$132,507)	(\$530,026)	2.91%	(\$1,446)	(\$161,552)	(\$32,310)	(\$129,241)	2.91%	(\$353)
(12) Dec-19	\$1,927,004	\$481,751	\$1,445,253	2.91%	\$4,089	(\$531,472)	(\$132,868)	(\$398,604)	2.91%	(\$1,128)	(\$129,594)	(\$32,399)	(\$97,196)	2.91%	(\$275)
(13) Jan-20	\$1,449,342	\$483,114	\$966,228	2.91%	\$2,929	(\$399,732)	(\$133,244)	(\$266,488)	2.91%	(\$808)	(\$97,471)	(\$32,490)	(\$64,980)	2.91%	(\$197)
(14) Feb-20	\$969,157	\$484,579	\$484,579	2.91%	\$1,763	(\$267,296)	(\$133,648)	(\$133,648)	2.91%	(\$486)	(\$65,177)	(\$32,589)	(\$32,589)	2.91%	(\$119)
(15) Mar-20	\$486,341	\$486,341	\$0	2.91%	\$590	(\$134,134)	(\$134,134)	\$0	2.91%	(\$163)	(\$32,707)	(\$32,707)	\$0	2.91%	(\$40)
(16)					\$118,701					(\$32,738)					(\$7,983)

(a) Jan-19 per REP-2, Pages 2, 3, and 4 ending balances, Feb-19 through Mar-20, Column (c) + Column (e) of previous month

(b) For Apr-2019, (Column (a)) ÷ 12. For May-2019, (Column (a)) ÷ 11, etc.

(c) Column (a) - Column (b)

(d) Current Rate for Customer Deposits

(e) [(Column (a) + Column (c)) ÷ 2] x [Column (d) ÷ 12]

Schedule REP – 4

Calculation of Standard Offer Administrative Cost Factors

CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR
For the Period April 1, 2019 through March 31, 2020

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
(1) Estimated Commodity Related Uncollectible Expense for 2019	4,433,508	2,994,731	1,068,620	370,157
(2) Estimated Other Administrative Expense for 2019	<u>3,080,916</u>	<u>2,120,358</u>	<u>775,386</u>	<u>185,172</u>
(3) Estimated Total Administrative Expense for 2019	7,514,424	5,115,089	1,844,006	555,329
(4) Forecasted SOS kWh for the period of April 1, 2019 through March 31, 2020	3,879,874,322	2,574,474,231	1,025,724,437	279,675,654
(5) Estimated SOS Administrative Cost Factor		\$0.00198	\$0.00179	\$0.00198
(6) SOS Administrative Cost Reconciliation Adjustment Factor		\$0.00035	\$0.00038	\$0.00035
(7) SOS Administrative Cost Factor effective April 1, 2019		\$0.00233	\$0.00217	\$0.00233

- (1) Page 2, line (16)
- (2) Page 3, line (4)
- (3) Line 1 + Line 2
- (4) Schedule REP-3, Page 2, Line (4)
- (5) Line 3 ÷ Line 4, truncated to 5 decimal places
- (6) Schedule REP-7, Page 1, Lines (5), (10), and (15)
- (7) Line (5) + Line (6)

CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR
For the Period April 1, 2019 through March 31, 2020

Section 1: Estimated Commodity Cost/Revenue for April 1, 2019 through March 31, 2020

		Residential Customer Group			Commercial Customer Group			Industrial Customer Group			Total Estimated
		Estimated SO kWhs	Estimated SO Rate	Estimated SO Cost/Rev	Estimated SO kWhs	Estimated SO Rate	Estimated SO Cost/Rev	Estimated SO kWhs	Estimated SO Rate	Estimated SO Cost/Rev	SO Cost/Revenue
		(a)	(b)	(c)=(a) x (b)	(d)	(e)	(f)=(d) x (e)	(g)	(h)	(i)=(g) x (h)	(j)= (c) + (f) + (i)
(1)	Apr-2019	187,211,588	\$0.08948	\$16,751,693	80,565,282	\$0.08014	\$6,456,502	22,217,121	\$0.11138	\$2,474,543	\$25,682,738
(2)	May-2019	179,439,583	\$0.08948	\$16,056,254	80,463,465	\$0.08014	\$6,448,342	22,192,964	\$0.09847	\$2,185,341	\$24,689,937
(3)	Jun-2019	188,741,347	\$0.08948	\$16,888,576	82,824,560	\$0.08014	\$6,637,560	22,851,347	\$0.07004	\$1,600,508	\$25,126,644
(4)	Jul-2019	257,918,209	\$0.08948	\$23,078,521	93,969,515	\$0.08014	\$7,530,717	25,767,866	\$0.08160	\$2,102,658	\$32,711,896
(5)	Aug-2019	283,638,859	\$0.08948	\$25,380,005	98,614,651	\$0.08014	\$7,902,978	26,882,468	\$0.08137	\$2,187,426	\$35,470,410
(6)	Sep-2019	237,154,852	\$0.08948	\$21,220,616	91,342,920	\$0.08014	\$7,320,222	24,930,212	\$0.07711	\$1,922,369	\$30,463,206
(7)	Oct-2019	174,107,091	\$0.08948	\$15,579,102	82,181,870	\$0.08014	\$6,586,055	22,355,340	\$0.08531	\$1,907,134	\$24,072,292
(8)	Nov-2019	172,572,325	\$0.08948	\$15,441,772	78,668,661	\$0.08014	\$6,304,507	21,432,134	\$0.08890	\$1,905,317	\$23,651,595
(9)	Dec-2019	214,709,808	\$0.08948	\$19,212,234	85,241,471	\$0.08014	\$6,831,252	22,969,107	\$0.11462	\$2,632,719	\$28,676,204
(10)	Jan-2020	245,752,938	\$0.08948	\$21,989,973	88,495,117	\$0.08014	\$7,091,999	23,719,450	\$0.15710	\$3,726,326	\$32,808,297
(11)	Feb-2020	222,457,950	\$0.08948	\$19,905,537	82,406,727	\$0.08014	\$6,604,075	22,311,071	\$0.15221	\$3,395,968	\$29,905,581
(12)	Mar-2020	210,769,681	\$0.08948	\$18,859,671	80,950,198	\$0.08014	\$6,487,349	22,046,573	\$0.11037	\$2,433,280	\$27,780,300
(13)	Total	2,574,474,231		\$230,363,954	1,025,724,437		\$82,201,556	279,675,654		\$28,473,589	\$341,039,100

Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2019 through March 31, 2020

(14)	Estimated Rate Year Cost/Revenue	\$230,363,954		\$82,201,556		\$28,473,589
(15)	Uncollectible Rate	1.30%		1.30%		1.30%
(16)	Related Uncollectible Expense	\$2,994,731		\$1,068,620		\$370,157
						\$4,433,508

Section 1:

Columns (a), (d) and (g), Lines (1) through (12) = Schedule REP-3, Page 2

Column (b): the sum of the proposed April 1, 2019 base Standard Offer rate of 9.167¢ (Docket No. 4809, filed January 18, 2019, Attachment 1, Page 3, Line (12), Column (g)), the current 2018 RES rate of 0.004¢, and the proposed SOS Adjustment charge of 0.223¢

Column (e): the sum of the proposed April 1, 2019 base Standard Offer rate of 7.856¢ (Docket No. 4809, filed January 18, 2019, Attachment 1, Page 4, Line (10), Column (g)), the current 2018 RES rate of 0.004¢, and the proposed SOS Adjustment charge of 0.154¢

Column (h): the sum of the proposed April 1, 2019 through June 30, 2019 base Standard Offer rates (Docket No. 4809, filed January 18, 2019, Attachment 1, Page 6, Line (1)), the current 2018 RES rate of 0.004¢, and the proposed SOS Adjustment charge of 0.138¢. The July-2019 through Mar-2020 estimated SOS Base charges are based on the actual July-2018 through Mar-2019 SOS base charges

Section 2:

- (14) Line (13)
- (15) SOS uncollectible rate approved in Docket No. 4770
- (16) Line (14) x Line (15)

CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR
For the Period April 1, 2019 through March 31, 2020

	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
	(a)	(b)	(c)	(d)
(1) Estimated GIS Cost	\$32,938	\$22,493	\$8,501	\$1,944
(2) Estimated CWC	\$2,749,390	\$1,894,330	\$690,097	\$164,963
(3) Estimate of Other Administrative Costs	<u>\$298,588</u>	<u>\$203,535</u>	<u>\$76,788</u>	<u>\$18,264</u>
(4) Total Other Administrative Expenses	\$3,080,916	\$2,120,358	\$775,386	\$185,172

- (1) Schedule REP-5, Pages 6 through 8, Column (g), Line (14)
- (2) Schedule REP-6, Page 1, Lines (15), (14), and (13)
- (3) Schedule REP-5, Pages 6 through 8, Column (i), Line (14)
- (4) Line (1) + Line (2) + Line (3)

Schedule REP-5

Schedule REP – 5

Standard Offer Administrative Cost Reconciliation

For the Period of January 2018 through December 2018

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

BASE RECONCILIATION - ALL CUSTOMER GROUPS

Month	Over/(Under) Beginning Balance	SOS Admin. Cost Revenue	SOS Admin. Cost Expense	Monthly Over/(Under)	Over/(Under) Ending Balance
	(a)	(b)	(c)	(d)	(e)
(1) Jan-18	\$0	\$257,934	\$453,077	(\$195,142)	(\$195,142)
(2) Feb-18	(\$195,142)	\$499,221	\$655,406	(\$156,184)	(\$351,327)
(3) Mar-18	(\$351,327)	\$452,845	\$610,159	(\$157,314)	(\$508,641)
(4) Apr-18	(\$508,641)	\$449,164	\$573,631	(\$124,468)	(\$633,108)
(5) May-18	(\$633,108)	\$453,923	\$537,855	(\$83,932)	(\$717,041)
(6) Jun-18	(\$717,041)	\$463,560	\$545,208	(\$81,649)	(\$798,689)
(7) Jul-18	(\$798,689)	\$639,748	\$665,496	(\$25,748)	(\$824,437)
(8) Aug-18	(\$824,437)	\$699,164	\$719,820	(\$20,657)	(\$845,094)
(9) Sep-18	(\$845,094)	\$717,985	\$749,466	(\$31,482)	(\$876,576)
(10) Oct-18	(\$876,576)	\$498,495	\$627,384	(\$128,889)	(\$1,005,465)
(11) Nov-18	(\$1,005,465)	\$466,140	\$659,100	(\$192,960)	(\$1,198,425)
(12) Dec-18	(\$1,198,425)	\$538,444	\$724,311	(\$185,867)	(\$1,384,291)
(13) Jan-19	(\$1,384,291)	\$307,163	\$290,653	\$16,509	(\$1,367,782)
Subtotal	\$0	\$6,443,785	\$7,811,567	(\$1,367,782)	(\$1,367,782)
(14) Remaining Balance from Over(Under) Recovery incurred during 2016					<u>\$12,387</u>
(15) Ending Balance Prior to Application of Interest					(\$1,355,395)
(16) Interest					<u>(\$15,237)</u>
(17) Ending Balance Including Interest					(\$1,370,632)

- (1) Reflects revenues based on kWhs delivered after January 1
(13) Reflects revenues based on kWhs delivered prior to January 1
(14) Sum of Pages 2, 3 and 4, Line (14)
(15) Column (e) Ending Balance + Line (3)
(16) Sum of Pages 2, 3, and 4, Line (16)

-
- (a) Column (e) from previous row
(b) Pages 2, 3 and 4 sum of column (b) for Residential, Commercial and Industrial customer groups
(c) Pages 2, 3 and 4 sum of column (c) for Residential, Commercial and Industrial customer groups
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Reconciliation By Customer Group

Residential						
	<u>Month</u>	Over/(Under) Beginning <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Over/(Under) Ending <u>Balance</u> (e)
(1)	Jan-18	\$0	\$186,306	\$313,812	(\$127,506)	(\$127,506)
(2)	Feb-18	(\$127,506)	\$353,801	\$445,507	(\$91,707)	(\$219,213)
(3)	Mar-18	(\$219,213)	\$312,746	\$413,688	(\$100,942)	(\$320,155)
(4)	Apr-18	(\$320,155)	\$308,105	\$394,419	(\$86,314)	(\$406,468)
(5)	May-18	(\$406,468)	\$307,226	\$371,457	(\$64,231)	(\$470,699)
(6)	Jun-18	(\$470,699)	\$308,910	\$372,582	(\$63,672)	(\$534,372)
(7)	Jul-18	(\$534,372)	\$458,084	\$469,530	(\$11,446)	(\$545,817)
(8)	Aug-18	(\$545,817)	\$509,437	\$511,730	(\$2,293)	(\$548,110)
(9)	Sep-18	(\$548,110)	\$510,883	\$527,073	(\$16,190)	(\$564,300)
(10)	Oct-18	(\$564,300)	\$332,913	\$425,284	(\$92,371)	(\$656,671)
(11)	Nov-18	(\$656,671)	\$315,198	\$453,910	(\$138,711)	(\$795,382)
(12)	Dec-18	(\$795,382)	\$369,060	\$496,227	(\$127,167)	(\$922,548)
(13)	Jan-19	(\$922,548)	\$234,203	\$199,604	\$34,599	(\$887,949)
	Subtotal	\$0	\$4,506,873	\$5,394,822	(\$887,949)	(\$887,949)
(14)	Remaining Balance from Over(Under) Recovery incurred during 2016					<u>\$12,079</u>
(15)	Ending Balance Prior to Application of Interest					(\$875,870)
(16)	Interest					<u>(\$9,846)</u>
(17)	Ending Balance Including Interest					(\$885,716)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final values on Page 9, Section 1, column (g)					
(15)	Sum of Column (e) Ending Balance and Line (14)					
(16)	[(Beginning balance + Ending balance) ÷ 2] x [(1.84% x 2/12)+(2.33% x 10/12)]					
(17)	Line (15) + Line (16)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 6, Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Reconciliation By Customer Group

Commercial						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	
(1) Jan-18	\$0	\$58,439	\$112,404	(\$53,966)	(\$53,966)	
(2) Feb-18	(\$53,966)	\$119,782	\$170,489	(\$50,708)	(\$104,673)	
(3) Mar-18	(\$104,673)	\$114,007	\$159,767	(\$45,760)	(\$150,434)	
(4) Apr-18	(\$150,434)	\$116,037	\$148,398	(\$32,361)	(\$182,795)	
(5) May-18	(\$182,795)	\$122,656	\$139,462	(\$16,806)	(\$199,601)	
(6) Jun-18	(\$199,601)	\$127,890	\$143,060	(\$15,170)	(\$214,771)	
(7) Jul-18	(\$214,771)	\$151,351	\$161,473	(\$10,121)	(\$224,892)	
(8) Aug-18	(\$224,892)	\$161,544	\$171,338	(\$9,795)	(\$234,687)	
(9) Sep-18	(\$234,687)	\$165,760	\$179,341	(\$13,581)	(\$248,268)	
(10) Oct-18	(\$248,268)	\$132,721	\$163,279	(\$30,558)	(\$278,826)	
(11) Nov-18	(\$278,826)	\$119,659	\$165,881	(\$46,222)	(\$325,048)	
(12) Dec-18	(\$325,048)	\$134,065	\$181,733	(\$47,668)	(\$372,717)	
(13) Jan-19	(\$372,717)	\$62,973	\$72,761	(\$9,788)	(\$382,505)	
Subtotal	\$0	\$1,586,882	\$1,969,387	(\$382,505)	(\$382,505)	
(14)	Remaining Balance from Over(Under) Recovery incurred during 2016					<u>\$13</u>
(15)	Ending Balance Prior to Application of Interest					(\$382,492)
(16)	Interest					<u>(\$4,300)</u>
(17)	Ending Balance Including Interest					(\$386,791)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final values on Page 10, Section 1, column (g)					
(15)	Sum of Column (e) Ending Balance and Line (14)					
(16)	[(Beginning balance + Ending balance) ÷ 2] x [(1.84% x 2/12)+(2.33% x 10/12)]					
(17)	Line (15) + Line (16)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 7, Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Reconciliation By Customer Group

Industrial					
<u>Month</u>	Over/(Under) Beginning <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Over/(Under) Ending <u>Balance</u> (e)
(1) Jan-18	\$0	\$13,190	\$26,860	(\$13,670)	(\$13,670)
(2) Feb-18	(\$13,670)	\$25,639	\$39,409	(\$13,770)	(\$27,441)
(3) Mar-18	(\$27,441)	\$26,093	\$36,705	(\$10,612)	(\$38,052)
(4) Apr-18	(\$38,052)	\$25,021	\$30,814	(\$5,793)	(\$43,845)
(5) May-18	(\$43,845)	\$24,041	\$26,936	(\$2,895)	(\$46,740)
(6) Jun-18	(\$46,740)	\$26,760	\$29,566	(\$2,806)	(\$49,547)
(7) Jul-18	(\$49,547)	\$30,312	\$34,493	(\$4,181)	(\$53,728)
(8) Aug-18	(\$53,728)	\$28,183	\$36,752	(\$8,570)	(\$62,297)
(9) Sep-18	(\$62,297)	\$41,342	\$43,053	(\$1,711)	(\$64,008)
(10) Oct-18	(\$64,008)	\$32,862	\$38,821	(\$5,960)	(\$69,968)
(11) Nov-18	(\$69,968)	\$31,282	\$39,309	(\$8,027)	(\$77,995)
(12) Dec-18	(\$77,995)	\$35,319	\$46,351	(\$11,032)	(\$89,026)
(13) Jan-19	(\$89,026)	\$9,987	\$18,289	(\$8,302)	(\$97,328)
Subtotal		\$350,031	\$447,359	(\$97,328)	(\$97,328)
(14)	Remaining Balance from Over(Under) Recovery incurred during 2016				<u>\$294</u>
(15)	Ending Balance Prior to Application of Interest				(\$97,034)
(16)	Interest				<u>(\$1,091)</u>
(17)	Ending Balance Including Interest				(\$98,125)
(1)	Reflects revenues based on kWhs delivered after January 1				
(13)	Reflects revenues based on kWhs delivered prior to January 1				
(14)	Final values on Page 11, Section 1, column (g)				
(15)	Sum of Column (e) Ending Balance and Line (14)				
(16)	[(Beginning balance + Ending balance) ÷ 2] x [(1.84% x 2/12)+(2.33% x 10/12)]				
(17)	Line (15) + Line (16)				
(a)	Column (e) from previous row				
(b)	Page 5, Column (c)				
(c)	Page 8, Column (j)				
(d)	Column (b) - Column (c)				
(e)	Column (a) + Column (d)				

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Revenue

	Residential				Commercial				Industrial				Grand Total SOS Admin. Cost Revenue
	Total Revenue (a)	SOS Admin. Reconciliation Adjustment Factor Revenue (b)	SOS Admin. Cost Revenue (c)		Total Revenue (a)	SOS Admin. Reconciliation Adjustment Factor Revenue (b)	SOS Admin. Cost Revenue (c)		Total Revenue (a)	SOS Admin. Reconciliation Adjustment Factor Revenue (b)	SOS Admin. Cost Revenue (c)		
(1) Jan-18	\$177,895	(\$8,411)	\$186,306		\$48,704	(\$9,734)	\$58,439		\$11,745	(\$1,444)	\$13,190		\$257,934
(2) Feb-18	\$337,835	(\$15,966)	\$353,801		\$99,772	(\$20,010)	\$119,782		\$22,831	(\$2,808)	\$25,639		\$499,221
(3) Mar-18	\$298,629	(\$14,117)	\$312,746		\$94,930	(\$19,077)	\$114,007		\$23,236	(\$2,857)	\$26,093		\$452,845
(4) Apr-18	\$297,646	(\$10,459)	\$308,105		\$104,907	(\$11,130)	\$116,037		\$26,347	\$1,326	\$25,021		\$449,164
(5) May-18	\$301,573	(\$5,653)	\$307,226		\$122,656	\$0	\$122,656		\$30,922	\$6,881	\$24,041		\$453,923
(6) Jun-18	\$303,235	(\$5,674)	\$308,910		\$127,890	\$0	\$127,890		\$34,492	\$7,732	\$26,760		\$463,560
(7) Jul-18	\$449,653	(\$8,431)	\$458,084		\$151,351	\$0	\$151,351		\$39,068	\$8,756	\$30,312		\$699,748
(8) Aug-18	\$500,063	(\$9,374)	\$509,437		\$161,544	\$0	\$161,544		\$36,915	\$8,732	\$28,183		\$699,164
(9) Sep-18	\$501,590	(\$9,293)	\$510,883		\$165,760	\$0	\$165,760		\$52,529	\$11,187	\$41,342		\$717,985
(10) Oct-18	\$326,971	(\$5,942)	\$332,913		\$132,721	\$0	\$132,721		\$42,317	\$9,455	\$32,862		\$498,495
(11) Nov-18	\$309,579	(\$5,619)	\$315,198		\$119,659	\$0	\$119,659		\$40,192	\$8,910	\$31,282		\$466,140
(12) Dec-18	\$362,469	(\$6,591)	\$369,060		\$134,065	\$0	\$134,065		\$45,301	\$9,982	\$35,319		\$538,444
(13) Jan-19	\$230,012	(\$4,191)	\$234,203		\$62,973	\$0	\$62,973		\$15,187	\$5,200	\$9,987		\$307,163
Totals	\$4,397,151	(\$109,722)	\$4,506,873		\$1,526,931	(\$59,952)	\$1,586,882		\$421,082	\$71,051	\$350,031		\$6,443,785

(1) Reflects revenue based on kWhs delivered after January 1

(13) Reflects revenue based on kWhs delivered prior to January 1

-
- (a) Monthly revenue reports
(b) Pages 9 through 11, Column (b)
(c) Column (a) - Column (b)
(d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Residential Group Expense

Standard Offer Service Revenue/Renewable Energy Standard Revenue						
Month	SOS	SOS	SOS	Renewable	Total	
	Base Revenue (a)	Adj. Factor Revenue (b)	Admin. Cost Adj Revenue (c)	Energy Standard Revenue (d)	SOS Revenue (e)	
(1) Jan-18	\$11,768,917	(\$528,383)	\$177,895	\$45,515	\$11,463,944	
(2) Feb-18	\$22,339,150	(\$1,060,757)	\$337,835	\$91,605	\$21,707,833	
(3) Mar-18	\$19,752,068	(\$937,850)	\$298,629	\$80,893	\$19,193,739	
(4) Apr-18	\$18,026,558	(\$560,522)	\$297,646	\$51,890	\$17,815,572	
(5) May-18	\$15,721,875	\$2,687	\$301,573	\$8,845	\$16,034,979	
(6) Jun-18	\$15,760,221	\$11,655	\$303,235	\$8,687	\$16,083,798	
(7) Jul-18	\$23,367,668	\$19,398	\$449,653	\$11,272	\$23,847,991	
(8) Aug-18	\$25,986,669	\$21,423	\$500,063	\$12,550	\$26,520,705	
(9) Sep-18	\$25,769,249	\$21,058	\$501,590	\$12,716	\$26,304,612	
(10) Oct-18	\$18,364,543	\$13,441	\$326,971	\$8,311	\$18,713,267	
(11) Nov-18	\$20,240,671	\$12,419	\$309,579	\$7,737	\$20,570,407	
(12) Dec-18	\$23,756,518	\$15,117	\$362,469	\$8,629	\$24,142,732	
(13) Jan-19	\$15,105,631	\$8,586	\$230,012	\$9,902	\$15,354,132	
Totals	\$255,959,737	(\$2,961,728)	\$4,397,151	\$358,553	\$257,753,712	

(1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule REP-2, Page 2, Column (b)
(b) Schedule REP-2, Page 7, Column (b)
(c) Page 5, Column (a)
(d) Per monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.25% through August 2018 and 1.30% beginning in September 2018
(g) ISO monthly bill allocated to rate groups based on actual SOS expense
(h) Schedule REP-6, Page 2, Line (15)
(i) Per Company Accounting Records
(j) Column (f) + Column (g) + Column (h) + Column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Commercial Group Expense

Standard Offer Service/Renewable Energy Standard Revenue									
<u>Month</u>	<u>SOS Base Revenue</u> (a)	<u>SOS Adj. Factor Revenue</u> (b)	<u>SOS Admin. Cost Adj Revenue</u> (c)	<u>Renewable Energy Standard Revenue</u> (d)	<u>Total SOS Revenue</u> (e)	<u>Uncollectible Expense</u> (f)	<u>GIS</u> (g)	<u>Cash Working Capital</u> (h)	<u>Other Admin</u> (i) <u>Total</u> (j)
(1) Jan-18	\$4,089,292	(\$114,587)	\$48,704	\$15,173	\$4,038,583	\$50,482	\$963	\$57,508	\$3,451
(2) Feb-18	\$8,672,450	(\$248,516)	\$99,772	\$32,747	\$8,556,454	\$106,956	\$615	\$57,508	\$5,410
(3) Mar-18	\$7,809,125	(\$236,356)	\$94,930	\$31,166	\$7,698,865	\$96,236	\$521	\$57,508	\$5,503
(4) Apr-18	\$6,679,595	(\$153,248)	\$104,907	\$19,800	\$6,651,054	\$83,138	\$882	\$57,508	\$6,870
(5) May-18	\$6,022,505	(\$34,004)	\$122,656	\$4,341	\$6,115,497	\$76,444	\$526	\$57,508	\$4,984
(6) Jun-18	\$6,318,523	(\$33,491)	\$127,890	\$3,390	\$6,416,313	\$80,204	\$519	\$57,508	\$4,830
(7) Jul-18	\$7,826,110	(\$39,127)	\$151,351	\$3,732	\$7,942,066	\$99,276	\$1,210	\$57,508	\$3,479
(8) Aug-18	\$8,352,040	(\$41,673)	\$161,544	\$4,072	\$8,475,982	\$105,950	\$762	\$57,508	\$7,119
(9) Sep-18	\$8,471,127	(\$42,463)	\$165,760	\$3,791	\$8,598,215	\$111,777	\$790	\$57,508	\$9,266
(10) Oct-18	\$7,283,970	(\$32,703)	\$132,721	\$3,226	\$7,387,214	\$96,034	\$754	\$57,508	\$8,983
(11) Nov-18	\$7,496,916	(\$30,210)	\$119,659	\$3,013	\$7,589,378	\$98,662	\$470	\$57,508	\$9,241
(12) Dec-18	\$8,825,785	(\$33,775)	\$134,065	\$3,321	\$8,929,395	\$116,082	\$490	\$57,508	\$7,653
(13) Jan-19	\$5,550,862	(\$20,231)	\$62,973	\$3,388	\$5,596,992	\$72,761			\$72,761
(14) Totals	\$93,398,298	(\$1,060,382)	\$1,526,931	\$131,160	\$93,996,007	\$1,194,001	\$8,501	\$690,097	\$76,788
									\$1,969,387

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule REP-2, page 3, Column (b)
(b) Schedule REP-2, page 8, Column (b)
(c) Page 5, Column (a)
(d) monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.25% through August 2018 and 1.30% beginning in September 2018
(g) From ISO monthly bill allocated to rate groups based on actual SOS expense
(h) Schedule REP-6, Page 2, Line (14)
(i) Per Company Accounting Records
(j) Column (f) + Column (g) + Column (h) + Column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Industrial Group Expense

Standard Offer Service/Renewable Energy Standard Revenue										
Month	SOS		SOS		Renewable Energy Standard Revenue (d)	Total SOS & RES Revenue (e)	Uncollectible Expense (f)		Other Admin (i)	Total (j)
	Base Revenue (a)	Adj Factor Revenue (b)	Admin. Cost Adj. Revenue (c)	GIS (g)			CWC (h)			
(1) Jan-18	\$999,736	(\$46,156)	\$11,745	\$3,641	\$968,967	\$12,112	\$218	\$13,747	\$783	\$26,860
(2) Feb-18	\$2,004,832	(\$94,896)	\$22,831	\$7,479	\$1,940,246	\$24,253	\$144	\$13,747	\$1,265	\$39,409
(3) Mar-18	\$1,793,261	(\$96,562)	\$23,236	\$7,618	\$1,727,553	\$21,594	\$118	\$13,747	\$1,245	\$36,705
(4) Apr-18	\$1,374,135	(\$117,120)	\$26,347	\$4,853	\$1,288,214	\$16,103	\$110	\$13,747	\$855	\$30,814
(5) May-18	\$1,107,453	(\$147,823)	\$30,922	\$551	\$991,102	\$12,389	\$76	\$13,747	\$724	\$26,936
(6) Jun-18	\$1,309,903	(\$164,523)	\$34,492	\$797	\$1,180,669	\$14,758	\$103	\$13,747	\$958	\$29,566
(7) Jul-18	\$1,719,045	(\$186,365)	\$39,068	\$896	\$1,572,644	\$19,658	\$281	\$13,747	\$807	\$34,493
(8) Aug-18	\$1,837,977	(\$189,056)	\$36,915	(\$4,484)	\$1,681,353	\$21,017	\$192	\$13,747	\$1,796	\$36,752
(9) Sep-18	\$2,217,413	(\$239,769)	\$52,529	\$5,001	\$2,035,174	\$26,457	\$224	\$13,747	\$2,625	\$43,053
(10) Oct-18	\$1,883,476	(\$197,817)	\$42,317	\$1,350	\$1,729,326	\$22,481	\$201	\$13,747	\$2,392	\$38,821
(11) Nov-18	\$1,923,603	(\$188,309)	\$40,192	\$1,061	\$1,776,548	\$23,095	\$120	\$13,747	\$2,347	\$39,309
(12) Dec-18	\$2,472,278	(\$212,432)	\$45,301	\$1,024	\$2,306,171	\$29,980	\$158	\$13,747	\$2,466	\$46,351
(13) Jan-19	\$1,501,459	(\$110,388)	\$15,187	\$564	\$1,406,821	\$18,289				\$18,289
Totals	\$22,144,571	(\$1,991,215)	\$421,082	\$30,350	\$20,604,788	\$262,187	\$1,944	\$164,963	\$18,264	\$447,359

(1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule REP-2, page 4, Column (b)
(b) Schedule REP-1, page 9, Column (b)
(c) Page 5, Column (a)
(d) monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.25% through August 2018 and 1.30% beginning in September 2018
(g) ISO monthly bill allocated to rate groups based on actual SOS expense
(h) Schedule REP-6 Revised, Page 2, Line (13)
(i) Per Company Accounting Records
(j) Column (f) + Column (g) + Column (h) + Column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018
Beginning Balance: \$194,094, per Schedule ASC-5, Page 2, Docket No. 4691

Residential							
		Over(Under)					Over/(Under)
	Month	Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest w/ Interest
		(a)	(b)	(c)	(d)	(e)	(f)
(1)	Jan-17	\$194,094		\$194,094	\$194,094	2.14%	\$346
(2)	Feb-17	\$194,440		\$194,440	\$194,440	2.14%	\$347
(3)	Mar-17	\$194,787		\$194,787	\$194,787	1.84%	\$299
(4)	Apr-17	\$195,086	(\$5,868)	\$189,217	\$192,151	1.84%	\$295
(5)	May-17	\$189,512	(\$12,020)	\$177,492	\$183,502	1.84%	\$281
(6)	Jun-17	\$177,773	(\$13,737)	\$164,036	\$170,905	1.84%	\$262
(7)	Jul-17	\$164,298	(\$18,888)	\$145,410	\$154,854	1.84%	\$237
(8)	Aug-17	\$145,648	(\$19,322)	\$126,326	\$135,987	1.84%	\$209
(9)	Sep-17	\$126,534	(\$16,486)	\$110,049	\$118,292	1.84%	\$181
(10)	Oct-17	\$110,230	(\$13,480)	\$96,750	\$103,490	1.84%	\$159
(11)	Nov-17	\$96,909	(\$13,596)	\$83,312	\$90,110	1.84%	\$138
(12)	Dec-17	\$83,450	(\$14,440)	\$69,011	\$76,230	1.84%	\$117
(13)	Jan-18	\$69,127	(\$19,147)	\$49,981	\$59,554	1.84%	\$91
(14)	Feb-18	\$50,072	(\$15,966)	\$34,106	\$42,089	1.84%	\$65
(15)	Mar-18	\$34,171	(\$14,117)	\$20,054	\$27,112	2.33%	\$53
(16)	Apr-18	\$20,107	(\$8,058)	\$12,048	\$16,077	2.33%	\$31

Section 2

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019
Beginning Balance: \$97,925, per Schedule ASC-5 Revised, Page 2, Docket No. 4805

Residential								
		Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest Recovery w/ Interest	Over/(Under) Ending Recovery w/ Interest
	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-18	\$97,925		\$97,925	\$97,925	1.84%	\$150	\$98,075
(2)	Feb-18	\$98,075		\$98,075	\$98,075	1.84%	\$150	\$98,226
(3)	Mar-18	\$98,226		\$98,226	\$98,226	2.33%	\$191	\$98,416
(4)	Apr-18	\$98,416	(\$2,401)	\$96,015	\$97,216	2.33%	\$189	\$96,204
(5)	May-18	\$96,204	(\$5,653)	\$90,551	\$93,377	2.33%	\$181	\$90,732
(6)	Jun-18	\$90,732	(\$5,674)	\$85,058	\$87,895	2.33%	\$171	\$85,228
(7)	Jul-18	\$85,228	(\$8,431)	\$76,797	\$81,013	2.33%	\$157	\$76,955
(8)	Aug-18	\$76,955	(\$9,374)	\$67,580	\$72,267	2.33%	\$140	\$67,721
(9)	Sep-18	\$67,721	(\$9,293)	\$58,427	\$63,074	2.33%	\$122	\$58,550
(10)	Oct-18	\$58,550	(\$5,942)	\$52,608	\$55,579	2.33%	\$108	\$52,716
(11)	Nov-18	\$52,716	(\$5,619)	\$47,097	\$49,907	2.33%	\$97	\$47,194
(12)	Dec-18	\$47,194	(\$6,591)	\$40,603	\$43,898	2.33%	\$85	\$40,688
(13)	Jan-19	\$40,688	(\$7,378)	\$33,310	\$36,999	2.33%	\$72	\$33,382
(14)	Feb-19	\$33,382	\$0	\$33,382	\$33,382	2.33%	\$65	\$33,447
(15)	Mar-19	\$33,447	\$0	\$33,447	\$33,447	2.91%	\$81	\$33,528
(16)	Apr-19	\$33,528	\$0	\$33,528	\$33,528	2.91%	\$81	\$33,609

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018
Beginning Balance: \$235,708, per Schedule ASC-5, Page 2, Docket No. 4691

Commercial							
<u>Month</u>	Over/(Under) Beginning Balance (a)	<u>Charge</u> (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-17	\$235,708		\$235,708	\$235,708	2.14%	\$420	\$236,128
Feb-17	\$236,128		\$236,128	\$236,128	2.14%	\$421	\$236,549
Mar-17	\$236,549		\$236,549	\$236,549	1.84%	\$363	\$236,912
Apr-17	\$236,912	(\$7,787)	\$229,125	\$233,018	1.84%	\$357	\$229,482
May-17	\$229,482	(\$17,499)	\$211,983	\$220,733	1.84%	\$338	\$212,322
Jun-17	\$212,322	(\$19,813)	\$192,508	\$202,415	1.84%	\$310	\$192,819
Jul-17	\$192,819	(\$22,303)	\$170,516	\$181,667	1.84%	\$279	\$170,794
Aug-17	\$170,794	(\$22,440)	\$148,354	\$159,574	1.84%	\$245	\$148,599
Sep-17	\$148,599	(\$21,405)	\$127,194	\$137,896	1.84%	\$211	\$127,405
Oct-17	\$127,405	(\$19,007)	\$108,398	\$117,902	1.84%	\$181	\$108,579
Nov-17	\$108,579	(\$18,419)	\$90,160	\$99,370	1.84%	\$152	\$90,313
Dec-17	\$90,313	(\$18,254)	\$72,058	\$81,186	1.84%	\$124	\$72,183
Jan-18	\$72,183	(\$22,159)	\$50,024	\$61,104	1.84%	\$94	\$50,118
Feb-18	\$50,118	(\$20,010)	\$30,108	\$40,113	1.84%	\$62	\$30,169
Mar-18	\$30,169	(\$19,077)	\$11,092	\$20,631	2.33%	\$40	\$11,132
Apr-18	\$11,132	(\$11,130)	\$2	\$5,567	2.33%	\$11	\$13

Section 2

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019
Beginning Balance: \$545, per Schedule ASC-5 Revised, Page 3, Docket No. 4805

Commercial							
<u>Month</u>	Over/(Under) Beginning Balance (a)	<u>Charge</u> (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-18	\$545		\$545	\$545	1.84%	\$1	\$546
Feb-18	\$546		\$546	\$546	1.84%	\$1	\$547
Mar-18	\$547		\$547	\$547	2.33%	\$1	\$548
Apr-18	\$548	\$0	\$548	\$548	2.33%	\$1	\$549
May-18	\$549	\$0	\$549	\$549	2.33%	\$1	\$550
Jun-18	\$550	\$0	\$550	\$550	2.33%	\$1	\$551
Jul-18	\$551	\$0	\$551	\$551	2.33%	\$1	\$552
Aug-18	\$552	\$0	\$552	\$552	2.33%	\$1	\$553
Sep-18	\$553	\$0	\$553	\$553	2.33%	\$1	\$554
Oct-18	\$554	\$0	\$554	\$554	2.33%	\$1	\$555
Nov-18	\$555	\$0	\$555	\$555	2.33%	\$1	\$556
Dec-18	\$556	\$0	\$556	\$556	2.33%	\$1	\$557
Jan-19	\$557	\$0	\$557	\$557	2.33%	\$1	\$558
Feb-19	\$558	\$0	\$558	\$558	2.33%	\$1	\$560
Mar-19	\$560	\$0	\$560	\$560	2.91%	\$1	\$561
Apr-19	\$561	\$0	\$561	\$561	2.91%	\$1	\$562

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018
Beginning Balance: \$35,429, per Schedule ASC-5, Page 2, Docket No. 4691

Industrial							
<u>Month</u>	Over/(Under) Beginning Balance (a)	<u>Charge</u> (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-17	\$35,429		\$35,429	\$35,429	2.14%	\$63	\$35,492
Feb-17	\$35,492		\$35,492	\$35,492	2.14%	\$63	\$35,555
Mar-17	\$35,555		\$35,555	\$35,555	1.84%	\$55	\$35,610
Apr-17	\$35,610	(\$1,168)	\$34,442	\$35,026	1.84%	\$54	\$34,495
May-17	\$34,495	(\$2,616)	\$31,879	\$33,187	1.84%	\$51	\$31,930
Jun-17	\$31,930	(\$2,766)	\$29,165	\$30,548	1.84%	\$47	\$29,212
Jul-17	\$29,212	(\$3,213)	\$25,998	\$27,605	1.84%	\$42	\$26,041
Aug-17	\$26,041	(\$3,257)	\$22,784	\$24,412	1.84%	\$37	\$22,821
Sep-17	\$22,821	(\$2,986)	\$19,836	\$21,329	1.84%	\$33	\$19,869
Oct-17	\$19,869	(\$3,483)	\$16,385	\$18,127	1.84%	\$28	\$16,413
Nov-17	\$16,413	(\$2,838)	\$13,575	\$14,994	1.84%	\$23	\$13,598
Dec-17	\$13,598	(\$2,761)	\$10,837	\$12,218	1.84%	\$19	\$10,856
Jan-18	\$10,856	(\$3,287)	\$7,569	\$9,213	1.84%	\$14	\$7,583
Feb-18	\$7,583	(\$2,808)	\$4,775	\$6,179	1.84%	\$9	\$4,784
Mar-18	\$4,784	(\$2,857)	\$1,927	\$3,356	2.33%	\$7	\$1,934
Apr-18	\$1,934	(\$1,642)	\$292	\$1,113	2.33%	\$2	\$294

Section 2

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019
Beginning Balance: (\$97,481), per Schedule ASC-5 Revised, Page 4, Docket No. 4805

Industrial							
<u>Month</u>	Over/(Under) Beginning Balance (a)	<u>Charge</u> (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-18	(\$97,481)		(\$97,481)	(\$97,481)	1.84%	(\$149)	(\$97,630)
Feb-18	(\$97,630)		(\$97,630)	(\$97,630)	1.84%	(\$150)	(\$97,780)
Mar-18	(\$97,780)		(\$97,780)	(\$97,780)	2.33%	(\$190)	(\$97,970)
Apr-18	(\$97,970)	\$2,968	(\$95,002)	(\$96,486)	2.33%	(\$187)	(\$95,190)
May-18	(\$95,190)	\$6,881	(\$88,309)	(\$91,749)	2.33%	(\$178)	(\$88,487)
Jun-18	(\$88,487)	\$7,732	(\$80,755)	(\$84,621)	2.33%	(\$164)	(\$80,919)
Jul-18	(\$80,919)	\$8,756	(\$72,164)	(\$76,541)	2.33%	(\$149)	(\$72,312)
Aug-18	(\$72,312)	\$8,732	(\$63,580)	(\$67,946)	2.33%	(\$132)	(\$63,712)
Sep-18	(\$63,712)	\$11,187	(\$52,525)	(\$58,118)	2.33%	(\$113)	(\$52,638)
Oct-18	(\$52,638)	\$9,455	(\$43,183)	(\$47,910)	2.33%	(\$93)	(\$43,276)
Nov-18	(\$43,276)	\$8,910	(\$34,365)	(\$38,820)	2.33%	(\$75)	(\$34,441)
Dec-18	(\$34,441)	\$9,982	(\$24,459)	(\$29,450)	2.33%	(\$57)	(\$24,516)
Jan-19	(\$24,516)	\$9,154	(\$15,362)	(\$19,939)	2.33%	(\$39)	(\$15,401)
Feb-19	(\$15,401)	\$0	(\$15,401)	(\$15,401)	2.33%	(\$30)	(\$15,430)
Mar-19	(\$15,430)	\$0	(\$15,430)	(\$15,430)	2.91%	(\$37)	(\$15,468)
Apr-19	(\$15,468)	\$0	(\$15,468)	(\$15,468)	2.91%	(\$38)	(\$15,505)

- (a) Column (g) of previous row
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STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2018 through December 31, 2018
Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Standard Offer Service Admin. Cost Adj. Factor Revenue

Section 1.

Reconciliation Period: January 2016 through December 2016
Recovery Period: April 2017 through March 2018

		Residential		Commercial		Industrial	
Approved Factor:		(\$0.00007)		(\$0.00024)		(\$0.00015)	
<u>Month</u>		Residential Group	Residential Adj Factor	Commercial Group	Commercial Adj Factor	Industrial Group	Industrial Adj Factor
		<u>SOS kWhs</u>	<u>Revenue</u>	<u>SOS kWhs</u>	<u>Revenue</u>	<u>SOS kWhs</u>	<u>Revenue</u>
		(a)	(b)	(a)	(b)	(a)	(b)
(1)	Apr-17	83,833,154	(\$5,868)	32,447,770	(\$7,787)	7,788,664	(\$1,168)
(2)	May-17	171,715,597	(\$12,020)	72,911,975	(\$17,499)	17,439,777	(\$2,616)
(3)	Jun-17	196,244,614	(\$13,737)	82,554,553	(\$19,813)	18,436,866	(\$2,766)
(4)	Jul-17	269,824,568	(\$18,888)	92,929,923	(\$22,303)	21,422,861	(\$3,213)
(5)	Aug-17	276,027,812	(\$19,322)	93,500,858	(\$22,440)	21,710,458	(\$3,257)
(6)	Sep-17	235,509,895	(\$16,486)	89,186,794	(\$21,405)	19,903,848	(\$2,986)
(7)	Oct-17	192,573,015	(\$13,480)	79,195,636	(\$19,007)	23,220,557	(\$3,483)
(8)	Nov-17	194,232,887	(\$13,596)	76,745,667	(\$18,419)	18,919,757	(\$2,838)
(9)	Dec-17	206,284,947	(\$14,440)	76,058,706	(\$18,254)	18,405,425	(\$2,761)
(10)	Jan-18	273,522,497	(\$19,147)	92,328,097	(\$22,159)	21,915,401	(\$3,287)
(11)	Feb-18	228,084,784	(\$15,966)	83,375,483	(\$20,010)	18,720,920	(\$2,808)
(12)	Mar-18	201,669,379	(\$14,117)	79,487,806	(\$19,077)	19,045,811	(\$2,857)
(13)	Apr-18	115,120,618	(\$8,058)	46,374,931	(\$11,130)	10,945,280	(\$1,642)

(a) from Company reports

(b)

Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4691, Schedule ASC-4, Page 1, line (6)

Section 2.

Reconciliation Period: January 2017 through December 2017
Recovery Period: April 2018 through March 2019

		Residential		Commercial		Industrial	
Approved Factor:		(\$0.00003)		\$0.00000		\$0.00039	
<u>Month</u>		Residential Group	Residential Adj Factor	Commercial Group	Commercial Adj Factor	Industrial Group	Industrial Adj Factor
		<u>SOS kWhs</u>	<u>Revenue</u>	<u>SOS kWhs</u>	<u>Revenue</u>	<u>SOS kWhs</u>	<u>Revenue</u>
		(c)	(d)	(c)	(d)	(c)	(d)
(1)	Apr-18	80,032,150	(\$2,401)	32,239,972	\$0	7,609,187	\$2,968
(2)	May-18	188,446,503	(\$5,653)	79,263,677	\$0	17,642,769	\$6,881
(3)	Jun-18	189,141,370	(\$5,674)	82,885,633	\$0	19,826,086	\$7,732
(4)	Jul-18	281,035,373	(\$8,431)	97,597,895	\$0	22,450,823	\$8,756
(5)	Aug-18	312,480,240	(\$9,374)	103,514,051	\$0	22,390,615	\$8,732
(6)	Sep-18	309,770,827	(\$9,293)	105,559,502	\$0	28,684,202	\$11,187
(7)	Oct-18	198,054,884	(\$5,942)	82,766,673	\$0	24,244,325	\$9,455
(8)	Nov-18	187,299,247	(\$5,619)	75,475,802	\$0	22,846,668	\$8,910
(9)	Dec-18	219,708,326	(\$6,591)	85,379,884	\$0	25,594,201	\$9,982
(10)	Jan-19	245,925,850	(\$7,378)	89,963,509	\$0	23,472,513	\$9,154
(11)	Feb-19	-	\$0	-	\$0	-	\$0
(12)	Mar-19	-	\$0	-	\$0	-	\$0
(13)	Apr-19	-	\$0	-	\$0	-	\$0

(c) From Company reports

(d) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4805, Schedule ASC-4 Revised, Page 1, line (6)

(1) Reflects kWh delivered after April 1

(13) Reflects kWh delivered prior to April 1

Schedule REP-6

Schedule REP – 6

Cash Working Capital Analysis

Narragansett Electric Company
Cash Working Capital Analysis
Estimated Calendar Year 2018

		Days of Cost (a)	Annual Percent (b)	Customer Payment Lag % (c)	CWC % (d)	Expense (e)	Working Capital Requirement (f)
(1)	2018 Purchase Power Costs/Working Capital Requirement	(20.689)	-5.67%	14.04%	8.37%	\$376,000,778	\$31,471,265
(2)	Commodity Gross Receipts Tax	(16.83)	(0.05)	14.04%	9.43%	\$15,435,397	\$1,455,558
(3)	Total						\$32,926,823
(4)	Interest Rate						<u>8.35%</u>
(5)	Working Capital Impact						\$2,749,390
(6)	Standard Offer Service Revenue - Industrial Group						\$22,144,571
(7)	Standard Offer Service Revenue - Commercial Group						\$93,398,298
(8)	Standard Offer Service Revenue - Residential Group						\$255,959,737
(9)	Standard Offer Service Revenue - Total						\$371,502,606
(10)	Percentage of Standard Offer Expenses attributable to the Industrial Group						6.0%
(11)	Percentage of Standard Offer Expenses attributable to the Commercial Group						25.1%
(12)	Percentage of Standard Offer Expenses attributable to the Residential Group						68.9%
(13)	Working Capital Impact Allocated to Industrial Group						\$164,963
(14)	Working Capital Impact Allocated to Commercial Group						\$690,097
(15)	Working Capital Impact Allocated to Residential Group						\$1,894,330
(1)(a)	per page 5, line (2)		(1)(2)(d)	Column (b) + Column (c)			
(2)(a)	per page 6		(1)(e)	per page 5, line (1)			
(1)(2)(b)	Column (a) ÷ 365		(2)(e)	Per Billing System Report			
(1)(2)(c)	per page 7, line (5)		(1)(2)(f)	Column (d) x Column (e)			
(3)	Line (1) Column (f) + Line (2) (f)				(10)	Line (6) ÷ Line (9)	
(4)	per Schedule REP-6 page 8, Line (37) Column (e)				(11)	Line (7) ÷ Line (9)	
(5)	Line 3 x Line 4				(12)	Line (8) ÷ Line (9)	
(6)	per Schedule REP-2, page 5, column (a)				(13)	Line (5) x Line (10)	
(7)	per Schedule REP-2, page 5, column (a)				(14)	Line (5) x Line (11)	
(8)	per Schedule REP-2, page 5, column (a)				(15)	Line (5) x Line (12)	
(9)	Line (6) + Line (7) + Line (8)						

Narragansett Electric Company
Calendar Year 2018
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
<u>PURCHASED POWER INVOICES:</u>									
Feb 2018	Current Charge for January 2018	\$2,056,647.00	1/31/2018	2/9/2018	2/20/2018	2/20/2018	20	0.55%	0.11
Feb 2018	Current Charge for January 2018	\$10,065,973.53	1/31/2018	2/5/2018	2/20/2018	2/20/2018	20	2.68%	0.54
Feb 2018	Current Charge for September 2017	(\$23,330.25)	9/30/2017	2/5/2018	2/20/2018	2/20/2018	143	-0.01%	(0.01)
Feb 2018	Current Charge for January 2018	\$3,503,161.40	1/31/2018	2/7/2018	2/20/2018	2/20/2018	20	0.93%	0.19
Feb 2018	Current Charge for September 2017	(\$26,927.00)	9/30/2017	2/6/2018	2/7/2018	2/7/2018	130	-0.01%	(0.01)
Feb 2018	Current Charge for January 2018	\$6,048,915.06	1/31/2018	2/13/2018	2/20/2018	2/20/2018	20	1.61%	0.32
Feb 2018	Current Charge for September 2017	\$2,035.07	9/30/2017	2/7/2018	2/20/2018	2/20/2018	143	0.00%	0.00
Feb 2018	Current Charge for January 2018	\$14,031,967.00	1/31/2018	2/7/2018	2/20/2018	2/20/2018	20	3.73%	0.75
Feb 2018	Current Charge for September 2017	\$15,853.00	9/30/2017	2/7/2018	2/20/2018	2/20/2018	143	0.00%	0.01
Feb 2018	Current Charge for January 2018	\$2,502,248.03	1/31/2018	2/9/2018	2/20/2018	2/20/2018	20	0.67%	0.13
Feb 2018	Current Charge for September 2017	\$15,360.86	9/30/2017	2/9/2018	2/20/2018	2/20/2018	143	0.00%	0.01
Feb 2018	Current Charge for September 2017	(\$12,900.00)	9/30/2017	2/16/2018	3/18/2018	3/18/2018	169	0.00%	(0.01)
Mar 2018	Current Charge for February 2018	\$8,216,085.70	2/28/2018	3/7/2018	3/20/2018	3/20/2018	20	2.19%	0.44
Mar 2018	Current Charge for October 2017	(\$14,618.11)	10/31/2017	3/7/2018	3/20/2018	3/20/2018	140	0.00%	(0.01)
Mar 2018	Current Charge for February 2018	\$2,985,816.39	2/28/2018	3/7/2018	3/20/2018	3/20/2018	20	0.79%	0.16
Mar 2018	Current Charge for October 2017	(\$9,267.61)	10/31/2017	3/7/2018	3/20/2018	3/20/2018	140	0.00%	(0.00)
Mar 2018	Current Charge for February 2018	\$1,931,909.58	2/28/2018	3/8/2018	3/20/2018	3/20/2018	20	0.51%	0.10
Mar 2018	Current Charge for February 2018	\$4,719,136.19	2/28/2018	3/13/2018	3/20/2018	3/20/2018	20	1.26%	0.25
Mar 2018	Current Charge for October 2017	(\$12,892.89)	10/31/2017	3/14/2018	3/20/2018	3/20/2018	140	0.00%	(0.00)
Mar 2018	Current Charge for February 2018	\$1,791,327.14	2/28/2018	3/9/2018	3/20/2018	3/20/2018	20	0.48%	0.10
Mar 2018	Current Charge for October 2017	(\$25,632.20)	10/31/2017	3/8/2018	3/20/2018	3/20/2018	140	-0.01%	(0.01)
Mar 2018	Current Charge for February 2018	\$11,162,676.37	2/28/2018	3/8/2018	3/20/2018	3/20/2018	20	2.97%	0.59
Mar 2018	Current Charge for October 2017	\$7,834.50	10/31/2017	3/7/2018	3/20/2018	3/20/2018	140	0.00%	0.00
Apr 2018	Current Charge for November 2017	\$57,230.87	11/30/2017	4/9/2018	4/20/2018	4/20/2018	141	0.02%	0.02
Apr 2018	Current Charge for March 2018	\$8,898,196.88	3/31/2018	4/9/2018	4/20/2018	4/20/2018	20	2.37%	0.47
Apr 2018	Current Charge for March 2018	\$2,539,265.84	3/31/2018	4/16/2018	4/20/2018	4/20/2018	20	0.68%	0.14
Apr 2018	Current Charge for November 2017	(\$67,872.97)	11/30/2017	4/16/2018	4/20/2018	4/20/2018	141	-0.02%	(0.03)
Apr 2018	Current Charge for March 2018	\$3,844,063.49	3/31/2018	4/18/2018	4/24/2018	4/24/2018	24	1.02%	0.25
Apr 2018	Current Charge for November 2017	\$17,436.09	11/30/2017	4/18/2018	4/24/2018	4/24/2018	145	0.00%	0.01
Apr 2018	Current Charge for November 2017	\$61,949.37	11/30/2017	4/4/2018	4/20/2018	4/20/2018	20	0.02%	0.00
Apr 2018	Current Charge for March 2018	\$6,703,190.39	3/31/2018	4/4/2018	4/20/2018	4/20/2018	141	1.78%	2.51
Apr 2018	Current Charge for November 2017	(\$13,471.76)	11/30/2017	4/5/2018	4/20/2018	4/20/2018	141	0.00%	(0.01)
Apr 2018	Current Charge for March 2018	\$1,435,941.99	3/31/2018	4/5/2018	4/20/2018	4/20/2018	20	0.38%	0.08
Apr 2018	Current Charge for November 2017	\$2.78	11/30/2017	4/5/2018	4/20/2018	4/20/2018	141	0.00%	0.00
Apr 2018	Current Charge for March 2018	\$1,673,632.35	3/31/2018	4/10/2018	4/20/2018	4/20/2018	20	0.45%	0.09
May 2018	Current Charge for April 2018	\$5,238,614.00	4/30/2018	5/4/2018	5/21/2018	5/21/2018	21	1.39%	0.29
May 2018	Current Charge for December 2017	(\$1,245,563.00)	12/31/2017	5/4/2018	5/21/2018	5/21/2018	141	-0.33%	(0.47)
May 2018	Current Charge for April 2018	\$1,231,091.00	4/30/2018	5/10/2018	5/21/2018	5/21/2018	21	0.33%	0.07
May 2018	Current Charge for December 2017	(\$188,591.00)	12/31/2017	5/14/2018	5/21/2018	5/21/2018	141	-0.05%	(0.07)
May 2018	Current Charge for April 2018	\$4,011,236.00	4/30/2018	5/14/2018	5/21/2018	5/21/2018	21	1.07%	0.22
May 2018	Current Charge for December 2017	(\$1,280,982.00)	12/31/2017	5/8/2018	5/18/2018	5/18/2018	138	-0.34%	(0.47)
May 2018	Current Charge for December 2017	(\$437,800.00)	12/31/2017	5/10/2018	5/21/2018	5/21/2018	141	-0.12%	(0.16)
May 2018	Current Charge for April 2018	\$2,889,087.00	4/30/2018	5/10/2018	5/21/2018	5/21/2018	21	0.77%	0.16
May 2018	Current Charge for April 2018	\$1,260,292.00	4/30/2018	5/9/2018	5/20/2018	5/20/2018	20	0.34%	0.07
May 2018	Current Charge for April 2018	\$5,135,694.00	4/30/2018	5/7/2018	5/21/2018	5/21/2018	21	1.37%	0.29
Jun 2018	Current Charge for May 2018	\$4,842,603.00	5/31/2018	6/6/2018	6/20/2018	6/20/2018	20	1.29%	0.26
Jun 2018	Current Charge for January 2018	\$365,724.00	1/31/2018	6/6/2018	6/20/2018	6/20/2018	140	0.10%	0.14
Jun 2018	Current Charge for May 2018	\$1,150,954.00	5/31/2018	6/8/2018	6/20/2018	6/20/2018	20	0.31%	0.06
Jun 2018	Current Charge for January 2018	(\$270,105.00)	1/31/2018	6/8/2018	6/20/2018	6/20/2018	140	-0.07%	(0.10)
Jun 2018	Current Charge for January 2018	\$49,849.00	1/31/2018	6/6/2018	6/20/2018	6/20/2018	140	0.01%	0.02
Jun 2018	Current Charge for May 2018	\$3,807,605.00	5/31/2018	6/6/2018	6/20/2018	6/20/2018	20	1.01%	0.20
Jun 2018	Current Charge for January 2018	\$463,798.00	1/31/2018	6/8/2018	6/20/2018	6/20/2018	140	0.12%	0.17
Jun 2018	Current Charge for January 2018	\$184,719.00	1/31/2018	6/13/2018	6/25/2018	6/25/2018	145	0.05%	0.07
Jun 2018	Current Charge for May 2018	\$2,771,768.00	5/31/2018	6/10/2018	6/20/2018	6/20/2018	20	0.74%	0.15
Jun 2018	Current Charge for May 2018	\$1,097,821.00	5/31/2018	6/11/2018	6/20/2018	6/20/2018	20	0.29%	0.06
Jun 2018	Current Charge for May 2018	\$4,900,886.00	5/31/2018	6/7/2018	6/20/2018	6/20/2018	20	1.30%	0.26
Jul 2018	Current Charge for June 2018	\$6,705,276.00	6/30/2018	7/6/2018	7/20/2018	7/20/2018	20	1.78%	0.36
Jul 2018	Current Charge for February 2018	\$43,741.00	2/28/2018	7/6/2018	7/20/2018	7/20/2018	142	0.01%	0.02
Jul 2018	Current Charge for February 2018	\$41,481.00	2/28/2018	7/16/2018	7/20/2018	7/20/2018	142	0.01%	0.02
Jul 2018	Current Charge for June 2018	\$4,905,766.00	6/30/2018	7/16/2018	7/20/2018	7/20/2018	20	1.30%	0.26
Jul 2018	Current Charge for June 2018	\$1,559,911.00	6/30/2018	7/10/2018	7/20/2018	7/20/2018	20	0.41%	0.08
Jul 2018	Current Charge for February 2018	(\$94,120.00)	2/28/2018	7/10/2018	7/20/2018	7/20/2018	142	-0.03%	(0.04)
Jul 2018	Current Charge for February 2018	\$36,191.00	2/28/2018	7/9/2018	7/26/2018	7/20/2018	142	0.01%	0.01
Jul 2018	Current Charge for June 2018	\$3,618,024.00	6/30/2018	7/10/2018	7/20/2018	7/20/2018	20	0.96%	0.19
Jul 2018	Current Charge for June 2018	\$1,424,267.00	6/30/2018	7/9/2018	7/20/2018	7/20/2018	20	0.38%	0.08
Jul 2018	Current Charge for February 2018	\$74,500.00	2/28/2018	7/10/2018	7/20/2018	7/20/2018	142	0.02%	0.03
Jul 2018	Current Charge for June 2018	\$6,311,075.00	6/30/2018	7/9/2018	7/20/2018	7/20/2018	20	1.68%	0.34
Aug 2018	Current Charge for March 2018	\$148,094.00	3/31/2018	8/7/2018	8/20/2018	8/20/2018	142	0.04%	0.06
Aug 2018	Current Charge for July 2018	\$9,152,159.00	7/31/2018	8/7/2018	8/20/2018	8/20/2018	20	2.43%	0.49
Aug 2018	Current Charge for July 2018	\$6,317,544.00	7/31/2018	8/7/2018	8/20/2018	8/20/2018	20	1.68%	0.34
Aug 2018	Current Charge for March 2018	(\$2,543.00)	3/31/2018	8/7/2018	8/20/2018	8/20/2018	142	0.00%	(0.00)
Aug 2018	Current Charge for March 2018	(\$151,200.00)	3/31/2018	8/9/2018	8/20/2018	8/20/2018	142	-0.04%	(0.06)
Aug 2018	Current Charge for March 2018	\$163,490.00	3/31/2018	8/9/2018	8/20/2018	8/20/2018	142	0.04%	0.06

Narragansett Electric Company
Calendar Year 2018
Purchased Power Accounts Payable Lag Calculation

PURCHASED POWER INVOICES CONTINUED:

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
Aug 2018	Current Charge for March 2018	\$60,033.24	3/31/2018	8/8/2018	8/20/2018	8/20/2018	142	0.02%	0.02
Aug 2018	Current Charge for July 2018	\$7,195,774.00	7/31/2018	8/10/2018	8/20/2018	8/20/2018	20	1.91%	0.38
Aug 2018	Current Charge for July 2018	\$1,773,667.00	7/31/2018	8/8/2018	8/20/2018	8/20/2018	20	0.47%	0.09
Aug 2018	Current Charge for July 2018	\$8,704,985.00	7/31/2018	8/7/2018	8/20/2018	8/20/2018	20	2.32%	0.46
Sep 2018	Current Charge for August 2018	\$9,536,806.00	8/31/2018	9/6/2018	9/20/2018	9/20/2018	20	2.54%	0.51
Sep 2018	Current Charge for April 2018	\$120,694.00	4/30/2018	9/6/2018	9/20/2018	9/20/2018	143	0.03%	0.05
Sep 2018	Current Charge for August 2018	\$6,711,009.00	8/31/2018	9/12/2018	9/20/2018	9/20/2018	20	1.78%	0.36
Sep 2018	Current Charge for April 2018	(\$31,738.00)	4/30/2018	9/12/2018	9/20/2018	9/20/2018	143	-0.01%	(0.01)
Sep 2018	Current Charge for August 2018	\$7,591,214.00	8/31/2018	9/10/2018	9/20/2018	9/20/2018	20	2.02%	0.40
Sep 2018	Current Charge for April 2018	\$66,563.00	4/30/2018	9/10/2018	9/20/2018	9/20/2018	143	0.02%	0.03
Sep 2018	Current Charge for August 2018	\$8,914,411.00	8/31/2018	9/10/2018	9/20/2018	9/20/2018	20	2.37%	0.47
Sep 2018	Current Charge for April 2018	\$118,323.00	4/30/2018	9/10/2018	9/20/2018	9/20/2018	143	0.03%	0.05
Sep 2018	Current Charge for May 2018	\$1,874,317.00	8/31/2018	9/7/2018	9/20/2018	9/20/2018	20	0.50%	0.10
Sep 2018	Current Charge for April 2018	(\$63,287.00)	4/30/2018	9/12/2018	9/22/2018	9/22/2018	145	-0.02%	(0.02)
Oct 2018	Current Charge for September 2018	\$7,030,584.00	9/30/2018	10/4/2018	10/22/2018	10/22/2018	22	1.87%	0.41
Oct 2018	Current Charge for May 2018	\$45,816.00	5/31/2018	10/4/2018	10/22/2018	10/22/2018	144	0.01%	0.02
Oct 2018	Current Charge for May 2018	(\$22,350.00)	5/31/2018	10/9/2018	10/22/2018	10/22/2018	144	-0.01%	(0.01)
Oct 2018	Current Charge for September 2018	\$5,101,706.00	9/30/2018	10/8/2018	10/19/2018	10/19/2018	19	1.36%	0.26
Oct 2018	Current Charge for May 2018	\$192,251.00	5/31/2018	10/8/2018	10/19/2018	10/19/2018	141	0.05%	0.07
Oct 2018	Current Charge for May 2018	\$26,223.00	5/31/2018	10/10/2018	10/22/2018	10/19/2018	141	0.01%	0.01
Oct 2018	Current Charge for September 2018	\$5,800,489.00	9/30/2018	10/10/2018	10/22/2018	10/19/2018	19	1.54%	0.29
Oct 2018	Current Charge for September 2018	\$1,505,670.00	9/30/2018	10/9/2018	10/22/2018	10/19/2018	19	0.40%	0.08
Oct 2018	Current Charge for September 2018	\$6,830,551.00	9/30/2018	10/5/2018	10/22/2018	10/19/2018	19	1.82%	0.35
Oct 2018	Current Charge for May 2018	\$46,367.00	5/31/2018	10/5/2018	10/22/2018	10/19/2018	141	0.01%	0.02
Nov 2018	Current Charge for June 2018	(\$13,891.26)	6/30/2018	11/6/2018	11/20/2018	11/20/2018	143	0.00%	(0.01)
Nov 2018	Current Charge for October 2018	\$2,372,208.83	10/31/2018	11/6/2018	11/20/2018	11/20/2018	20	0.63%	0.13
Nov 2018	Current Charge for June 2018	\$29,094.97	6/30/2018	11/12/2018	11/20/2018	11/19/2018	142	0.01%	0.01
Nov 2018	Current Charge for October 2018	\$4,790,096.86	10/31/2018	11/8/2018	11/20/2018	11/19/2018	19	1.27%	0.24
Nov 2018	Current Charge for June 2018	\$158,937.07	6/30/2018	11/6/2018	11/20/2018	11/20/2018	143	0.04%	0.06
Nov 2018	Current Charge for October 2018	\$1,159,952.33	10/31/2018	11/12/2018	11/20/2018	11/19/2018	19	0.31%	0.06
Nov 2018	Current Charge for October 2018	\$10,663,321.66	10/31/2018	11/10/2018	11/20/2018	11/20/2018	20	2.84%	0.57
Nov 2018	Current Charge for June 2018	\$85,759.18	6/30/2018	11/10/2018	11/20/2018	11/20/2018	143	0.02%	0.03
Nov 2018	Current Charge for June 2018	\$149,590.84	6/30/2018	11/7/2018	11/20/2018	11/20/2018	143	0.04%	0.06
Nov 2018	Current Charge for October 2018	\$6,325,066.22	10/31/2018	11/7/2018	11/20/2018	11/20/2018	20	1.68%	0.34
Dec 2018	Current Charge for November 2018	\$2,264,388.42	11/30/2018	12/11/2018	12/20/2018	12/20/2018	20	0.60%	0.12
Dec 2018	Current Charge for November 2018	\$5,112,224.48	11/30/2018	12/11/2018	12/20/2018	12/19/2018	19	1.36%	0.26
Dec 2018	Current Charge for November 2018	\$11,470,312.57	11/30/2018	12/10/2018	12/20/2018	12/20/2018	20	3.05%	0.61
Dec 2018	Current Charge for July 2018	\$166,659.48	7/31/2018	12/10/2018	12/20/2018	12/20/2018	142	0.04%	0.06
Dec 2018	Current Charge for July 2018	\$478,248.68	7/31/2018	12/7/2018	12/21/2018	12/20/2018	142	0.13%	0.18
Dec 2018	Current Charge for November 2018	\$1,104,378.55	11/30/2018	12/10/2018	12/20/2018	12/19/2018	19	0.29%	0.06
Dec 2018	Current Charge for November 2018	\$7,644,586.82	11/30/2018	12/7/2018	12/20/2018	12/20/2018	20	2.03%	0.41
Jan 2019	Current Charge for August 2018	\$514,046.00	8/31/2018	1/7/2019	1/21/2019	1/18/2019	140	0.14%	0.19
Jan 2019	Current Charge for December 2018	\$6,721,634.00	12/31/2018	1/10/2019	1/21/2019	1/17/2019	17	1.79%	0.30
Jan 2019	Current Charge for December 2018	\$2,972,599.00	12/31/2018	1/8/2019	1/22/2019	1/18/2019	18	0.79%	0.14
Jan 2019	Current Charge for August 2018	(\$212,457.00)	8/31/2018	1/8/2019	1/22/2019	1/18/2019	140	-0.06%	(0.08)
Jan 2019	Current Charge for December 2018	\$14,461,426.00	12/31/2018	1/10/2019	1/22/2019	1/18/2019	18	3.85%	0.69
Jan 2019	Current Charge for August 2018	\$166,061.00	8/31/2018	1/10/2019	1/22/2019	1/18/2019	140	0.04%	0.06
Jan 2019	Current Charge for December 2018	\$1,343,401.00	12/31/2018	1/10/2019	1/22/2019	1/17/2019	17	0.36%	0.06
Jan 2019	Current Charge for December 2018	\$9,330,507.00	12/31/2018	1/8/2019	1/22/2019	1/18/2019	18	2.48%	0.45
Purchase to Date		338,701,531							

Narragansett Electric Company
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Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
SPOT MARKET PURCHASES:									
Jan-2018	Spot Market Purchase	\$70,460.00	1/12/2018	1/17/2018	1/19/2018	1/19/2018	7	0.02%	0.00
Jan-2018	Spot Market Purchase	\$146,454.69	1/18/2018	1/22/2018	1/24/2018	1/24/2018	6	0.04%	0.00
Jan-2018	Spot Market Purchase	\$16,133.00	1/22/2018	1/24/2018	1/26/2018	1/26/2018	4	0.00%	0.00
Jan-2018	Spot Market Purchase	(\$27,692.00)	1/25/2018	1/29/2018	2/2/2018	2/2/2018	8	-0.01%	(0.00)
Jan-2018	Spot Market Purchase	\$3,739.88	1/29/2018	1/31/2018	2/2/2018	2/2/2018	4	0.00%	0.00
Jan-2018	Spot Market Purchase	(\$16,616.00)	2/1/2018	2/5/2018	2/9/2018	2/9/2018	8	0.00%	(0.00)
Jan-2018	Spot Market Purchase	(\$72,666.00)	2/5/2018	2/7/2018	2/13/2018	2/13/2018	8	-0.02%	(0.00)
Jan-2018	Spot Market Purchase	\$5,896,644.00	2/7/2018	2/12/2018	2/14/2018	2/14/2018	7	1.57%	0.11
Feb-2018	Spot Market Purchase	\$16,936.92	2/12/2018	2/14/2018	2/16/2018	2/16/2018	4	0.00%	0.00
Feb-2018	Spot Market Purchase	\$22,399.58	2/15/2018	2/20/2018	2/22/2018	2/22/2018	7	0.01%	0.00
Feb-2018	Spot Market Purchase	(\$2,322.82)	2/16/2018	2/21/2018	2/27/2018	2/27/2018	11	0.00%	(0.00)
Feb-2018	Spot Market Purchase	(\$37,276.00)	2/22/2018	2/26/2018	3/2/2018	3/2/2018	8	-0.01%	(0.00)
Feb-2018	Spot Market Purchase	(\$5,270.02)	2/26/2018	2/28/2018	3/6/2018	3/6/2018	8	0.00%	(0.00)
Feb-2018	Spot Market Purchase	(\$15,218.37)	3/1/2018	3/5/2018	3/9/2018	3/9/2018	8	0.00%	(0.00)
Feb-2018	Spot Market Purchase	\$8,325.41	3/5/2018	3/7/2018	3/9/2018	3/9/2018	4	0.00%	0.00
Feb-2018	Spot Market Purchase	\$2,062,802.56	3/7/2018	3/12/2018	3/14/2018	3/14/2018	7	0.55%	0.04
Mar-2018	Spot Market Purchase	(\$56,021.41)	3/12/2018	3/20/2018	3/20/2018	3/20/2018	8	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	(\$38,114.21)	3/15/2018	3/23/2018	3/23/2018	3/23/2018	8	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	(\$59,398.87)	3/15/2018	3/27/2018	3/27/2018	3/27/2018	12	-0.02%	(0.00)
Mar-2018	Spot Market Purchase	(\$20,464.07)	3/22/2018	4/2/2018	4/2/2018	4/2/2018	11	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	(\$15,828.37)	3/26/2018	4/4/2018	4/4/2018	4/4/2018	9	0.00%	(0.00)
Mar-2018	Spot Market Purchase	(\$23,827.59)	3/28/2018	4/6/2018	4/6/2018	4/6/2018	9	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	(\$33,028.75)	4/2/2018	4/10/2018	4/10/2018	4/10/2018	8	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	(\$44,412.89)	4/5/2018	4/13/2018	4/13/2018	4/13/2018	8	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	(\$41,486.36)	4/9/2018	4/18/2018	4/18/2018	4/18/2018	9	-0.01%	(0.00)
Mar-2018	Spot Market Purchase	\$3,045,909.00	4/11/2018	4/19/2018	4/19/2018	4/19/2018	8	0.81%	0.06
Apr-2018	Spot Market Purchase	(\$15,395.99)	4/13/2018	4/24/2018	4/24/2018	4/24/2018	11	0.00%	(0.00)
Apr-2018	Spot Market Purchase	(\$120,253.58)	4/19/2018	4/27/2018	4/27/2018	4/27/2018	8	-0.03%	(0.00)
Apr-2018	Spot Market Purchase	(\$29,815.98)	4/23/2018	5/1/2018	5/1/2018	5/1/2018	8	-0.01%	(0.00)
Apr-2018	Spot Market Purchase	(\$12,877.16)	4/26/2018	5/4/2018	5/4/2018	5/4/2018	8	0.00%	(0.00)
Apr-2018	Spot Market Purchase	(\$22,538.21)	4/30/2018	5/8/2018	5/8/2018	5/8/2018	8	-0.01%	(0.00)
Apr-2018	Spot Market Purchase	(\$21,411.31)	5/3/2018	5/11/2018	5/11/2018	5/11/2018	8	-0.01%	(0.00)
Apr-2018	Spot Market Purchase	(\$35,143.63)	5/7/2018	5/15/2018	5/15/2018	5/15/2018	8	-0.01%	(0.00)
Apr-2018	Spot Market Purchase	\$1,992,808.00	5/9/2018	5/16/2018	5/16/2018	5/16/2018	7	0.53%	0.04
May-2018	Spot Market Purchase	\$6,528.16	5/14/2018	5/18/2018	5/18/2018	5/18/2018	4	0.00%	0.00
May-2018	Spot Market Purchase	(\$11,206.15)	5/17/2018	5/25/2018	5/25/2018	5/25/2018	8	0.00%	(0.00)
May-2018	Spot Market Purchase	(\$14,362.72)	5/21/2018	5/30/2018	5/30/2018	5/30/2018	9	0.00%	(0.00)
May-2018	Spot Market Purchase	\$40,335.26	5/24/2018	5/31/2018	5/31/2018	5/31/2018	7	0.01%	0.00
May-2018	Spot Market Purchase	\$6,929.03	5/25/2018	6/1/2018	6/1/2018	6/1/2018	7	0.00%	0.00
May-2018	Spot Market Purchase	\$13,297.90	5/31/2018	6/6/2018	6/6/2018	6/6/2018	6	0.00%	0.00
May-2018	Spot Market Purchase	(\$6,592.07)	6/4/2018	6/12/2018	6/12/2018	6/12/2018	6	0.00%	(0.00)
May-2018	Spot Market Purchase	\$2,017,211.00	6/6/2018	6/13/2018	6/13/2018	6/13/2018	7	0.54%	0.04
Jun-2018	Spot Market Purchase	\$8,908.98	6/11/2018	6/13/2018	6/15/2018	6/15/2018	4	0.00%	0.00
Jun-2018	Spot Market Purchase	(\$11,657.23)	6/14/2018	6/18/2018	6/22/2018	6/22/2018	8	0.00%	(0.00)
Jun-2018	Spot Market Purchase	\$9,427.82	6/18/2018	6/20/2018	6/22/2018	6/22/2018	4	0.00%	0.00

Narragansett Electric Company
Calendar Year 2018
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
SPOT MARKET PURCHASES CONTINUED:									
Jun-2018	Spot Market Purchase	\$27,006.62	6/21/2018	6/25/2018	6/27/2018	6/27/2018	6	0.01%	0.00
Jun-2018	Spot Market Purchase	\$14,183.12	6/25/2018	6/27/2018	6/29/2018	6/29/2018	4	0.00%	0.00
Jun-2018	Spot Market Purchase	\$12,887.38	6/28/2018	7/2/2018	7/5/2018	7/5/2018	7	0.00%	0.00
Jun-2018	Spot Market Purchase	\$60,165.69	7/2/2018	7/5/2018	7/9/2018	7/9/2018	7	0.02%	0.00
Jun-2018	Spot Market Purchase	\$124,380.95	7/5/2018	7/9/2018	7/11/2018	7/11/2018	6	0.03%	0.00
Jun-2018	Spot Market Purchase	(\$6,990.30)	7/9/2018	7/11/2018	7/17/2018	7/17/2018	8	0.00%	(0.00)
Jun-2018	Spot Market Purchase	\$2,881,872.65	7/11/2018	7/16/2018	7/18/2018	7/18/2018	7	0.77%	0.05
Jul-2018	Spot Market Purchase	\$38,278.47	7/16/2018	7/18/2018	7/20/2018	7/20/2018	4	0.01%	0.00
Jul-2018	Spot Market Purchase	\$54,831.07	7/19/2018	7/23/2018	7/25/2018	7/25/2018	6	0.01%	0.00
Jul-2018	Spot Market Purchase	\$14,376.91	7/23/2018	7/25/2018	7/27/2018	7/27/2018	4	0.00%	0.00
Jul-2018	Spot Market Purchase	(\$18,082.42)	7/26/2018	7/30/2018	8/3/2018	8/3/2018	8	0.00%	(0.00)
Jul-2018	Spot Market Purchase	\$64,224.04	7/30/2018	8/1/2018	8/3/2018	8/3/2018	4	0.02%	0.00
Jul-2018	Spot Market Purchase	\$54,629.29	8/2/2018	8/6/2018	8/8/2018	8/8/2018	6	0.01%	0.00
Jul-2018	Spot Market Purchase	\$91,139.46	8/6/2018	8/8/2018	8/10/2018	8/10/2018	4	0.02%	0.00
Jul-2018	Spot Market Purchase	\$2,970,739.53	8/8/2018	8/13/2018	8/15/2018	8/15/2018	7	0.79%	0.06
Aug-2018	Spot Market Purchase	\$124,209.26	8/13/2018	8/15/2018	8/17/2018	8/17/2018	4	0.03%	0.00
Aug-2018	Spot Market Purchase	\$63,186.53	8/16/2018	8/20/2018	8/22/2018	8/22/2018	6	0.02%	0.00
Aug-2018	Spot Market Purchase	\$95,215.78	8/20/2018	8/22/2018	8/24/2018	8/24/2018	4	0.03%	0.00
Aug-2018	Spot Market Purchase	\$18,180.42	8/23/2018	8/27/2018	8/29/2018	8/29/2018	6	0.00%	0.00
Aug-2018	Spot Market Purchase	\$26,401.02	8/27/2018	8/29/2018	8/31/2018	8/31/2018	4	0.01%	0.00
Aug-2018	Spot Market Purchase	\$134,296.53	8/31/2018	9/4/2018	9/6/2018	9/6/2018	6	0.04%	0.00
Aug-2018	Spot Market Purchase	\$42,827.52	8/31/2018	9/5/2018	9/7/2018	9/7/2018	7	0.01%	0.00
Aug-2018	Spot Market Purchase	\$156,129.38	9/6/2018	9/10/2018	9/12/2018	9/12/2018	6	0.04%	0.00
Aug-2018	Spot Market Purchase	\$52,792.12	9/10/2018	9/12/2018	9/14/2018	9/14/2018	4	0.01%	0.00
Aug-2018	Spot Market Purchase	\$3,353,423.50	9/12/2018	9/17/2018	9/19/2018	9/19/2018	7	0.89%	0.06
Sep-2018	Spot Market Purchase	\$35,877.12	9/17/2018	9/19/2018	9/21/2018	9/21/2018	4	0.01%	0.00
Sep-2018	Spot Market Purchase	\$1,231.41	9/20/2018	9/24/2018	9/26/2018	9/26/2018	6	0.00%	0.00
Sep-2018	Spot Market Purchase	(\$12,585.65)	9/24/2018	9/26/2018	10/2/2018	10/2/2018	8	0.00%	(0.00)
Sep-2018	Spot Market Purchase	(\$19,783.85)	9/27/2018	10/1/2018	10/5/2018	10/5/2018	8	-0.01%	(0.00)
Sep-2018	Spot Market Purchase	(\$23,198.76)	10/1/2018	10/3/2018	10/10/2018	10/10/2018	9	-0.01%	(0.00)
Sep-2018	Spot Market Purchase	\$77,348.34	10/4/2018	10/9/2018	10/11/2018	10/11/2018	7	0.02%	0.00
Sep-2018	Spot Market Purchase	\$27,263.45	10/5/2018	10/10/2018	10/12/2018	10/12/2018	7	0.01%	0.00
Sep-2018	Spot Market Purchase	\$2,605,168.51	10/10/2018	10/15/2018	10/17/2018	10/17/2018	7	0.69%	0.05
Oct-2018	Spot Market Purchase	\$38,837.48	10/15/2018	10/17/2018	10/23/2018	10/23/2018	8	0.01%	0.00
Oct-2018	Spot Market Purchase	\$58,039.93	10/18/2018	10/22/2018	10/26/2018	10/26/2018	8	0.02%	0.00
Oct-2018	Spot Market Purchase	\$64,719.36	10/22/2018	10/24/2018	10/30/2018	10/30/2018	8	0.02%	0.00
Oct-2018	Spot Market Purchase	\$27,481.08	10/25/2018	10/29/2018	11/2/2018	11/2/2018	8	0.01%	0.00
Oct-2018	Spot Market Purchase	\$48,944.12	10/29/2018	10/31/2018	11/6/2018	11/6/2018	8	0.01%	0.00
Oct-2018	Spot Market Purchase	\$16,973.33	11/1/2018	11/5/2018	11/9/2018	11/9/2018	8	0.00%	0.00
Oct-2018	Spot Market Purchase	\$26,596.53	11/5/2018	11/7/2018	11/14/2018	11/14/2018	9	0.01%	0.00
Oct-2018	Spot Market Purchase	\$2,316,602.65	11/7/2018	11/13/2018	11/15/2018	11/15/2018	8	0.62%	0.05
Nov-2018	Spot Market Purchase	(\$21,190.91)	11/9/2018	11/14/2018	11/20/2018	11/20/2018	11	-0.01%	(0.00)
Nov-2018	Spot Market Purchase	(\$20,172.55)	11/15/2018	11/19/2018	11/27/2018	11/27/2018	12	-0.01%	(0.00)
Nov-2018	Spot Market Purchase	(\$37,616.98)	11/19/2018	11/21/2018	11/29/2018	11/29/2018	10	-0.01%	(0.00)
Nov-2018	Spot Market Purchase	\$22,381.87	11/20/2018	11/26/2018	11/28/2018	11/28/2018	8	0.01%	0.00
Nov-2018	Spot Market Purchase	(\$67,606.59)	11/26/2018	11/28/2018	12/4/2018	12/4/2018	8	-0.02%	(0.00)
Nov-2018	Spot Market Purchase	(\$60,283.59)	11/29/2018	12/3/2018	12/7/2018	12/7/2018	8	-0.02%	(0.00)
Nov-2018	Spot Market Purchase	(\$47,646.53)	12/3/2018	12/5/2018	12/11/2018	12/11/2018	8	-0.01%	(0.00)
Nov-2018	Spot Market Purchase	\$3,046.92	12/6/2018	12/10/2018	12/12/2018	12/12/2018	6	0.00%	0.00
Nov-2018	Spot Market Purchase	\$13,180.61	12/10/2018	12/12/2018	12/14/2018	12/14/2018	4	0.00%	0.00
Nov-2018	Spot Market Purchase	\$4,315,781.89	12/12/2018	12/17/2018	12/19/2018	12/19/2018	7	1.15%	0.08
Dec-2018	Spot Market Purchase	(\$7,651.00)	12/17/2018	12/19/2018	12/21/2018	12/21/2018	4	0.00%	(0.00)
Dec-2018	Spot Market Purchase	\$19,056.00	12/20/2018	12/24/2018	12/31/2018	12/31/2018	11	0.01%	0.00
Dec-2018	Spot Market Purchase	(\$5,818.00)	12/21/2018	12/26/2018	12/28/2018	12/28/2018	7	0.00%	(0.00)
Dec-2018	Spot Market Purchase	(\$4,779.00)	12/27/2018	12/31/2018	1/3/2019	1/3/2019	7	0.00%	(0.00)
Dec-2018	Spot Market Purchase	(\$11,324.00)	12/28/2018	1/2/2019	1/4/2019	1/4/2019	7	0.00%	(0.00)
Dec-2018	Spot Market Purchase	\$86,843.00	1/3/2019	1/7/2019	1/11/2019	1/11/2019	8	0.02%	0.00
Dec-2018	Spot Market Purchase	\$77,206.00	1/7/2019	1/9/2019	1/15/2019	1/15/2019	8	0.02%	0.00
Dec-2018	Spot Market Purchase	\$2,731,667.00	1/9/2019	1/14/2019	1/16/2019	1/16/2019	7	0.73%	0.05
(1)	Total	\$376,000,778						100.00%	
(2)	Weighted Average Lag Days from End of Service Period to Final Payment Date of Purchased Power Bill								20.689

- (a) Month in which obligation for payment occurred
- (b) Per invoices
- (c) Per invoices
- (d) Applicable service period
- (e) Per invoices
- (f) Per agreements
- (g) Date paid
- (h) Number of days between Column (d) and Column (g)
- (i) Column (c) ÷ Line (1)
- (j) Column (h) x Column (i)

- (1) Sum of Column (c)
- (2) Sum of Column (j)

Narragansett Electric Company
Calendar Year 2018
Gross Earnings Tax

Gross Earnings Tax Payment Date (1)	Days From Service Period	Percent Payment (1)	Payment Amount	Weighted Average Days from Year End
(a)	(b)	(c)	(d)	(e)
4/12/2018	(102)	25.00%	\$12,162,000	(25.50)
6/14/2018	(165)	25.00%	\$12,162,000	(41.25)
9/6/2018	(249)	25.00%	\$12,162,000	(62.25)
12/5/2018	(339)	<u>25.00%</u>	<u>\$12,162,000</u>	<u>(84.75)</u>
		100.00%	\$48,648,000	(213.75)

Service Period	Days from Year end	Average Days from Year end
(f)	(g)	(h)
1/31/2018	(31)	
2/28/2018	(59)	
3/31/2018	(90)	
4/30/2018	(120)	
5/31/2018	(151)	
6/30/2018	(181)	
7/31/2018	(212)	
8/31/2018	(243)	
9/30/2018	(273)	
10/31/2018	(304)	
11/30/2018	(334)	
12/31/2018	<u>(365)</u>	
Average End of Service Period Date	<u>(2,363)</u>	/12 = <u>(196.92)</u>

Weighted Average Payment Days from Year End	(213.75)
Average Days from End of Service	<u>196.92</u>
Period for Payment of Gross Earnings Tax	(16.83)

- (1) Rhode Island law (Sec. 44-26) requires the payment of estimated Corporate Gross Earnings Tax (GET) during the tax year. This code section also stipulates the above payment dates and minimum payment percentages. Code Sec. 44-1 extends the required payment dates that fall upon a Saturday, Sunday or legal holiday, to the next business day. Finally, payments are considered timely under Sec. 44-1 with evidence of mailing on or before the required date. The Company made four estimated payments throughout the year. Any remaining tax due for the calendar year is paid with its GET return by March 15 of the subsequent year.

Narragansett Electric Company
Calendar Year 2018

<u>Service Period</u>	Customer	<u>Sales</u>	Days <u>In Month</u>	Days of
	Accts. Receivable <u>Ending Balance</u> (a)			Sales in <u>Accts Receivable</u> (d)
1/31/2018	\$139,231,585	\$101,317,752	31	42.60
2/28/2018	\$153,328,085	\$87,170,806	28	49.25
3/31/2018	\$155,378,343	\$79,903,369	31	60.28
4/30/2018	\$133,767,972	\$76,378,640	30	52.54
5/31/2018	\$124,562,451	\$72,520,038	31	53.25
6/30/2018	\$136,091,391	\$73,472,845	30	55.57
7/31/2018	\$138,624,834	\$96,100,277	31	44.72
8/31/2018	\$170,022,100	\$104,533,411	31	50.42
9/30/2018	\$151,961,362	\$106,672,657	30	42.74
10/31/2018	\$130,531,645	\$83,022,407	31	48.74
11/30/2018	\$128,716,362	\$82,270,146	30	46.94
12/31/2018	\$150,455,280	\$93,096,350	31	<u>50.10</u>
(1)	Total Days			597.14
(2)	Average Lag			49.76
(3)	Average Lag from date meter is read			<u>1.47</u>
(4)	Total Average Days Lag			51.23
(5)	Customer Payment Lag-annual percent			14.04%
(a)	Accounts Receivable per general ledger at end of applicable month			
(b)	per Company revenue reports			
(c)	Number of days in applicable service period			
(d)	Column (a) ÷ Column (b) x Column (c)			
(1)	Total of Column (d)			
(2)	Line (1) ÷ 12			
(3)	per meter reading lag study			
(4)	Line (2) + Line (3)			
(5)	Line (4) ÷ 365			

The Narragansett Electric Company d/b/a National Grid
Calendar Year 2018
Calculation of Weighted Average Cost of Capital

Line
No.

Weighted Average Cost of Capital as approved in RIPUC Docket No. 4323 at 21% income tax rate effective January 1, 2018

(a) (b) (c) (d) (e)

Weighted

<u>Ratio</u>	<u>Rate</u>	<u>Rate</u>	<u>Taxes</u>	<u>Return</u>
--------------	-------------	-------------	--------------	---------------

Short Term Debt	0.76%	0.79%	0.01%	0.01%
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Long Term Debt	49.95%	4.96%	2.48%	2.48%
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Preferred Stock	0.15%	4.50%	0.01%	0.01%
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Common Equity	<u>49.14%</u>	9.50%	<u>4.67%</u>	1.24%	5.91%
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Total Capitalization	100.00%	7.17%	1.24%	8.41%
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(d) - Column (c) x 21% divided by (1 - 21%)

Weighted Average Cost of Capital as approved in RIPUC Docket No. 4770 effective September 1, 2018

Weighted

<u>Ratio</u>	<u>Rate</u>	<u>Rate</u>	<u>Taxes</u>	<u>Return</u>
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Short Term Debt	0.60%	1.76%	0.01%	0.01%
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Long Term Debt	48.35%	4.62%	2.23%	2.23%
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Preferred Stock	0.10%	4.50%	0.00%	0.00%
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Common Equity	<u>50.95%</u>	9.28%	<u>4.73%</u>	1.26%	<u>5.99%</u>
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Total Capitalization	100.00%	6.97%	1.26%	8.23%
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(d) - Column (c) x 21% divided by (1 - 21%)

CY18 Blended Rate	Line 15 (e) x 8/12 + Line 33 (e) x 4/12	8.35%
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Schedule REP – 7

Calculation of SOS Administrative Cost Reconciliation Adjustment Factors

Standard Offer Service Administrative Cost Reconciliation
Calculation of SOS Administrative Cost Reconciliation Adjustment Factor

Industrial Group SOS Administrative Cost Reconciliation Adjustment Factor

(1)	Industrial Group Under Recovery for the period January 1, 2018 through December 31, 2018	\$98,125
(2)	Interest During Recovery Period	\$2,070
(3)	Total Industrial Group SOS Admin. Cost Under Recovery	\$100,195
(4)	forecasted Industrial Group SOS kWh for the period April 1, 2019 through March 31, 2020	279,675,654
(5)	Industrial Group SOS Administrative Cost Reconciliation Adjustment Factor	\$0.00035

Commercial Group SOS Administrative Cost Reconciliation Adjustment Factor

(6)	Commercial Under Recovery for the period January 1, 2018 through December 31, 2018	\$386,791
(7)	Interest During Refund Period	\$8,160
(8)	Total Commercial Group SOS Admin. Cost Under Recovery	\$394,952
(9)	forecasted Commercial Group SOS kWh for the period April 1, 2019 through March 31, 2020	1,025,724,437
(10)	Commercial Group SOS Administrative Cost Reconciliation Adjustment Factor	\$0.00038

Residential Group SOS Administrative Cost Reconciliation Adjustment Factor

(11)	Residential Group Under Recovery for the period January 1, 2018 through December 31, 2018	\$885,716
(12)	Interest During Refund Period	\$18,686
(13)	Total Residential Group SOS Admin. Cost Under Recovery	\$904,402
(14)	forecasted Residential Group SOS kWh for the period April 1, 2019 through March 31, 2020	2,574,474,231
(15)	Residential Group SOS Administrative Cost Reconciliation Adjustment Factor	\$0.00035

- | | |
|---|--|
| (1) Schedule REP-5, Page 4, Line (17) | (9) Schedule REP-3, Page 2, Line (3) |
| (2) Page 2 | (10) Line (8) ÷ Line (9), truncated to five decimal places |
| (3) Line (1) + Line (2) | (11) per Schedule REP-5, Page 2, Line (17) |
| (4) Schedule REP-3, Page 2, Line (3) | (12) Page 2 |
| (5) Line (3) ÷ Line (4), truncated to five decimal places | (13) Line (11) + Line (12) |
| (6) Schedule REP-5, Page 3, Line (17) | (14) Schedule REP-3, Page 2, Line (3) |
| (7) Page 2 | (15) Line (13) ÷ Line (14), truncated to five decimal places |
| (8) Line (6) + Line (7) | |

Calculation of Interest During Recovery/Refund Period
For the Standard Offer Service Administrative Cost Adjustment Over/Under Recovery During the Period Ending December 31, 2018

Month	Residential					Commercial					Industrial				
	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) Jan-19	(\$885,716)		(\$885,716)	2.33%	(\$1,720)			(\$885,716)	2.33%	(\$751)	(\$98,125)		(\$98,125)	2.33%	(\$191)
(2) Feb-19	(\$887,436)		(\$887,436)	2.33%	(\$1,723)			(\$887,436)	2.33%	(\$752)	(\$98,315)		(\$98,315)	2.33%	(\$191)
(3) Mar-19	(\$889,159)		(\$889,159)	2.91%	(\$2,156)			(\$889,159)	2.91%	(\$942)	(\$98,506)		(\$98,506)	2.91%	(\$239)
(4) Apr-19	(\$891,315)	(\$74,276)	(\$817,039)	2.91%	(\$2,071)		(\$32,436)	(\$817,039)	2.91%	(\$905)	(\$98,745)	(\$8,229)	(\$90,516)	2.91%	(\$229)
(5) May-19	(\$819,110)	(\$74,465)	(\$744,646)	2.91%	(\$1,896)		(\$32,519)	(\$744,646)	2.91%	(\$828)	(\$90,746)	(\$8,250)	(\$82,496)	2.91%	(\$210)
(6) Jun-19	(\$746,542)	(\$74,654)	(\$671,888)	2.91%	(\$1,720)		(\$32,601)	(\$671,888)	2.91%	(\$751)	(\$82,706)	(\$8,271)	(\$74,435)	2.91%	(\$191)
(7) Jul-19	(\$673,607)	(\$74,845)	(\$598,762)	2.91%	(\$1,543)		(\$32,685)	(\$598,762)	2.91%	(\$674)	(\$74,626)	(\$8,292)	(\$66,334)	2.91%	(\$171)
(8) Aug-19	(\$600,305)	(\$75,038)	(\$525,267)	2.91%	(\$1,365)		(\$32,769)	(\$525,267)	2.91%	(\$596)	(\$66,505)	(\$8,313)	(\$58,192)	2.91%	(\$151)
(9) Sep-19	(\$526,632)	(\$75,233)	(\$451,398)	2.91%	(\$1,186)		(\$32,854)	(\$451,398)	2.91%	(\$518)	(\$58,343)	(\$8,335)	(\$50,008)	2.91%	(\$131)
(10) Oct-19	(\$452,584)	(\$75,431)	(\$377,154)	2.91%	(\$1,006)		(\$32,941)	(\$377,154)	2.91%	(\$439)	(\$50,140)	(\$8,357)	(\$41,783)	2.91%	(\$111)
(11) Nov-19	(\$378,160)	(\$75,632)	(\$302,528)	2.91%	(\$825)		(\$33,028)	(\$302,528)	2.91%	(\$360)	(\$41,895)	(\$8,379)	(\$33,516)	2.91%	(\$91)
(12) Dec-19	(\$303,353)	(\$75,838)	(\$227,515)	2.91%	(\$644)		(\$33,119)	(\$227,515)	2.91%	(\$281)	(\$33,607)	(\$8,402)	(\$25,205)	2.91%	(\$71)
(13) Jan-20	(\$228,158)	(\$76,053)	(\$152,106)	2.91%	(\$461)		(\$33,212)	(\$152,106)	2.91%	(\$201)	(\$25,277)	(\$8,426)	(\$16,851)	2.91%	(\$51)
(14) Feb-20	(\$152,567)	(\$76,283)	(\$76,283)	2.91%	(\$277)		(\$33,313)	(\$76,283)	2.91%	(\$121)	(\$16,902)	(\$8,451)	(\$8,451)	2.91%	(\$31)
(15) Mar-20	(\$76,561)	(\$76,561)	\$0	2.91%	(\$93)		(\$33,434)	\$0	2.91%	(\$41)	(\$8,482)	(\$8,482)	\$0	2.91%	(\$10)
(16)					(\$18,686)					(\$8,160)					(\$2,070)

- (1) Jan-18 per Schedule REP-5, Page 2, 3, 4, Line (3)
- (2) For Apr-2019, (Column (1)) ÷ 12. For May-2019, (Column (1)) ÷ 11, etc.
- (3) Column (1) - Column (2)
- (4) Current Rate for Customer Deposits
- (5) [(Column (1) + Column (3)) ÷ 2] x [Column (4) ÷ 12]

Schedule REP – 8

Unbilled SOS Billing Adjustment

**Unbilled Standard Offer Service Billing Adjustments
For the Period January 1, 2018 through December 31, 2018
Unbilled Billing Adjustment Revenue**

	Month	Net Unbilled Adjustments	Net Unbilled Adjustments	Total Net Unbilled
		Residential	Commercial	Adjustments
		(a)	(b)	(c)
(1)	Jan-18	(\$14,281)	(\$3,577)	(\$17,858)
(2)	Feb-18	\$26,130	\$1,316	\$27,446
(3)	Mar-18	\$33,288	\$1,437	\$34,724
(4)	Apr-18	\$948	\$76	\$1,023
(5)	May-18	(\$1,249)	(\$915)	(\$2,164)
(6)	Jun-18	(\$1,979)	(\$1,307)	(\$3,285)
(7)	Jul-18	(\$1,110)	(\$1,142)	(\$2,252)
(8)	Aug-18	(\$1,857)	(\$75)	(\$1,932)
(9)	Sep-18	(\$1,407)	(\$273)	(\$1,680)
(10)	Oct-18	(\$2,657)	(\$756)	(\$3,413)
(11)	Nov-18	(\$9,364)	(\$5,207)	(\$14,571)
(12)	Dec-18	(\$6,508)	(\$2,297)	(\$8,805)
(13)	Total	\$19,954	(\$12,721)	\$7,234

(a) - (b) From Company reports - (negative values are credits which previously appeared on customer bills)
(c) Sum of (a) through (b)

Schedule REP – 9

Calculation of Non-Bypassable

Transition Charge

Calculation of Proposed Non-bypassable Transition Charge for April 1, 2019

Section 1: Individual CTC Amounts

		<u>CTC Charge</u> (a)	<u>Forecasted GWhs</u> (b)	<u>Expected CTC Costs</u> (c)
(1)	Narragansett			
	2019	(\$0.00090)	6,554.000	(\$5,633,000)
(2)	BVE			
	2019	(\$0.00120)	1,739.097	(\$2,072,000)
(3)	Newport			
	2019	(\$0.00100)	673.767	<u>(\$677,000)</u>
(4)	Total CTC Costs			(\$8,382,000)

Section 2: Total Estimated CTC Costs and Transition Charge Calculation

		<u>Total Company GWhs</u> (d)	<u>Total Company CTC Costs</u> (e)
(5)	Total	8,966.864	(\$8,382,000)
(6)	Transition Charge (\$ per kWh)		(\$0.00093)

- (1)(a) January 2019 NEP CTC Reconciliation Report, Schedule 1, page 1, line 46, column 10
(2)(a) January 2019 BVE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE, page 1, column (8)
(3)(a) January 2019 BVE/NWPT Combined CTC Reconciliation Report, Schedule 1 NWPT , page 1, column (8)

(1)(b) January 2019 NEP CTC Reconciliation Report, Schedule 1, page 1, line 46, column 4
(2)(b) January 2019 BE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE page 1, column (2)
(3)(b) January 2019 BE/NWPT Combined,CTC Reconciliation Report, Schedule 1,NWPT page 1, column (2)

(1)(c) January 2019 NEP CTC Reconciliation Report, Schedule 1, page 1, line 46, column 9
(2)(c) January 2019 BE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE page 1, column (7)
(3)(c) January 2019 BE/NWPT Combined,CTC Reconciliation Report, Schedule 1,NWPT page 1, column (7)

(4) Line (1)(c) + Line (2)(c) + Line (3)(c)
(5)(d) Line (1)(b) + Line (2)(b) + Line (3)(b)
(5)(e) Line (4)
(6) Line (5)(e) ÷ Line (5)(d), truncated to 5 decimal places

Schedule REP – 10

Non-Bypassable Transition Charge

Reconciliation and Non-Bypassable Transition

Adjustment Charge Reconciliation

For the Period of January 2018 through December 2018

Transition Service Reconciliation
For the Period January 2018 through December 2018

Base Reconciliation

	(Under)/Over Beginning Balance (a)	Transition Charge Revenue (b)	Contract Termination Expense (c)	Monthly (Under)/Over (d)	(Under)/Over Ending Balance (e)	Interest Balance (f)	Interest Rate (g)	Monthly Interest (h)	Adjustments (i)	(Under)/Over Ending Balance (j)
Jan-18	\$0	\$60,679	(\$203,084)	\$263,763	\$263,763	\$131,882	1.84%	\$202		\$263,965
Feb-18	\$263,965	\$61,072	(\$493,896)	\$554,968	\$818,933	\$541,449	1.84%	\$830		\$819,764
Mar-18	\$819,764	\$58,447	(\$473,846)	\$532,293	\$1,352,057	\$1,085,910	2.33%	\$2,108		\$1,354,165
Apr-18	\$1,354,165	(\$139,922)	(\$465,245)	\$325,323	\$1,679,488	\$1,516,826	2.33%	\$2,945	(\$127,125)	\$1,555,308
May-18	\$1,555,308	(\$444,065)	(\$453,406)	\$9,341	\$1,564,649	\$1,559,979	2.33%	\$3,029		\$1,567,678
Jun-18	\$1,567,678	(\$463,315)	(\$469,703)	\$6,387	\$1,574,066	\$1,570,872	2.33%	\$3,050		\$1,577,116
Jul-18	\$1,577,116	(\$575,898)	(\$574,835)	(\$1,064)	\$1,576,052	\$1,576,584	2.33%	\$3,061		\$1,579,113
Aug-18	\$1,579,113	(\$629,430)	(\$628,972)	(\$458)	\$1,578,655	\$1,578,884	2.33%	\$3,066		\$1,581,721
Sep-18	\$1,581,721	(\$631,708)	(\$630,247)	(\$1,461)	\$1,580,260	\$1,580,990	2.33%	\$3,070		\$1,583,330
Oct-18	\$1,583,330	(\$473,123)	(\$480,086)	\$6,963	\$1,590,293	\$1,586,811	2.33%	\$3,081		\$1,593,374
Nov-18	\$1,593,374	(\$437,648)	(\$442,467)	\$4,819	\$1,598,193	\$1,595,784	2.33%	\$3,098		\$1,601,292
Dec-18	\$1,601,292	(\$493,604)	(\$493,638)	\$33	\$1,601,325	\$1,601,308	2.33%	\$3,109		\$1,604,434
Jan-19	\$1,604,434	(\$76,249)	\$0	(\$76,249)	\$1,528,185	\$1,566,310	2.33%	\$3,041		\$1,531,226
Total		(4,184,767)	(\$5,809,426)					\$33,692	(\$127,125)	\$1,531,226

Column (a)	prior month column (j)
Column (b)	Company reports
Column (c)	monthly CTC bills from New England Power Company
Column (d)	Column (b) - Column (c)
Column (e)	Column (a) + Column (d)
Column (f)	[Column (a) + Column (e)] ÷ 2
Column (g)	Customer Deposit Rate
Column (h)	[Column (f) x (Column (g))] ÷ 12
Column (i)	Ending Balance from prior period reconciliation per Page 2
Column (j)	Column (e) + Column (h) + Column (i)

**Transition Service Reconciliation
For the Period January 2018 through December 2018**

Status of Prior Period Over/(Under) Collection

Section 1

Incurred:

January 1, 2016 through December 31, 2016

Recovery Period:

April 1, 2017 through March 31, 2018

	<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>Transition Charge (Credit)/Charge</u> (b)	<u>Ending Over/(Under) Recovery Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Balance w/ Interest</u> (g)
	Jan-17	(\$3,563,700)	\$0	(\$3,563,700)	(\$3,563,700)	0.00%	\$0	(\$3,563,700)
	Feb-17	(\$3,563,700)	\$0	(\$3,563,700)	(\$3,563,700)	2.14%	(\$6,355)	(\$3,570,055)
	Mar-17	(\$3,570,055)	\$0	(\$3,570,055)	(\$3,570,055)	1.84%	(\$5,474)	(\$3,575,529)
(1)	Apr-17	(\$3,575,529)	\$100,124	(\$3,475,405)	(\$3,525,467)	1.84%	(\$5,406)	(\$3,480,811)
	May-17	(\$3,480,811)	\$249,037	(\$3,231,774)	(\$3,356,292)	1.84%	(\$5,146)	(\$3,236,920)
	Jun-17	(\$3,236,920)	\$273,775	(\$2,963,145)	(\$3,100,032)	1.84%	(\$4,753)	(\$2,967,898)
	Jul-17	(\$2,967,898)	\$336,349	(\$2,631,549)	(\$2,799,724)	1.84%	(\$4,293)	(\$2,635,842)
	Aug-17	(\$2,635,842)	\$340,567	(\$2,295,276)	(\$2,465,559)	1.84%	(\$3,781)	(\$2,299,056)
	Sep-17	(\$2,299,056)	\$308,547	(\$1,990,509)	(\$2,144,783)	1.84%	(\$3,289)	(\$1,993,798)
	Oct-17	(\$1,993,798)	\$279,856	(\$1,713,942)	(\$1,853,870)	1.84%	(\$2,843)	(\$1,716,784)
	Nov-17	(\$1,716,784)	\$271,646	(\$1,445,139)	(\$1,580,962)	1.84%	(\$2,424)	(\$1,447,563)
	Dec-17	(\$1,447,563)	\$272,672	(\$1,174,891)	(\$1,311,227)	1.84%	(\$2,011)	(\$1,176,902)
	Jan-18	(\$1,176,902)	\$330,844	(\$846,058)	(\$1,011,480)	1.84%	(\$1,551)	(\$847,609)
	Feb-18	(\$847,609)	\$288,319	(\$559,290)	(\$703,449)	1.84%	(\$1,079)	(\$560,369)
	Mar-18	(\$560,369)	\$274,597	(\$285,771)	(\$423,070)	2.33%	(\$821)	(\$286,593)
(2)	Apr-18	(\$286,593)	\$159,869	(\$126,724)	(\$206,658)	2.33%	(\$401)	(\$127,125)

Note: Beginning Balance from Schedule ASC-10, page 1, Docket No. 4691, Feb 2017; January 2017 interest was included in ending balance

Section 2

Incurred:

January 1, 2017 through December 31, 2017

Recovery Period:

April 1, 2018 through March 31, 2019

	<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>Transition Charge (Credit)/Charge</u> (b)	<u>Ending Over/(Under) Recovery Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Balance w/ Interest</u> (g)
	Jan-18	\$353,234	\$0	\$353,234	\$353,234	0.00%	\$0	\$353,234
	Feb-18	\$353,234	\$0	\$353,234	\$353,234	1.84%	\$542	\$353,776
	Mar-18	\$353,776	\$0	\$353,776	\$353,776	2.33%	\$687	\$354,463
(1)	Apr-18	\$354,463	(\$450)	\$354,013	\$354,238	2.33%	\$688	\$354,701
	May-18	\$354,701	(\$18,492)	\$336,208	\$345,455	2.33%	\$671	\$336,879
	Jun-18	\$336,879	(\$22,016)	\$314,863	\$325,871	2.33%	\$633	\$315,496
	Jul-18	\$315,496	(\$27,610)	\$287,886	\$301,691	2.33%	\$586	\$288,472
	Aug-18	\$288,472	(\$30,964)	\$257,508	\$272,990	2.33%	\$530	\$258,038
	Sep-18	\$258,038	(\$31,839)	\$226,199	\$242,118	2.33%	\$470	\$226,669
	Oct-18	\$226,669	(\$22,330)	\$204,339	\$215,504	2.33%	\$418	\$204,757
	Nov-18	\$204,757	(\$20,946)	\$183,811	\$194,284	2.33%	\$377	\$184,188
	Dec-18	\$184,188	(\$24,095)	\$160,093	\$172,140	2.33%	\$334	\$160,427
	Jan-19	\$160,427	(\$25,330)	\$135,097	\$147,762	2.33%	\$287	\$135,384
	Feb-19	\$135,384	\$0	\$135,384	\$135,384	2.33%	\$0	\$135,384
	Mar-19	\$135,384	\$0	\$135,384	\$135,384	2.91%	\$0	\$135,384
(2)	Apr-19	\$135,384	\$0	\$135,384	\$135,384	2.91%	\$0	\$135,384

Note: Beginning Balance from Schedule ASC-10, page 1, Docket No. 4805, Feb 2018; January 2018 interest was included in ending balance

- (1) represents revenue associated with kWh delivered after April 1
(2) represents revenue associated with kWh delivered prior to April 1

(a)	prior month Column (g)	(e)	Customer Deposit Rate
(b)	monthly revenue reports	(f)	[Column (d) x (Column (e))] ÷ 12
(c)	Column (a) + Column (b)	(g)	Column (c) + Column (f)
(d)	(Column (a) + Column (c)) ÷ 2		

**Transition Service Reconciliation
For the Period January 2018 through December 2018**

Calculation of Interest During the Refund/Recovery Period

	<u>Beginning Balance</u>	<u>Refund/(Charge)</u>	<u>Ending Balance</u>	<u>Interest Rate</u>	<u>Interest</u>
	(a)	(b)	(c)	(d)	(e)
Jan-19	\$1,531,226		\$1,531,226	2.33%	\$2,973
Feb-19	\$1,534,199		\$1,534,199	2.33%	\$2,979
Mar-19	\$1,537,178		\$1,537,178	2.91%	\$3,728
Apr-19	\$1,540,906	\$128,409	\$1,412,497	2.91%	\$3,581
May-19	\$1,416,078	\$128,734	\$1,287,344	2.91%	\$3,278
Jun-19	\$1,290,622	\$129,062	\$1,161,559	2.91%	\$2,973
Jul-19	\$1,164,533	\$129,393	\$1,035,140	2.91%	\$2,667
Aug-19	\$1,037,807	\$129,726	\$908,081	2.91%	\$2,359
Sep-19	\$910,441	\$130,063	\$780,378	2.91%	\$2,050
Oct-19	\$782,428	\$130,405	\$652,023	2.91%	\$1,739
Nov-19	\$653,763	\$130,753	\$523,010	2.91%	\$1,427
Dec-19	\$524,437	\$131,109	\$393,328	2.91%	\$1,113
Jan-20	\$394,440	\$131,480	\$262,960	2.91%	\$797
Feb-20	\$263,757	\$131,879	\$131,879	2.91%	\$480
Mar-20	\$132,358	\$132,358	\$0	2.91%	<u>\$160</u>
					\$32,305

(1)	Total Transition Over Collection plus Interest during Refund Period	\$1,563,530
(2)	forecasted kWh deliveries for the period April 1, 2019 through March 31, 2020	<u>7,138,725,020</u>
(3)	Transition Adjustment Credit Factor per kWh	(\$0.00021)

- (a) Column (e) from previous month; beginning balance from page 1
(b) For Apr, (Column (a)) ÷ 12. For May, (Column (a)) ÷ 11, etc.
(c) Column (a) - Column (b)
(d) Current Rate for Customer Deposits
(e) $\{[(\text{Column (a)} + \text{Column (c)}) \div 2] \times \text{Column (d)}\} \div 12$

- (1) beginning balance in Column (a) + total interest in Column (e)
(2) Company forecast
(3) $[\text{Line (1)} \div \text{Line (2)}] \times -1$, truncated to 5 decimal places

Schedule REP-11

Schedule REP – 11

Calculation of Proposed
Base Transmission Charges

**Calculation of 2019 Base Transmission Factors
Effective April 1, 2019 through March 31, 2020**

	<u>Total</u> (a)	<u>A16/ A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X01</u> (e)	<u>SL</u> (f)
(1) Estimated Transmission Expenses	\$197,798,197					
(2) Coincident Peak Allocator	100.0%	44.2%	9.4%	17.3%	28.7%	0.4%
(3) Estimated 2019 Transmission Expenses by Rate Class	\$197,798,197	\$87,373,042	\$18,626,717	\$34,179,839	\$56,736,448	\$882,151
(4) Allocated Estimated 2018 Transmission Expenses	<u>\$208,083,113</u>	<u>\$93,122,194</u>	<u>\$18,955,935</u>	<u>\$35,998,449</u>	<u>\$59,331,999</u>	<u>\$674,536</u>
(5) Increase/(Decrease)	(\$10,284,916)	(\$5,749,152)	(\$329,218)	(\$1,818,610)	(\$2,595,551)	\$207,615
(6) Percentage Increase/(Decrease)	-4.94%	-6.17%	-1.74%	-5.05%	-4.37%	30.78%
(7) Forecast 2019 Demand kW	11,097,572			4,495,303	6,602,269	
(8) Forecast kWh for the period April 1, 2019 through March 31, 2020	7,138,725,020	2,879,502,421	611,116,733	1,258,999,780	2,333,190,363	55,915,723
(9) Current Transmission kW Charge				\$4.37	\$4.47	
(10) Proposed Transmission kW Charge				\$4.37	\$4.47	
(11) Transmission Expenses to be Recovered on a kW Basis	\$49,156,616			\$19,644,475	\$29,512,140	
(12) Transmission Expenses to be Recovered on a kWh Basis	\$148,641,581	\$87,373,042	\$18,626,717	\$14,535,364	\$27,224,307	\$882,151
(13) Proposed Transmission kWh Charge		\$0.03034	\$0.03047	\$0.01154	\$0.01166	\$0.01577

- (1) Schedule TMF-1, Page 1, Line (11)
- (2) Page 2, Column (m)
- (3) Line 2 x Total Line 1
- (4) RIPUC Docket 4770/4780 Revised Compliance Attachment 12, Workpaper 5, Line (3)
- (5) Line 3 - Line 4
- (6) Line 5 ÷ Line 4
- (7) Company forecast
- (8) Company forecast
- (9) Summary of Retail Rates, RIPUC 2095 Effective January 1, 2019
- (10) Higher of current charge or Line 9 x (1 - Line 6)
- (11) Line 7 x Line 10
- (12) Line 3 - Line 11
- (13) Line 12 ÷ Line 8 truncated to five decimal places

Schedule REP – 12

Transmission Service Reconciliation

For the Period of January 2018 through December 2018

**Transmission Service Reconciliation
For the Period January 2018 through December 2018**

Base Reconciliation - All Classes

		Over/(Under) Beginning <u>Balance</u> (a)	Transmission <u>Revenue</u> (b)	Transmission <u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Over/(Under) Ending <u>Balance</u> (e)
(1)	Jan-18	(\$1,747,573)	\$8,716,429	\$15,069,349	(\$6,352,920)	(\$8,100,493)
	Feb-18	(\$8,100,493)	\$17,277,888	\$13,961,507	\$3,316,381	(\$4,784,113)
	Mar-18	(\$4,784,113)	\$16,331,812	\$15,059,856	\$1,271,955	(\$3,512,157)
	Apr-18	(\$3,512,157)	\$16,183,545	\$14,214,429	\$1,969,116	(\$1,543,042)
	May-18	(\$1,543,042)	\$15,859,146	\$17,285,343	(\$1,426,197)	(\$2,969,239)
	Jun-18	(\$2,969,239)	\$16,138,019	\$14,435,167	\$1,702,852	(\$1,266,386)
	Jul-18	(\$1,266,386)	\$20,182,165	\$17,981,777	\$2,200,389	\$934,002
	Aug-18	\$934,002	\$21,730,424	\$20,170,699	\$1,559,726	\$2,493,728
	Sep-18	\$2,493,728	\$21,937,902	\$17,386,643	\$4,551,259	\$7,044,987
	Oct-18	\$7,044,987	\$16,603,844	\$13,717,326	\$2,886,518	\$9,931,505
	Nov-18	\$9,931,505	\$15,572,485	\$14,637,678	\$934,807	\$10,866,312
	Dec-18	\$10,866,312	\$17,118,735	\$17,835,068	(\$716,333)	\$10,149,979
(2)	Jan-19	\$10,149,979	\$10,366,466	\$0	\$10,366,466	\$20,516,445
	Total		\$214,018,860	\$191,754,842		\$20,516,445

Adjustments:

(3)	Ending Balance Over/(Under) Incurred During 2016					<u>\$93,026</u>
				Total Pre-Interest Adjustments:		\$93,026
	Ending Balance Prior to Application of Interest					\$20,609,471
(4)	Interest					<u>\$212,039</u>
	Base Transmission Reconciliation Balance with Interest					\$20,821,511

- (1) Reflects kWhs delivered after January 1
(2) Reflects kWhs delivered prior to January 1
(3) Sum of Over/(Under) Ending Balances on Page 6
(4) $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(1.84\% \times 2/12) + (2.33\% \times 10/12)]$

-
- (a) Jan.-18, True-Up of December 2017 Expense, estimated at \$16,087,495 in Docket No. 4805, ASC-12, Page 1, with actual 2017 expenses of \$17,835,068
Feb.-18 through Jan.-19, Column (e) from previous row
(b) Page 3
(c) Page 4
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

Transmission Service Reconciliation
For the Period January 2018 through December 2018

Base Reconciliation - By Rate Class

	Rate A-16/A-60					Rate C-06					Rate G-02				
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)
(1)	Jan-18	(\$804,932)	\$4,242,777	\$7,575,678	(\$3,332,901)	(\$4,137,833)	(\$1,271,429)	\$6,859,517	\$1,271,429	(\$2,866,044)	(\$269,245)	\$1,372,727	\$2,229,522	(\$856,795)	(\$1,126,040)
(2)	Feb-18	(\$4,137,833)	\$8,130,947	\$6,859,517	\$1,271,429	(\$2,866,044)	\$1,654,479	\$1,055,415	\$99,065	\$15,325	(\$1,126,040)	\$2,865,835	\$2,042,308	\$823,526	(\$302,513)
(3)	Mar-18	(\$2,866,044)	\$7,044,781	\$7,044,781	\$163,083	(\$2,703,211)	\$1,543,339	\$915,414	\$643,251	\$643,251	(\$302,513)	\$2,844,707	\$2,379,302	\$465,406	\$162,892
(4)	Apr-18	(\$2,703,211)	\$6,975,501	\$6,264,417	\$711,084	(\$1,992,237)	\$643,251	\$1,488,704	\$99,946	\$488,758	\$162,892	\$2,870,051	\$2,228,043	\$642,008	\$804,901
(5)	May-18	(\$1,992,237)	\$6,709,978	\$8,236,749	(\$1,526,772)	(\$3,519,009)	\$1,132,009	\$1,458,158	\$1,746,326	\$843,841	\$804,901	\$2,913,800	\$2,629,863	\$283,937	\$1,088,838
(6)	Jun-18	(\$3,519,009)	\$6,725,093	\$7,065,518	(\$3,404,425)	(\$3,859,433)	\$843,841	\$1,458,687	\$1,233,991	\$221,696	\$1,088,838	\$2,978,704	\$2,283,245	\$695,459	\$1,784,296
(7)	Jul-18	(\$3,859,433)	\$9,972,223	\$9,568,057	\$404,166	(\$3,455,268)	\$1,065,538	\$1,464,723	\$287,909	\$1,353,446	\$1,784,296	\$3,316,171	\$2,930,050	\$386,121	\$2,170,418
(8)	Aug-18	(\$3,455,268)	\$11,072,259	\$10,750,812	\$321,447	(\$3,133,821)	\$1,353,446	\$1,852,970	\$1,533,434	\$319,536	\$2,170,418	\$3,372,984	\$3,111,278	\$261,706	\$2,432,124
(9)	Sep-18	(\$3,133,821)	\$10,969,023	\$8,032,548	\$2,936,476	(\$1,973,345)	\$1,672,983	\$1,891,829	\$1,646,278	\$245,551	\$2,432,124	\$3,419,915	\$2,852,288	\$567,627	\$2,999,751
(10)	Oct-18	(\$1,973,345)	\$7,013,778	\$5,712,160	\$1,301,618	\$1,104,273	\$1,918,534	\$1,465,732	\$1,217,044	\$248,688	\$2,999,751	\$2,957,382	\$2,328,883	\$628,499	\$3,628,250
(11)	Nov-18	\$1,104,273	\$6,662,047	\$6,267,339	\$394,708	\$1,498,981	\$2,167,222	\$1,373,657	\$1,038,882	\$2,271,104	\$3,628,250	\$2,804,446	\$2,354,964	\$449,482	\$4,077,732
(12)	Dec-18	\$1,498,981	\$7,804,379	\$8,214,828	(\$410,449)	\$1,088,532	\$2,271,104	\$1,586,790	\$1,400,290	\$186,500	\$4,077,732	\$2,831,867	\$2,747,809	\$84,058	\$4,161,791
(13)	Jan-19	\$1,088,532	\$4,962,624	\$0	\$4,962,624	\$6,051,155	\$2,457,604	\$978,153	\$0	\$3,435,757	\$4,161,791	\$1,678,579	\$0	\$1,678,579	\$5,840,369
(14)			\$98,448,491	\$91,592,404				\$19,302,974	\$15,730,009			\$36,227,170	\$30,117,556		
		Adjustments:				Adjustments:					Adjustments:				
(15)		Ending Balance Over/(Under) Incurred During 2016			\$22,289	Ending Balance Over/(Under) Incurred During 2016				\$10,286	Ending Balance Over/(Under) Incurred During 2016				\$35,276
(16)		Ending Balance Prior to Application of Interest			\$6,073,945	Ending Balance Prior to Application of Interest				\$3,446,043	Ending Balance Prior to Application of Interest				\$5,875,645
(17)		Interest			\$59,232	Interest				\$37,197	Interest				\$63,025
(18)		Ending Balance Including Interest			\$6,133,177	Ending Balance Including Interest				\$3,483,240	Ending Balance Including Interest				\$5,938,671
	Rate B-32/G-32/X01					Rate SL									
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)					
(19)	Jan-18	(\$517,071)	\$2,225,295	\$3,905,905	(\$1,680,610)	(\$2,197,681)	(\$19,118)	\$74,788	\$110,871	(\$55,201)					
(20)	Feb-18	(\$2,197,681)	\$4,494,127	\$3,874,287	\$619,840	(\$1,577,840)	(\$55,201)	\$132,499	\$129,979	\$2,520					
(21)	Mar-18	(\$1,577,840)	\$4,686,828	\$4,585,648	\$101,180	(\$1,476,660)	(\$52,681)	\$49,073	\$134,712	(\$85,639)					
(22)	Apr-18	(\$1,476,660)	\$4,801,545	\$4,560,901	\$240,644	(\$1,236,016)	(\$138,319)	\$47,743	\$161,122	(\$251,698)					
(23)	May-18	(\$1,236,016)	\$4,737,946	\$4,671,998	\$65,948	(\$1,170,069)	(\$251,698)	\$39,264	\$407	\$38,858					
(24)	Jun-18	(\$1,170,069)	\$4,939,221	\$3,852,104	\$1,087,117	(\$82,951)	(\$212,840)	\$39,314	\$309	\$39,005					
(25)	Jul-18	(\$82,951)	\$5,103,963	\$4,018,636	\$1,085,327	\$1,002,376	(\$173,836)	\$37,176	\$311	\$36,865					
(26)	Aug-18	\$1,002,376	\$5,394,830	\$4,774,841	\$619,989	\$1,622,365	(\$136,970)	\$37,381	\$334	\$37,047					
(27)	Sep-18	\$1,622,365	\$5,606,499	\$4,855,244	\$751,255	\$2,373,620	(\$99,923)	\$50,636	\$285	\$50,350					
(28)	Oct-18	\$2,373,620	\$5,116,430	\$4,338,652	\$777,778	\$3,151,397	(\$49,573)	\$50,522	\$120,586	(\$70,065)					
(29)	Nov-18	\$3,151,397	\$4,676,983	\$4,612,442	\$64,541	\$3,215,939	(\$119,638)	\$55,352	\$133,158	(\$77,806)					
(30)	Dec-18	\$3,215,939	\$4,845,089	\$5,277,031	(\$431,942)	\$2,783,997	(\$197,444)	\$50,610	\$195,110	(\$341,944)					
(31)	Jan-19	\$2,783,997	\$2,713,779	\$0	\$2,713,779	\$5,497,776	(\$341,944)	\$33,331	\$0	\$33,331					
(32)		Adjustments:				Adjustments:									
		Ending Balance Over/(Under) Incurred During 2016			\$50,579	Ending Balance Over/(Under) Incurred During 2016									
(33)		Ending Balance Prior to Application of Interest			\$5,548,355	Ending Balance Prior to Application of Interest									
(34)		Interest			\$56,560	Interest									
(35)		Ending Balance Including Interest			\$5,604,915	Ending Balance Including Interest									
(36)		Ending Balance Including Interest			\$5,604,915	Ending Balance Including Interest									

(a) Jan-18, True-Up of Nov. and Dec. 2017 Expense; Feb.-18 through Jan.-19, Column (e) from previous month

(b) Page 3

(c) Page 4

(d) Column (b) - Column (c)

(e) Column (a) + Column (d)

**Transmission Service Reconciliation
For the Period January 2018 through December 2018**
Revenue By Rate Class

	Rate A-16/A-60				Rate C-06				Rate G-02			
	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)
(1)	Jan-18	\$4,295,222	\$52,445	\$4,242,777	\$809,920	\$9,078		\$800,842	\$1,388,845	\$15,911	(\$207)	\$1,372,727
(2)	Feb-18	\$8,230,977	\$100,030	\$8,130,947	\$1,673,241	\$18,761		\$1,654,479	\$2,898,955	\$32,725	(\$395)	\$2,865,835
	Mar-18	\$7,296,547	\$88,683	\$7,207,864	\$1,560,914	\$17,574		\$1,543,339	\$2,877,338	\$32,244	(\$387)	\$2,844,707
(2)	Apr-18	\$7,065,953	\$90,452	\$6,975,501	\$1,504,787	\$16,083		\$1,488,704	\$2,903,389	\$32,958	(\$380)	\$2,870,051
	May-18	\$6,797,133	\$87,155	\$6,709,978	\$1,474,005	\$15,846		\$1,458,158	\$2,947,611	\$33,386	(\$425)	\$2,913,800
(2)	Jun-18	\$6,812,391	\$87,298	\$6,725,093	\$1,471,685	\$15,997		\$1,455,687	\$3,014,222	\$35,135	(\$383)	\$2,978,704
	Jul-18	\$10,101,858	\$129,635	\$9,972,223	\$1,771,690	\$19,058		\$1,752,632	\$3,356,770	\$40,031	(\$568)	\$3,316,171
(2)	Aug-18	\$11,216,173	\$143,915	\$11,072,259	\$1,872,917	\$19,947		\$1,852,970	\$3,415,226	\$41,742	(\$500)	\$3,372,984
	Sep-18	\$11,118,579	\$149,556	\$10,969,023	\$1,913,401	\$21,573		\$1,891,829	\$3,465,087	\$44,689	(\$483)	\$3,419,915
(2)	Oct-18	\$7,109,341	\$95,563	\$7,013,778	\$1,482,425	\$16,693		\$1,465,732	\$2,994,090	\$36,286	(\$421)	\$2,957,382
	Nov-18	\$6,752,748	\$90,701	\$6,662,047	\$1,389,566	\$15,909		\$1,373,657	\$2,837,805	\$32,989	(\$370)	\$2,804,446
(3)	Dec-18	\$7,910,784	\$106,406	\$7,804,379	\$1,605,431	\$18,641		\$1,586,790	\$2,867,897	\$35,669	(\$361)	\$2,831,867
	Jan-19	\$5,030,257	\$67,633	\$4,962,624	\$989,582	\$11,429		\$978,153	\$1,700,383	\$21,567	(\$238)	\$1,678,579
Total		\$99,737,963	\$1,289,472	\$98,448,491	\$19,519,564	\$216,590	\$0	\$19,302,974	\$36,667,619	\$435,332	(\$5,117)	\$36,227,170
	Rate B-32/G-32/X-01				Rate SL				Total			
	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)
(1)	Jan-18	\$2,262,349	\$28,217	(\$8,837)	\$76,400	\$1,612		\$74,788	\$8,832,736	\$107,263	(\$9,044)	\$8,716,429
(2)	Feb-18	\$4,565,992	\$54,927	(\$16,937)	\$135,079	\$2,580		\$132,499	\$17,504,243	\$209,024	(\$17,332)	\$17,277,888
	Mar-18	\$4,762,989	\$58,285	(\$17,877)	\$50,023	\$950		\$49,073	\$16,547,811	\$197,735	(\$18,264)	\$16,331,812
(2)	Apr-18	\$4,878,830	\$57,586	(\$19,699)	\$48,904	\$1,161		\$47,743	\$16,401,863	\$198,239	(\$20,079)	\$16,183,545
	May-18	\$4,812,676	\$55,845	(\$18,885)	\$40,219	\$954		\$39,264	\$16,071,643	\$193,187	(\$19,310)	\$15,859,146
(2)	Jun-18	\$5,017,735	\$59,100	(\$19,413)	\$40,269	\$955		\$39,314	\$16,356,302	\$198,486	(\$19,796)	\$16,138,019
	Jul-18	\$5,185,580	\$60,928	(\$20,689)	\$38,080	\$904		\$37,176	\$20,453,978	\$250,556	(\$21,257)	\$20,182,165
(2)	Aug-18	\$5,482,857	\$66,342	(\$21,685)	\$38,289	\$909		\$37,381	\$22,025,463	\$272,854	(\$22,185)	\$21,730,424
	Sep-18	\$5,701,198	\$72,133	(\$22,566)	\$51,902	\$1,266		\$50,636	\$22,250,168	\$289,217	(\$23,049)	\$21,937,902
(2)	Oct-18	\$5,200,575	\$63,470	(\$20,675)	\$51,785	\$1,263		\$50,522	\$16,838,216	\$213,276	(\$21,096)	\$16,603,844
	Nov-18	\$4,752,141	\$57,150	(\$18,008)	\$56,735	\$1,384		\$55,352	\$15,788,996	\$198,133	(\$18,378)	\$15,572,485
(3)	Dec-18	\$4,926,249	\$62,051	(\$19,109)	\$51,875	\$1,265		\$50,610	\$17,362,237	\$224,032	(\$19,470)	\$17,118,735
	Jan-19	\$2,758,907	\$34,461	(\$10,666)	\$34,165	\$833		\$33,331	\$10,513,294	\$135,924	(\$10,904)	\$10,366,466
Total		\$60,308,078	\$730,496	(\$235,045)	\$713,725	\$16,036	\$0	\$697,689	\$216,946,948	\$2,687,926	(\$240,162)	\$214,018,860

(1) Reflects revenue associated with kWh delivered on and after Jan 1
(2) Column (b) reflects uncollectible factor change effective April 1
(3) Reflects revenue associated with kWh delivered before Jan 1

(a) from monthly revenue reports
(b) Schedule REP-15, page 2
(c) from monthly revenue reports
(d) Column (a) - Column (b) + Column (c)

**Transmission Service Reconciliation
For the Period January 2018 through December 2018**

Annual Expense

	NEPOOL PTF <u>Expenses</u> (a)	NEP Non-PTF <u>Expenses</u> (b)	Other ISO Regional <u>Charges</u> (c)	ISO Administrative <u>Expenses</u> (d)	Total Transmission <u>Expense</u> (e)
Jan-18	\$11,490,597	\$2,976,886	\$253,954	\$347,912	\$15,069,349
Feb-18	\$10,124,626	\$3,291,154	\$232,680	\$313,047	\$13,961,507
Mar-18	\$9,738,502	\$4,784,654	\$229,344	\$307,357	\$15,059,856
Apr-18	\$8,905,871	\$4,804,009	\$214,132	\$290,417	\$14,214,429
May-18	\$10,160,406	\$6,573,954	\$236,413	\$314,571	\$17,285,343
Jun-18	\$11,243,657	\$2,624,136	\$228,802	\$338,572	\$14,435,167
Jul-18	\$14,860,823	\$2,404,777	\$290,441	\$425,736	\$17,981,777
Aug-18	\$16,146,136	\$3,257,291	\$310,668	\$456,603	\$20,170,699
Sep-18	\$15,486,023	\$1,158,616	\$300,074	\$441,930	\$17,386,643
Oct-18	\$10,209,228	\$2,954,066	\$233,155	\$320,877	\$13,717,326
Nov-18	\$9,530,802	\$4,610,537	\$216,355	\$279,985	\$14,637,678
(1) Dec-18	<u>\$11,231,060</u>	<u>\$6,006,856</u>	<u>\$340,648</u>	<u>\$256,504</u>	<u>\$17,835,068</u>
Total	\$139,127,730	\$45,446,936	\$3,086,666	\$4,093,510	\$191,754,842

(1) estimated
(a) - (d) per monthly NEP and ISO Bills
(e) sum of columns (a) - (d)

Transmission Expense by Rate Class

	<u>A-16/A60</u> (f)	<u>C-06</u> (g)	<u>G-02</u> (h)	<u>B-32 / G-32 / X-01</u> (i)	<u>SL</u> (j)	<u>Total</u> (k)
Jan-18	\$7,575,678	\$1,247,374	\$2,229,522	\$3,905,905	\$110,871	\$15,069,349
Feb-18	\$6,859,517	\$1,055,415	\$2,042,308	\$3,874,287	\$129,979	\$13,961,507
Mar-18	\$7,044,781	\$915,414	\$2,379,302	\$4,585,648	\$134,712	\$15,059,856
Apr-18	\$6,264,417	\$999,946	\$2,228,043	\$4,560,901	\$161,122	\$14,214,429
May-18	\$8,236,749	\$1,746,326	\$2,629,863	\$4,671,998	\$407	\$17,285,343
Jun-18	\$7,065,518	\$1,233,991	\$2,283,245	\$3,852,104	\$309	\$14,435,167
Jul-18	\$9,568,057	\$1,464,723	\$2,930,050	\$4,018,636	\$311	\$17,981,777
Aug-18	\$10,750,812	\$1,533,434	\$3,111,278	\$4,774,841	\$334	\$20,170,699
Sep-18	\$8,032,548	\$1,646,278	\$2,852,288	\$4,855,244	\$285	\$17,386,643
Oct-18	\$5,712,160	\$1,217,044	\$2,328,883	\$4,338,652	\$120,586	\$13,717,326
Nov-18	\$6,267,339	\$1,269,775	\$2,354,964	\$4,612,442	\$133,158	\$14,637,678
Dec-18	<u>\$8,214,828</u>	<u>\$1,400,290</u>	<u>\$2,747,809</u>	<u>\$5,277,031</u>	<u>\$195,110</u>	<u>\$17,835,068</u>
Total	\$91,592,404	\$15,730,009	\$30,117,556	\$53,327,690	\$987,184	\$191,754,842

(f) Column (e) x Page 5, Column (h)
(g) Column (e) x Page 5, Column (i)
(h) Column (e) x Page 5, Column (j)
(i) Column (e) x Page 5, Column (k)
(j) Column (e) x Page 5, Column (l)
(k) sum of columns (f) through (j)

Transmission Service Reconciliation
For the Period January 2018 through December 2018

Development of Coincident Peak Allocation Factor

	<u>Total</u> (a)	<u>A-16/A60</u> (b)	<u>C-06</u> (c)	<u>G-02</u> (d)	<u>B32/G32/X01</u> (e)	<u>SL</u> (f)
Jan-2018	1,210,582	608,585	100,207	179,107	313,777	8,907
Feb-2018	1,061,206	521,388	80,221	155,235	294,482	9,880
Mar-2018	964,963	451,395	58,655	152,454	293,826	8,632
Apr-2018	855,755	377,138	60,200	134,135	274,581	9,700
May-2018	1,139,741	543,105	115,147	173,405	308,057	27
Jun-2018	1,252,354	612,984	107,058	198,088	334,198	27
Jul-2018	1,548,215	823,801	126,111	252,275	346,001	27
Aug-2018	1,613,374	859,915	122,653	248,859	381,921	27
Sep-2018	1,624,602	750,558	153,828	266,517	453,672	27
Oct-2018	1,002,322	417,386	88,929	170,171	317,024	8,811
Nov-2018	966,394	413,776	83,832	155,477	304,518	8,791
Dec-2018	<u>1,109,982</u>	<u>511,257</u>	<u>87,148</u>	<u>171,012</u>	<u>328,421</u>	<u>12,143</u>
Total	14,349,488	6,891,290	1,183,990	2,256,734	3,950,478	66,997

Coincident Peak Data - kW as Percentage of Total Monthly kW
Rate Class Contribution as a Percentage of Total

	<u>Total</u> (g)	<u>A-16/A60</u> (h)	<u>C-06</u> (i)	<u>G-02</u> (j)	<u>B32/G32/X01</u> (k)	<u>SL</u> (l)
Jan-2018	100.0%	50.3%	8.3%	14.8%	25.9%	0.7%
Feb-2018	100.0%	49.1%	7.6%	14.6%	27.7%	0.9%
Mar-2018	100.0%	46.8%	6.1%	15.8%	30.4%	0.9%
Apr-2018	100.0%	44.1%	7.0%	15.7%	32.1%	1.1%
May-2018	100.0%	47.7%	10.1%	15.2%	27.0%	0.0%
Jun-2018	100.0%	48.9%	8.5%	15.8%	26.7%	0.0%
Jul-2018	100.0%	53.2%	8.1%	16.3%	22.3%	0.0%
Aug-2018	100.0%	53.3%	7.6%	15.4%	23.7%	0.0%
Sep-2018	100.0%	46.2%	9.5%	16.4%	27.9%	0.0%
Oct-2018	100.0%	41.6%	8.9%	17.0%	31.6%	0.9%
Nov-2018	100.0%	42.8%	8.7%	16.1%	31.5%	0.9%
Dec-2018	100.0%	46.1%	7.9%	15.4%	29.6%	1.1%
Total	100.0%	48.0%	8.3%	15.7%	27.5%	0.5%

Status of Prior Period Over/(Under) Collection

Incurred:
Recovery Period:

- (1) Reflects kWhs delivered on and after to April 1
- (2) Reflects kWhs delivered prior to April 1

(a) Column (g) from previous month; beginning balance from Schedule ASC-12 Revised, Page 2 of 7, Docket No. 4691 (2017 Electric Retail Rate Filing)

(b) from monthly revenue reports
(c) Column (a) + Column (b)
(d) (Column (a) + Column (c)) ÷ 2
(e) Current Rate for Customer De
(f) Column (d) x (Column (e) ÷ 1
(g) Column (c) + Column (f)

Status of Prior Period Over/(Under) Collection

January 1, 2017 through December 31, 2017
April 1, 2018 through March 31, 2019

1) Reflects kWhs delivered on and after to April 1

from monthly revenue reports

Column (a) + Column (b)

Column (a) + Column (c) $\div 2$

Current Rate for Customer Dept

Column (d) \times Column (e) $\div 1'$

Column (c) + Column (f)

Schedule REP – 13

Calculation of Proposed Transmission Adjustment Factors

**Transmission Service Reconciliation
For the Period January 2018 through December 2018**

Calculation of Transmission Adjustment Factor
For the Period April 1, 2019 through March 31, 2020

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
(1) Transmission Over/(Under) Recovery	\$20,821,511	\$6,133,177	\$3,483,240	\$5,938,671	\$5,604,915	(\$338,493)
(2) Estimated Interest During the Refund/Recovery Period	<u>\$439,277</u>	<u>\$129,393</u>	<u>\$73,487</u>	<u>\$125,290</u>	<u>\$118,248</u>	<u>(\$7,141)</u>
(3) Total Transmission Over(Under) Recovery (incl interest)	\$21,260,787	\$6,262,571	\$3,556,726	\$6,063,960	\$5,723,164	(\$345,634)
(4) Forecasted kWhs During Recovery Period	7,138,725,020	2,879,502,421	611,116,733	1,258,999,780	2,333,190,363	55,915,723
(5) Proposed Transmission Adjustment Charge/(Credit)		(\$0.00217)	(\$0.00582)	(\$0.00481)	(\$0.00245)	\$0.00618

- (1) Schedule REP-12, page 2
- (2) Page 2
- (3) Line (1) + Line (2)
- (4) per Company forecast
- (5) Line 3 ÷ Line 4, truncated to five decimal places

Transmission Service Reconciliation
For the Period January 2018 through December 2018
Calculation of Transmission Adjustment Factor
For the Period April 1, 2019 through March 31, 2020
Interest During the Recovery/Refund Period

	Rate A-16/A-60					Rate C-06					Rate G-02				
	Beginning Balance (a)	(Charge)/ Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/ Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/ Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
Jan-19	\$6,133,177		\$6,133,177	2.33%	\$11,909	\$3,483,240		\$3,483,240	2.33%	\$6,763	\$5,938,671		\$5,938,671	2.33%	\$11,531
Feb-19	\$6,145,086		\$6,145,086	2.33%	\$11,932	\$3,490,003		\$3,490,003	2.33%	\$6,776	\$5,950,202		\$5,950,202	2.33%	\$11,553
Mar-19	\$6,157,018		\$6,157,018	2.91%	\$14,931	\$3,496,779		\$3,496,779	2.91%	\$8,480	\$5,961,755		\$5,961,755	2.91%	\$14,457
Apr-19	\$6,171,948	\$514,329	\$5,657,619	2.91%	\$14,343	\$3,505,259	\$292,105	\$3,213,154	2.91%	\$8,146	\$5,976,212	\$498,018	\$5,478,194	2.91%	\$13,888
May-19	\$5,671,963	\$515,633	\$5,156,330	2.91%	\$13,129	\$3,221,300	\$292,845	\$2,928,455	2.91%	\$7,457	\$5,492,083	\$499,280	\$4,992,803	2.91%	\$12,713
Jun-19	\$5,169,459	\$516,946	\$4,652,513	2.91%	\$11,909	\$2,935,911	\$293,591	\$2,642,320	2.91%	\$6,764	\$5,005,516	\$500,552	\$4,504,964	2.91%	\$11,531
Jul-19	\$4,664,422	\$518,269	\$4,146,153	2.91%	\$10,683	\$2,649,084	\$294,343	\$2,354,741	2.91%	\$6,067	\$4,516,495	\$501,833	\$4,014,663	2.91%	\$10,344
Aug-19	\$4,156,836	\$519,604	\$3,637,231	2.91%	\$9,450	\$2,360,808	\$295,101	\$2,065,707	2.91%	\$5,367	\$4,025,007	\$503,126	\$3,521,881	2.91%	\$9,151
Sep-19	\$3,646,682	\$520,955	\$3,125,727	2.91%	\$8,212	\$2,071,074	\$295,868	\$1,775,207	2.91%	\$4,664	\$3,531,031	\$504,433	\$3,026,598	2.91%	\$7,951
Oct-19	\$3,133,939	\$522,323	\$2,611,616	2.91%	\$6,966	\$1,779,870	\$296,645	\$1,483,225	2.91%	\$3,957	\$3,034,549	\$505,758	\$2,528,791	2.91%	\$6,746
Nov-19	\$2,618,582	\$523,716	\$2,094,866	2.91%	\$5,715	\$1,487,182	\$297,436	\$1,189,745	2.91%	\$3,246	\$2,535,537	\$507,107	\$2,028,429	2.91%	\$5,534
Dec-19	\$2,100,581	\$525,145	\$1,575,436	2.91%	\$4,457	\$1,192,991	\$298,248	\$894,743	2.91%	\$2,531	\$2,033,963	\$508,491	\$1,525,472	2.91%	\$4,316
Jan-20	\$1,579,893	\$526,631	\$1,053,262	2.91%	\$3,193	\$897,275	\$299,092	\$598,183	2.91%	\$1,813	\$1,529,788	\$509,929	\$1,019,859	2.91%	\$3,091
Feb-20	\$1,056,455	\$528,227	\$528,227	2.91%	\$1,921	\$599,996	\$299,998	\$299,998	2.91%	\$1,091	\$1,022,950	\$511,475	\$511,475	2.91%	\$1,860
Mar-20	\$530,149	\$530,149		2.91%	\$643	\$301,089	\$301,089	\$0	2.91%	\$365	\$513,336	\$513,336	\$0	2.91%	\$622
					\$129,393					\$73,487					\$125,290

	Rate B-32/G-32/X-01					Rate SL				
	Beginning Balance (a)	(Charge)/ Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/ Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
Jan-19	\$5,604,915		\$5,604,915	2.33%	\$10,883	(\$338,493)		(\$338,493)	2.33%	(\$657)
Feb-19	\$5,615,798		\$5,615,798	2.33%	\$10,904	(\$339,150)		(\$339,150)	2.33%	(\$659)
Mar-19	\$5,626,702		\$5,626,702	2.91%	\$13,645	(\$339,808)		(\$339,808)	2.91%	(\$824)
Apr-19	\$5,640,347	\$470,029	\$5,170,318	2.91%	\$13,108	(\$340,632)	(\$28,386)	(\$312,246)	2.91%	(\$792)
May-19	\$5,183,426	\$471,221	\$4,712,206	2.91%	\$11,998	(\$313,038)	(\$28,458)	(\$284,580)	2.91%	(\$725)
Jun-19	\$4,724,204	\$472,420	\$4,251,784	2.91%	\$10,883	(\$285,305)	(\$28,530)	(\$256,774)	2.91%	(\$657)
Jul-19	\$4,262,667	\$473,630	\$3,789,037	2.91%	\$9,763	(\$257,431)	(\$28,603)	(\$228,828)	2.91%	(\$590)
Aug-19	\$3,798,800	\$474,850	\$3,323,950	2.91%	\$8,636	(\$229,417)	(\$28,677)	(\$200,740)	2.91%	(\$522)
Sep-19	\$3,332,586	\$476,084	\$2,856,503	2.91%	\$7,504	(\$201,262)	(\$28,752)	(\$172,510)	2.91%	(\$453)
Oct-19	\$2,864,007	\$477,334	\$2,386,672	2.91%	\$6,366	(\$172,963)	(\$28,827)	(\$144,136)	2.91%	(\$384)
Nov-19	\$2,393,039	\$478,608	\$1,914,431	2.91%	\$5,223	(\$144,521)	(\$28,904)	(\$115,616)	2.91%	(\$315)
Dec-19	\$1,919,654	\$479,913	\$1,439,740	2.91%	\$4,073	(\$86,949)	(\$28,983)	(\$58,966)	2.91%	(\$246)
Jan-20	\$1,443,814	\$481,271	\$962,542	2.91%	\$2,918	(\$87,195)	(\$29,065)	(\$58,130)	2.91%	(\$176)
Feb-20	\$965,460	\$482,730	\$482,730	2.91%	\$1,756	(\$58,306)	(\$29,153)	(\$29,153)	2.91%	(\$106)
Mar-20	\$484,486	\$484,486	\$0	2.91%	\$587	(\$29,259)	(\$29,259)	\$0	2.91%	(\$35)
					\$118,248					(\$7,141)

(a) Page 1, Line 1
(b) For Apr, (Column (a)) ÷ 12. For May, (Column (a)) ÷ 1, etc.
(c) Column (a) - Column (b)
(d) Current Rate for Customer Deposits
(e) [(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

Schedule REP – 14

Calculation of Proposed
Transmission Uncollectible Factors

**Transmission Service Uncollectible Reconciliation
For the Period January 2018 through December 2018**

Calculation of Transmission Uncollectible Factor
For the Period April 1, 2019 through March 31, 2020

	<u>Total</u> (a)	<u>A16/A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X-01</u> (e)	<u>SL</u> (f)
(1) Estimated Base Transmission Revenue	\$197,798,197	\$87,373,042	\$18,626,717	\$34,179,839	\$56,736,448	\$882,151
(2) Transmission Service (Over)/Under Recovery	(\$21,260,787)	(\$6,262,571)	(\$3,556,726)	(\$6,063,960)	(\$5,723,164)	\$345,634
(3) Transmission Uncollectible (Over)/Under Recovery Balance	<u>\$73,987</u>	<u>\$30,718</u>	<u>\$1,774</u>	<u>\$10,045</u>	<u>\$30,261</u>	<u>\$1,189</u>
(4) Total	\$176,611,397	\$81,141,189	\$15,071,765	\$28,125,924	\$51,043,545	\$1,228,974
(5) Approved Uncollectible Rate	1.30%					
(6) Estimated Transmission-related Uncollectible Expense	\$2,295,948	\$1,054,835	\$195,933	\$365,637	\$663,566	\$15,977
(7) Forecasted kWh	7,138,725,020	2,879,502,421	611,116,733	1,258,999,780	2,333,190,363	55,915,723
(8) 2019 Transmission Uncollectible Factor per kWh		\$0.00036	\$0.00032	\$0.00029	\$0.00028	\$0.00028
(9) 2018 Transmission Uncollectible Reconciliation Factor		<u>\$0.00001</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00001</u>	<u>\$0.00002</u>
(10) Transmission Uncollectible Factor effective April 1, 2019 through March 31, 2020		\$0.00037	\$0.00032	\$0.00029	\$0.00029	\$0.00030

- (1) Schedule REP-11, page 1, line (3)
- (2) Schedule REP-13, page 1, line (3)
- (3) Schedule REP-15, page 1, Line (14)
- (4) Line (1) + Line (2) + Line (3)
- (5) RIPUC Docket No. 4770, settlement agreement

- (6) Line (4) x Line (5)
- (7) Company forecast for the recovery/(refund) period
- (8) Line (6) ÷ Line (7), truncated to five decimal places
- (9) Schedule REP-15, Page 1, Line (17)
- (10) Line (8) + Line (9)

Schedule REP – 15

Transmission Uncollectible Factor Reconciliation
for the Period of January 2018 through December 2018

**Transmission Service Uncollectible Reconciliation
For the Period January 2018 through December 2018**

Reconciliation of Transmission Service Uncollectible Revenue and Expense

	<u>Total</u> (a)	<u>A16/A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X01</u> (e)	<u>SL</u> (f)
(1) Transmission Uncollectible Factor Revenue	\$2,639,094	\$1,264,601	\$216,590	\$414,694	\$727,757	\$15,454
<u>Calculation of Transmission Uncollectible Expense</u>						
(2) Actual Base Transmission Revenue During Reconciliation Period	\$214,018,860	\$98,448,491	\$19,302,974	\$36,227,170	\$59,342,537	\$697,689
(3) Transmission Adjustment Factor Revenue During Reconciliation Period	(\$4,667,346)	\$1,402,854	(\$2,716,502)	(\$2,950,976)	(\$964,950)	\$562,228
(4) Actual Uncollectible Factor Revenue During Reconciliation Period	<u>\$2,687,926</u>	<u>\$1,289,472</u>	<u>\$216,590</u>	<u>\$435,332</u>	<u>\$730,496</u>	<u>\$16,036</u>
(5) Total Actual Transmission Related Revenue	\$212,039,440	\$101,140,817	\$16,803,062	\$33,711,526	\$59,108,083	\$1,275,953
(6) Uncollectible Factor	<u>1.27%</u>	<u>1.27%</u>	<u>1.27%</u>	<u>1.27%</u>	<u>1.27%</u>	<u>1.27%</u>
(7) Transmission Uncollectible Expense During Reconciliation Period	\$2,685,833	\$1,281,117	\$212,839	\$427,013	\$748,702	\$16,162
<u>Calculation of Over/(Under) Recovery</u>						
(8) Over/(Under) Recovery - Current Reconciliation Period	(\$46,739)	(\$16,517)	\$3,751	(\$12,319)	(\$20,946)	(\$708)
(9) Ending Balance - Prior Reconciliation Period	<u>(\$24,915)</u>	<u>(\$13,232)</u>	<u>(\$5,469)</u>	<u>\$2,591</u>	<u>(\$8,360)</u>	<u>(\$443)</u>
(10) Total Over/(Under) Recovery	(\$71,653)	(\$29,749)	(\$1,718)	(\$9,728)	(\$29,306)	(\$1,152)
(11) Interest	<u>(\$806)</u>	<u>(\$334)</u>	<u>(\$19)</u>	<u>(\$109)</u>	<u>(\$329)</u>	<u>(\$13)</u>
(12) Transmission Uncollectible Factor Over(Under) Recovery Incl. Interest	(\$72,459)	(\$30,083)	(\$1,738)	(\$9,837)	(\$29,636)	(\$1,165)
(13) Estimated Interest Applied During the Recovery Period	<u>(\$1,529)</u>	<u>(\$635)</u>	<u>(\$37)</u>	<u>(\$208)</u>	<u>(\$625)</u>	<u>(\$25)</u>
(14) Transmission Uncollectible Factor Over(Under) Recovery Incl. Interest During Recovery	(\$73,987)	(\$30,718)	(\$1,774)	(\$10,045)	(\$30,261)	(\$1,189)
<u>Calculation of Reconciliation Factor</u>						
(15) Transmission Uncollectible Factor Over(Under) Recovery Incl. Interest	(\$73,987)	(\$30,718)	(\$1,774)	(\$10,045)	(\$30,261)	(\$1,189)
(16) Forecasted kWh Deliveries	7,138,725,020	2,879,502,421	611,116,733	1,258,999,780	2,333,190,363	55,915,723
(17) Transmission Uncollectible Reconciliation Factor	\$0.00001	\$0.00001	\$0.00000	\$0.00000	\$0.00001	\$0.00002

- | | |
|--|--|
| (1) Page 2, column (e) | (10) Line (8) + Line (9) |
| (2) Schedule REP-12, page 3, column (d) | (11) [Line (10) ÷ 2] x Customer Deposit Interest Rate |
| (3) per company revenue reports | (12) Line (10) + Line (11) |
| (4) Page 2, column (c) | (13) Page 3 |
| (5) Line (2) + Line (3) + Line (4) | (14) Line (12) + Line (13) |
| Weighted Average Approved Uncollectible rate - per Docket No. 4323, | |
| (6) Jan. 2018 through Aug. 2018 1.25%, per Docket No. 4770, Sept. 2018 through Dec. 2018 1.30% | (15) Line (14) |
| (7) Line (5) x Line (6) | (16) Company forecast |
| (8) Line (1) - Line (7) | (17) Line (15) ÷ Line (16), truncated to five decimal places |
| (9) Page 4, column(g) | |

Transmission Service Uncollectible Reconciliation
For the Period January 2018 through December 2018

Uncollectible Revenue

Month	Rate A-16(A)-60					Rate C-6					Rate G-12				
	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec/(Ref) of Prior Period Over/(Under) (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec/(Ref) of Prior Period Over/(Under) (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec/(Ref) of Prior Period Over/(Under) (d)	Base Revenue (e)
(1)	Jan-18	134,474,335	\$0.00039	\$52,445	\$0	25,937,145	\$0.00035	\$9,078	\$0	\$9,078	49,720,684	\$0.00032	\$15,911	\$0	\$15,911
(2)	Feb-18	256,487,309	\$0.00039	\$100,030	\$0	53,603,746	\$0.00035	\$18,761	\$0	\$18,761	102,265,595	\$0.00032	\$32,725	\$0	\$32,725
	Mar-18	227,392,076	\$0.00039	\$88,683	\$0	50,212,182	\$0.00035	\$17,574	\$0	\$17,574	100,761,788	\$0.00032	\$32,244	\$0	\$32,244
(2)	Apr-18	220,614,246	\$0.00041	\$90,452	\$910	48,735,673	\$0.00033	\$16,083	\$0	\$16,083	99,871,348	\$0.00033	\$32,958	\$824	\$32,134
	May-18	212,573,317	\$0.00041	\$87,155	\$2,126	48,019,444	\$0.00033	\$15,846	\$0	\$15,846	101,169,485	\$0.00033	\$33,386	\$2,023	\$31,363
(2)	Jun-18	212,923,032	\$0.00041	\$87,298	\$85,169	48,476,817	\$0.00033	\$15,997	\$0	\$15,997	106,468,903	\$0.00033	\$35,135	\$2,129	\$33,006
	Jul-18	316,182,767	\$0.00041	\$129,635	\$3,162	57,752,960	\$0.00033	\$19,658	\$0	\$19,658	121,306,037	\$0.00033	\$40,031	\$2,426	\$37,605
(2)	Aug-18	351,011,306	\$0.00041	\$143,915	\$3,510	60,444,516	\$0.00033	\$19,947	\$0	\$19,947	126,491,466	\$0.00033	\$41,742	\$2,530	\$39,212
	Sep-18	347,894,323	\$0.00043	\$149,556	\$3,478	61,656,059	\$0.00035	\$21,573	\$0	\$21,573	127,684,248	\$0.00035	\$44,689	\$2,554	\$42,136
(2)	Oct-18	222,240,319	\$0.00043	\$95,563	\$93,341	47,693,765	\$0.00035	\$16,693	\$0	\$16,693	103,675,533	\$0.00035	\$36,286	\$2,074	\$34,213
	Nov-18	210,932,607	\$0.00043	\$90,701	\$88,592	45,455,263	\$0.00035	\$15,909	\$0	\$15,909	94,254,171	\$0.00035	\$32,989	\$1,885	\$31,104
(3)	Dec-18	247,455,525	\$0.00043	\$106,406	\$2,475	53,288,934	\$0.00035	\$18,641	\$0	\$18,641	101,912,092	\$0.00035	\$35,669	\$2,038	\$33,631
	Jan-19	157,286,249	\$0.00043	\$67,633	\$64,882	32,654,667	\$0.00035	\$11,429	\$0	\$11,429	61,620,460	\$0.00035	\$21,567	\$2,155	\$19,412
				\$1,289,472	\$1,264,601			\$216,590		\$216,590			\$435,332		\$414,694

Month	Rate B-32(G)-32(X)-11					Rate SL					Rate SL				
	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec/(Ref) of Prior Period Over/(Under) (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec/(Ref) of Prior Period Over/(Under) (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec/(Ref) of Prior Period Over/(Under) (d)	Base Revenue (e)
(1)	Jan-18	92,801,878	\$0.00030	\$28,217	\$864	5,757,742	\$0.00028	\$1,612	\$132	\$1,480	9,213,221	\$0.00028	\$2,580	\$92	\$2,488
(2)	Feb-18	180,914,472	\$0.00030	\$54,927	\$653	9,213,221	\$0.00028	\$2,580	\$34	\$2,488	3,391,718	\$0.00028	\$950	\$34	\$916
	Mar-18	191,856,809	\$0.00030	\$58,285	\$728	3,315,812	\$0.00035	\$1,161	\$33	\$1,127	2,729,776	\$0.00035	\$954	\$27	\$927
(2)	Apr-18	194,214,413	\$0.00029	\$57,586	\$495	2,729,776	\$0.00035	\$954	\$27	\$927	2,581,603	\$0.00035	\$904	\$26	\$878
	May-18	188,888,858	\$0.00029	\$55,845	\$0	2,581,603	\$0.00035	\$904	\$26	\$878	2,596,057	\$0.00035	\$909	\$26	\$883
(2)	Jun-18	199,906,638	\$0.00029	\$59,100	\$0	2,596,057	\$0.00036	\$1,266	\$35	\$1,231	3,516,990	\$0.00036	\$1,263	\$35	\$1,228
	Jul-18	206,085,024	\$0.00029	\$60,928	\$0	3,516,990	\$0.00036	\$1,263	\$35	\$1,228	3,843,680	\$0.00036	\$1,384	\$38	\$1,346
(2)	Aug-18	224,357,923	\$0.00029	\$66,342	\$0	3,843,680	\$0.00036	\$1,265	\$35	\$1,230	3,514,745	\$0.00036	\$1,265	\$40	\$1,205
	Sep-18	232,687,337	\$0.00031	\$72,133	\$0	3,514,745	\$0.00036	\$833	\$40	\$793	2,314,804	\$0.00036	\$636	\$40	\$596
(2)	Oct-18	204,742,303	\$0.00031	\$63,470	\$0	2,314,804	\$0.00036	\$636	\$40	\$596					
	Nov-18	184,355,510	\$0.00031	\$57,150	\$0										
(3)	Dec-18	200,163,197	\$0.00031	\$62,051	\$0										
	Jan-19	194,408,203	\$0.00031	\$54,461	\$0										
				\$730,496	\$727,757			\$16,036		\$15,454					

(1) Reflects kWh consumed after Jan 1
(2) Reflects rate change effective April 1
(3) Reflects kWh consumed prior to Jan 1

(a) from monthly revenue reports
(b) For months Jan, 2018-Mar, 2018, per Schedule ASC-14 Revised, Page 1, Line (10), Docket 4691. For months Apr, 2018-Aug, 2018, per Schedule ASC-14, Page 1, Line (10), Docket 4805. For months Sep, 2018-Jan, 2019 Revised Compliance Attachment 12, Worksheet 5, Page 12, Line (10), Docket 4770
(c) Column (a) x Column (b). April revenue reflects proration of rates in effect during March and April
(d) Page 4, column (b)
(e) Column (c) - Column (d)

Transmission Service Uncollectible Reconciliation
For the Period January 2018 through December 2018
Calculation of Interest During the Recovery/Refund Period
For the Period April 1, 2019 through March 31, 2020

Rate A-16/A-60						Rate C-06						Rate G-02					
Month	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)		
Jan-19	(\$30,083)		(\$30,083)	2.33%	(\$58)	(\$1,738)		(\$1,738)	2.33%	(\$3)	(\$9,837)		(\$9,837)	2.33%	(\$19)		
Feb-19	(\$30,142)		(\$30,142)	2.33%	(\$59)	(\$1,741)		(\$1,741)	2.33%	(\$3)	(\$9,856)		(\$9,856)	2.33%	(\$19)		
Mar-19	(\$30,200)		(\$30,200)	2.91%	(\$73)	(\$1,744)		(\$1,744)	2.91%	(\$4)	(\$9,876)		(\$9,876)	2.91%	(\$24)		
Apr-19	(\$30,274)	(\$2,523)	(\$27,751)	2.91%	(\$70)	(\$1,749)	(\$146)	(\$1,603)	2.91%	(\$4)	(\$9,900)	(\$825)	(\$9,075)	2.91%	(\$23)		
May-19	(\$27,821)	(\$2,529)	(\$25,292)	2.91%	(\$64)	(\$1,607)	(\$146)	(\$1,461)	2.91%	(\$4)	(\$9,098)	(\$827)	(\$8,271)	2.91%	(\$21)		
Jun-19	(\$25,356)	(\$2,536)	(\$22,821)	2.91%	(\$58)	(\$1,465)	(\$146)	(\$1,318)	2.91%	(\$3)	(\$8,292)	(\$829)	(\$7,462)	2.91%	(\$19)		
Jul-19	(\$22,879)	(\$2,542)	(\$20,337)	2.91%	(\$52)	(\$1,322)	(\$147)	(\$1,175)	2.91%	(\$3)	(\$7,482)	(\$831)	(\$6,650)	2.91%	(\$17)		
Aug-19	(\$20,389)	(\$2,549)	(\$17,841)	2.91%	(\$46)	(\$1,178)	(\$147)	(\$1,031)	2.91%	(\$3)	(\$6,667)	(\$833)	(\$5,834)	2.91%	(\$15)		
Sep-19	(\$17,887)	(\$2,555)	(\$15,332)	2.91%	(\$40)	(\$1,033)	(\$148)	(\$886)	2.91%	(\$2)	(\$5,849)	(\$836)	(\$5,014)	2.91%	(\$13)		
Oct-19	(\$15,372)	(\$2,562)	(\$12,810)	2.91%	(\$34)	(\$888)	(\$148)	(\$740)	2.91%	(\$2)	(\$5,027)	(\$838)	(\$4,189)	2.91%	(\$11)		
Nov-19	(\$12,844)	(\$2,569)	(\$10,275)	2.91%	(\$28)	(\$742)	(\$148)	(\$594)	2.91%	(\$2)	(\$4,200)	(\$840)	(\$3,360)	2.91%	(\$9)		
Dec-19	(\$10,303)	(\$2,576)	(\$7,728)	2.91%	(\$22)	(\$595)	(\$149)	(\$446)	2.91%	(\$1)	(\$3,369)	(\$842)	(\$2,527)	2.91%	(\$7)		
Jan-20	(\$7,749)	(\$2,583)	(\$5,166)	2.91%	(\$16)	(\$448)	(\$149)	(\$298)	2.91%	(\$1)	(\$2,534)	(\$845)	(\$1,689)	2.91%	(\$5)		
Feb-20	(\$5,182)	(\$2,591)	(\$2,591)	2.91%	(\$9)	(\$299)	(\$150)	(\$150)	2.91%	(\$1)	(\$1,695)	(\$847)	(\$847)	2.91%	(\$3)		
Mar-20	(\$2,600)	(\$2,600)	\$0	2.91%	(\$3)	(\$150)	(\$150)	\$0	2.91%	(\$0)	(\$850)	(\$850)	\$0	2.91%	(\$1)		
					(\$635)					(\$37)					(\$208)		

Rate B-32/G-32/X-01						Rate S-I					
Month	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	
Jan-19	(\$29,636)		(\$29,636)	2.33%	(\$58)	(\$1,165)		(\$1,165)	2.33%	(\$2)	
Feb-19	(\$29,693)		(\$29,693)	2.33%	(\$58)	(\$1,167)		(\$1,167)	2.33%	(\$2)	
Mar-19	(\$29,751)		(\$29,751)	2.91%	(\$72)	(\$1,169)		(\$1,169)	2.91%	(\$3)	
Apr-19	(\$29,823)	(\$2,485)	(\$27,338)	2.91%	(\$69)	(\$1,172)	(\$98)	(\$1,074)	2.91%	(\$3)	
May-19	(\$27,407)	(\$2,492)	(\$24,916)	2.91%	(\$63)	(\$1,077)	(\$98)	(\$979)	2.91%	(\$2)	
Jun-19	(\$24,979)	(\$2,498)	(\$22,481)	2.91%	(\$58)	(\$982)	(\$98)	(\$883)	2.91%	(\$2)	
Jul-19	(\$22,539)	(\$2,504)	(\$20,034)	2.91%	(\$52)	(\$886)	(\$98)	(\$787)	2.91%	(\$2)	
Aug-19	(\$20,086)	(\$2,511)	(\$17,575)	2.91%	(\$46)	(\$789)	(\$99)	(\$691)	2.91%	(\$2)	
Sep-19	(\$17,621)	(\$2,517)	(\$15,104)	2.91%	(\$40)	(\$692)	(\$99)	(\$594)	2.91%	(\$2)	
Oct-19	(\$15,143)	(\$2,524)	(\$12,619)	2.91%	(\$34)	(\$595)	(\$99)	(\$496)	2.91%	(\$1)	
Nov-19	(\$12,653)	(\$2,531)	(\$10,122)	2.91%	(\$28)	(\$497)	(\$99)	(\$398)	2.91%	(\$1)	
Dec-19	(\$10,150)	(\$2,538)	(\$7,613)	2.91%	(\$22)	(\$399)	(\$100)	(\$299)	2.91%	(\$1)	
Jan-20	(\$7,634)	(\$2,545)	(\$5,089)	2.91%	(\$15)	(\$300)	(\$100)	(\$200)	2.91%	(\$1)	
Feb-20	(\$5,105)	(\$2,552)	(\$2,552)	2.91%	(\$9)	(\$201)	(\$100)	(\$100)	2.91%	(\$0)	
Mar-20	(\$2,562)	(\$2,562)	\$0	2.91%	(\$3)	(\$101)	(\$101)	\$0	2.91%	(\$0)	
					(\$625)					(\$25)	

- (1) prior month column (g) + column (e); beginning balance per page 1, line 12
- (2) For Apr. (Column (a)) ÷ 12. For May, (Column (a)) ÷ 11, etc.
- (3) Column (a) - Column (b)
- (4) Current Rate for Customer Deposits
- (5) [(Column (a) + Column (g)) ÷ 2] x (Column (d) ÷ 12)

**Transmission Service Uncollectible Reconciliation
For the Period January 2018 through December 2018**

Status of Prior Period Over/(Under) Collection

Incurred: January 1, 2016 through December 31, 2016
Recovery Period: April 1, 2017 through March 31, 2018

Rate A-16(A-60)										Rate C-06					Rate G-02						
Month	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Recovery w/ Interest (g)	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Recovery w/ Interest (g)	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Recovery w/ Interest (g)
Jan-17	(\$12,895)		(\$12,895)	(\$12,895)	2.14%	(\$23)	(\$12,918)	(\$5,330)		(\$5,330)	(\$5,330)	2.14%	(\$10)	(\$5,340)	\$2,525		\$2,525	\$2,530	2.14%	\$5	\$2,530
Feb-17	(\$12,918)		(\$12,918)	(\$12,918)	2.14%	(\$23)	(\$12,941)	(\$5,340)		(\$5,340)	(\$5,340)	2.14%	(\$10)	(\$5,340)	\$2,530		\$2,530	\$2,530	2.14%	\$5	\$2,534
Mar-17	(\$12,941)		(\$12,941)	(\$12,941)	1.84%	(\$20)	(\$12,961)	(\$5,349)		(\$5,349)	(\$5,349)	1.84%	(\$8)	(\$5,357)	\$2,534		\$2,534	\$2,534	1.84%	\$4	\$2,538
Apr-17	(\$12,961)	\$0	(\$12,961)	(\$12,961)	1.84%	(\$20)	(\$12,981)	(\$5,357)	\$0	(\$5,357)	(\$5,357)	1.84%	(\$8)	(\$5,365)	\$2,538	\$0	\$2,538	\$2,538	1.84%	\$4	\$2,542
May-17	(\$12,981)		(\$12,981)	(\$12,981)	1.84%	(\$20)	(\$13,001)	(\$5,365)		(\$5,365)	(\$5,365)	1.84%	(\$8)	(\$5,373)	\$2,542		\$2,542	\$2,542	1.84%	\$4	\$2,546
Jun-17	(\$13,001)		(\$13,001)	(\$13,001)	1.84%	(\$20)	(\$13,021)	(\$5,373)		(\$5,373)	(\$5,373)	1.84%	(\$8)	(\$5,381)	\$2,546		\$2,546	\$2,546	1.84%	\$4	\$2,550
Jul-17	(\$13,021)		(\$13,021)	(\$13,021)	1.84%	(\$20)	(\$13,041)	(\$5,382)		(\$5,382)	(\$5,382)	1.84%	(\$8)	(\$5,390)	\$2,550		\$2,550	\$2,550	1.84%	\$4	\$2,554
Aug-17	(\$13,041)		(\$13,041)	(\$13,041)	1.84%	(\$20)	(\$13,061)	(\$5,390)		(\$5,390)	(\$5,390)	1.84%	(\$8)	(\$5,398)	\$2,554		\$2,554	\$2,554	1.84%	\$4	\$2,557
Sep-17	(\$13,061)		(\$13,061)	(\$13,061)	1.84%	(\$20)	(\$13,081)	(\$5,398)		(\$5,398)	(\$5,398)	1.84%	(\$8)	(\$5,407)	\$2,557		\$2,557	\$2,557	1.84%	\$4	\$2,561
Oct-17	(\$13,081)		(\$13,081)	(\$13,081)	1.84%	(\$20)	(\$13,101)	(\$5,407)		(\$5,407)	(\$5,407)	1.84%	(\$8)	(\$5,415)	\$2,561		\$2,561	\$2,561	1.84%	\$4	\$2,565
Nov-17	(\$13,101)		(\$13,101)	(\$13,101)	1.84%	(\$20)	(\$13,121)	(\$5,415)		(\$5,415)	(\$5,415)	1.84%	(\$8)	(\$5,423)	\$2,565		\$2,565	\$2,565	1.84%	\$4	\$2,569
Dec-17	(\$13,121)		(\$13,121)	(\$13,121)	1.84%	(\$20)	(\$13,141)	(\$5,423)		(\$5,423)	(\$5,423)	1.84%	(\$8)	(\$5,432)	\$2,569		\$2,569	\$2,569	1.84%	\$4	\$2,573
Jan-18	(\$13,141)		(\$13,141)	(\$13,141)	1.84%	(\$20)	(\$13,161)	(\$5,432)		(\$5,432)	(\$5,432)	1.84%	(\$8)	(\$5,440)	\$2,573		\$2,573	\$2,573	1.84%	\$4	\$2,577
Feb-18	(\$13,161)	\$0	(\$13,161)	(\$13,161)	1.84%	(\$20)	(\$13,181)	(\$5,440)		(\$5,440)	(\$5,440)	1.84%	(\$8)	(\$5,448)	\$2,577	\$0	\$2,577	\$2,577	1.84%	\$4	\$2,581
Mar-18	(\$13,181)		(\$13,181)	(\$13,181)	2.33%	(\$26)	(\$13,207)	(\$5,448)		(\$5,448)	(\$5,448)	2.33%	(\$11)	(\$5,459)	\$2,581		\$2,581	\$2,581	2.33%	\$5	\$2,586
Apr-18	(\$13,207)	\$0	(\$13,207)	(\$13,207)	2.33%	(\$26)	(\$13,232)	(\$5,459)		(\$5,459)	(\$5,459)	2.33%	(\$11)	(\$5,469)	\$2,586	\$0	\$2,586	\$2,586	2.33%	\$5	\$2,591
		\$0								\$0							\$0				

Rate B-32(G)2(X-01)

Rate B-32(G)2(X-01)										Rate S-1				
Month	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
(1)	Jan-17	(\$17,113)	(\$17,113)	(\$17,113)	2.14%	(\$31)	(\$17,144)	(\$997)		(\$997)	(\$997)	2.14%	(\$2)	(\$999)
	Feb-17	(\$17,144)	(\$17,144)	(\$17,144)	2.14%	(\$31)	(\$17,174)	(\$999)		(\$999)	(\$999)	2.14%	(\$2)	(\$1,001)
	Mar-17	(\$17,174)	(\$17,174)	(\$17,174)	1.84%	(\$26)	(\$17,200)	(\$1,001)		(\$1,001)	(\$1,001)	1.84%	(\$2)	(\$1,002)
	Apr-17	(\$17,200)	\$314	(\$16,886)	(\$17,043)	1.84%	(\$26)	(\$1,002)	\$11	(\$991)	(\$991)	1.84%	(\$2)	(\$993)
	May-17	(\$16,913)	\$634	(\$16,278)	(\$16,495)	1.84%	(\$25)	(\$993)	(\$34)	(\$993)	(\$993)	1.84%	(\$2)	(\$1,028)
	Jun-17	(\$16,304)	\$799	(\$15,505)	(\$15,904)	1.84%	(\$24)	(\$1,028)	\$90	(\$990)	(\$990)	1.84%	(\$2)	(\$988)
	Jul-17	(\$15,529)	\$775	(\$14,754)	(\$15,142)	1.84%	(\$23)	(\$988)	\$43	(\$940)	(\$940)	1.84%	(\$1)	(\$989)
	Aug-17	(\$14,778)	\$826	(\$13,951)	(\$14,364)	1.84%	(\$22)	(\$898)	\$33	(\$866)	(\$866)	1.84%	(\$1)	(\$897)
	Sep-17	(\$13,973)	\$802	(\$13,171)	(\$13,572)	1.84%	(\$21)	(\$867)	\$30	(\$837)	(\$837)	1.84%	(\$1)	(\$868)
	Oct-17	(\$13,171)	\$818	(\$12,353)	(\$12,763)	1.84%	(\$20)	(\$838)	\$31	(\$807)	(\$807)	1.84%	(\$1)	(\$839)
(2)	Nov-17	(\$12,353)	\$778	(\$11,575)	(\$12,005)	1.84%	(\$18)	(\$809)	\$45	(\$764)	(\$764)	1.84%	(\$1)	(\$810)
	Dec-17	(\$11,575)	\$617	(\$10,958)	(\$11,325)	1.84%	(\$17)	(\$765)	\$49	(\$716)	(\$716)	1.84%	(\$1)	(\$811)
	Jan-18	(\$10,958)	\$864	(\$10,094)	(\$10,602)	1.84%	(\$16)	(\$717)	\$132	(\$585)	(\$585)	1.84%	(\$1)	(\$812)
	Feb-18	(\$10,110)	\$653	(\$9,457)	(\$9,860)	1.84%	(\$15)	(\$586)	\$92	(\$494)	(\$494)	1.84%	(\$1)	(\$813)
	Mar-18	(\$9,457)	\$728	(\$8,729)	(\$9,185)	2.33%	(\$18)	(\$495)	\$34	(\$478)	(\$478)	2.33%	(\$1)	(\$814)
	Apr-18	(\$8,729)	\$495	(\$8,234)	(\$8,591)	2.33%	(\$17)	(\$462)	\$19	(\$442)	(\$442)	2.33%	(\$1)	(\$815)

(1) Reflects kWhs consumed on and after to April 1
(2) Reflects kWhs consumed prior to April 1

(a) Column (g) from previous month; beginning balance from Schedule ASC-15 Revised, Page 1 of 5, Line (12), Docket No. 4691 (2017 Electric Retail Rate Filing)
(b) from monthly revenue reports
(c) Column (a) + Column (b)
(d) Column (a) + Column (c) ÷ 2
(e) Current Rate for Customer Deposits
(f) Column (d) x (Column (e) ÷ 12)
(g) Column (c) + Column (f)

Transmission Service Uncollectible Reconciliation
For the Period January 2018 through December 2018

Status of Prior Period Over/(Under) Collection

Injured: January 1, 2017 through December 31, 2017
Recovery Period: April 1, 2018 through March 31, 2019

Month	Rate A-16/A-40						Rate C-06						Rate G-02							
	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest Rate (e)	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest Rate (e)	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest Rate (e)	Over/(Under) Recovery w/ Interest (g)	Over/(Under) Recovery w/ Interest (g)
Jan-18	(\$34,545)		(\$34,545)	(\$34,545)	1.84%	1.84%	(\$4,468)		(\$4,468)	(\$4,468)	1.84%	1.84%	(\$28,440)		(\$28,440)	(\$28,440)	1.84%	1.84%	(\$28,483)	(\$28,483)
Feb-18	(\$34,598)		(\$34,598)	(\$34,598)	1.84%	1.84%	(\$4,475)		(\$4,475)	(\$4,475)	1.84%	1.84%	(\$28,483)		(\$28,483)	(\$28,483)	1.84%	1.84%	(\$28,527)	(\$28,527)
Mar-18	(\$34,651)		(\$34,651)	(\$34,651)	2.33%	2.33%	(\$4,482)		(\$4,482)	(\$4,482)	2.33%	2.33%	(\$28,527)		(\$28,527)	(\$28,527)	2.33%	2.33%	(\$28,582)	(\$28,582)
(1) Apr-18	(\$33,808)	\$910	(\$33,808)	(\$34,263)	2.33%	2.33%	(\$4,490)	\$0	(\$4,490)	(\$4,490)	2.33%	2.33%	(\$28,582)	\$824	(\$27,758)	(\$28,170)	2.33%	2.33%	(\$27,813)	(\$27,813)
May-18	(\$33,774)	\$2,126	(\$33,774)	(\$32,812)	2.33%	2.33%	(\$4,499)	\$0	(\$4,499)	(\$4,499)	2.33%	2.33%	(\$27,813)	\$2,023	(\$25,790)	(\$26,801)	2.33%	2.33%	(\$25,842)	(\$25,842)
Jun-18	(\$31,812)	\$2,129	(\$31,812)	(\$30,748)	2.33%	2.33%	(\$4,508)	\$0	(\$4,508)	(\$4,508)	2.33%	2.33%	(\$25,790)	\$2,129	(\$23,712)	(\$24,777)	2.33%	2.33%	(\$23,760)	(\$23,760)
Jul-18	(\$29,743)	\$3,510	(\$29,743)	(\$28,581)	2.33%	2.33%	(\$4,517)	\$0	(\$4,517)	(\$4,517)	2.33%	2.33%	(\$23,712)	\$2,426	(\$21,334)	(\$22,547)	2.33%	2.33%	(\$21,378)	(\$21,378)
Aug-18	(\$26,636)	\$3,510	(\$26,636)	(\$24,881)	2.33%	2.33%	(\$4,525)	\$0	(\$4,525)	(\$4,525)	2.33%	2.33%	(\$21,334)	\$2,530	(\$18,887)	(\$20,113)	2.33%	2.33%	(\$18,887)	(\$18,887)
Sep-18	(\$23,740)	\$3,728	(\$23,740)	(\$21,435)	2.33%	2.33%	(\$4,534)	\$0	(\$4,534)	(\$4,534)	2.33%	2.33%	(\$18,887)	\$2,554	(\$16,368)	(\$17,610)	2.33%	2.33%	(\$16,368)	(\$16,368)
Oct-18	(\$19,737)	\$2,222	(\$19,737)	(\$17,515)	2.33%	2.33%	(\$4,543)	\$0	(\$4,543)	(\$4,543)	2.33%	2.33%	(\$16,368)	\$2,074	(\$14,294)	(\$16,427)	2.33%	2.33%	(\$14,324)	(\$14,324)
Nov-18	(\$15,551)	\$2,109	(\$15,551)	(\$16,497)	2.33%	2.33%	(\$4,552)	\$0	(\$4,552)	(\$4,552)	2.33%	2.33%	(\$14,294)	\$1,885	(\$12,465)	(\$14,439)	2.33%	2.33%	(\$12,465)	(\$12,465)
Dec-18	(\$15,474)	\$2,075	(\$15,474)	(\$16,227)	2.33%	2.33%	(\$4,561)	\$0	(\$4,561)	(\$4,561)	2.33%	2.33%	(\$12,465)	\$2,038	(\$10,449)	(\$13,381)	2.33%	2.33%	(\$10,449)	(\$10,449)
Jan-19	(\$10,027)	\$2,751	(\$10,027)	(\$11,652)	2.33%	2.33%	(\$4,569)	\$0	(\$4,569)	(\$4,569)	2.33%	2.33%	(\$10,449)	\$2,155	(\$8,294)	(\$11,446)	2.33%	2.33%	(\$8,312)	(\$8,312)
Feb-19	(\$10,299)	\$0	(\$10,299)	(\$10,299)	2.33%	2.33%	(\$4,578)	\$0	(\$4,578)	(\$4,578)	2.33%	2.33%	(\$8,294)	\$0	(\$8,294)	(\$8,312)	2.33%	2.33%	(\$8,312)	(\$8,312)
Mar-19	(\$10,299)	\$0	(\$10,299)	(\$10,299)	2.91%	2.91%	(\$4,578)	\$0	(\$4,578)	(\$4,578)	2.91%	2.91%	(\$8,312)	\$0	(\$8,312)	(\$8,312)	2.91%	2.91%	(\$8,312)	(\$8,312)
(2) Apr-19	(\$10,299)	\$0	(\$10,299)	(\$10,299)	2.91%	2.91%	(\$4,578)	\$0	(\$4,578)	(\$4,578)	2.91%	2.91%	(\$8,312)	\$0	(\$8,312)	(\$8,312)	2.91%	2.91%	(\$8,312)	(\$8,312)
		\$24,872													\$20,638					

Rate B-32/G-32/X-01

Rate B-32/G-32/X-01										Rate S-1				
Month	Over/(Under) Beginning Balance (a)	Charge/ Refund (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Beginning Balance (a)	Charge/ Refund (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Recovery w/ Interest (g)	
Jan-18	(\$3,354)		(\$3,354)	(\$3,354)	1.84%	(\$5)	(\$607)		(\$607)	(\$607)	1.84%	(\$607)	(\$1)	
Feb-18	(\$3,359)		(\$3,359)	(\$3,359)	1.84%	(\$5)	(\$607)		(\$607)	(\$607)	1.84%	(\$607)	(\$608)	
Mar-18	(\$3,364)		(\$3,364)	(\$3,364)	2.33%	(\$7)	(\$608)		(\$608)	(\$608)	2.33%	(\$608)	(\$610)	
(1) Apr-18	(\$3,371)	\$0	(\$3,371)	(\$3,371)	2.33%	(\$7)	(\$610)	\$14	(\$608)	(\$608)	2.33%	(\$603)	(\$597)	
May-18	(\$3,377)	\$0	(\$3,377)	(\$3,377)	2.33%	(\$7)	(\$610)	\$27	(\$608)	(\$608)	2.33%	(\$583)	(\$571)	
Jun-18	(\$3,384)	\$0	(\$3,384)	(\$3,384)	2.33%	(\$7)	(\$610)	\$27	(\$608)	(\$608)	2.33%	(\$557)	(\$545)	
Jul-18	(\$3,391)	\$0	(\$3,391)	(\$3,391)	2.33%	(\$7)	(\$610)	\$26	(\$608)	(\$608)	2.33%	(\$532)	(\$520)	
Aug-18	(\$3,397)	\$0	(\$3,397)	(\$3,397)	2.33%	(\$7)	(\$610)	\$26	(\$608)	(\$608)	2.33%	(\$507)	(\$495)	
Sep-18	(\$3,404)	\$0	(\$3,404)	(\$3,404)	2.33%	(\$7)	(\$610)	\$35	(\$608)	(\$608)	2.33%	(\$477)	(\$461)	
Oct-18	(\$3,410)	\$0	(\$3,410)	(\$3,410)	2.33%	(\$7)	(\$610)	\$38	(\$608)	(\$608)	2.33%	(\$443)	(\$426)	
Nov-18	(\$3,417)	\$0	(\$3,417)	(\$3,417)	2.33%	(\$7)	(\$610)	\$35	(\$608)	(\$608)	2.33%	(\$407)	(\$389)	
Dec-18	(\$3,424)	\$0	(\$3,424)	(\$3,424)	2.33%	(\$7)	(\$610)	\$40	(\$608)	(\$608)	2.33%	(\$371)	(\$354)	
Jan-19	(\$3,430)	\$0	(\$3,430)	(\$3,430)	2.33%	(\$7)	(\$615)	\$40	(\$615)	(\$615)	2.33%	(\$344)	(\$315)	
Feb-19	(\$3,437)	\$0	(\$3,437)	(\$3,437)	2.33%	\$0	(\$615)	\$40	(\$615)	(\$615)	2.33%	(\$315)	(\$315)	
Mar-19	(\$3,437)	\$0	(\$3,437)	(\$3,437)	2.91%	\$0	(\$615)	\$40	(\$615)	(\$615)	2.91%	(\$315)	(\$315)	
(2) Apr-19	(\$3,437)	\$0	(\$3,437)	(\$3,437)	2.91%	\$0	(\$615)	\$0	(\$615)	(\$615)	2.91%	(\$315)	(\$315)	

(1) Reflects kWhs consumed on and after to April 1
(2) Reflects kWhs consumed prior to April 1

(a) Column (g) from previous month; beginning balance from Schedule ASC-15, Page 1 of 5, Line (12), Docket No. 4805 (2018 Electric Retail Rate Filing)
(b) from monthly revenue reports
(c) Column (a) + Column (b)
(d) Column (a) + Column (b)
(e) Current Rate for Customer Deposits
(f) Column (d) x (Column (e) ÷ 12)
(g) Column (c) + Column (f)

Schedule REP-16

Schedule REP – 16

Calculation of Net Metering Charge

Calculation of Net Metering Charge
Through the Period Ending December 31, 2018

	<u>Total Renewable Generation Credits</u> (a)	<u>Energy Sales to ISO-NE for Net Metered Customers</u> (b)	<u>Qualifying Facilities Power Purchase Recoverable Costs</u> (c)	<u>Adjustment</u> (d)	<u>Total Net Costs for Recovery</u> (e)
Jan-18	(\$412,434)	\$89,289	(\$18,906)	\$27,310	(\$314,741)
Feb-18	(\$249,912)	\$31,887	(\$97,135)		(\$315,160)
Mar-18	(\$250,847)	\$101,337	(\$69,606)		(\$219,116)
Apr-18	(\$363,039)	\$79,941	(\$32,332)	(\$20,949)	(\$336,379)
May-18	(\$549,947)	\$80,485	(\$44,038)		(\$513,500)
Jun-18	(\$437,877)	\$81,271	(\$13,996)		(\$370,602)
Jul-18	(\$420,854)	\$91,017	(\$15,789)		(\$345,626)
Aug-18	(\$376,412)	\$113,305	(\$27,691)		(\$290,798)
Sep-18	(\$325,349)	\$68,506	(\$27,973)		(\$284,816)
Oct-18	(\$351,434)	\$85,640	(\$44,268)		(\$310,062)
Nov-18	(\$804,828)	\$203,652	(\$22,893)		(\$624,069)
Dec-18	(\$962,718)	\$101,327	(\$94,280)		(\$955,671)
	(\$5,505,651)	\$1,127,657	(\$508,907)	\$6,361	(\$4,880,540)

(1) Forecasted kWhs April 1, 2019 through March 31, 2020 7,138,725,020

(2) Proposed Net Metering Charge \$0.00068

- (a) Company reports
- (b) ISO monthly bill
- (c) invoices
- (d) January 2018 Adjustment, due to adjustment to a NM Facility payment classification
April 2018 Page 3, Remaining Balance from Over(Under) Recovery incurred during 2016
- (e) Col (a) + Col (b) + Col (c) + Col (d)

- (1) Company forecast
- (2) for Recovery per Column (e) ÷ forecasted kWhs, truncated to 5 decimal places

Net Metering Reconciliation

Incurred: January 1, 2017 through December 31, 2017
Recovery Period: April 1, 2018 through March 31, 2019

	Beginning Over (Under) Recovery <u>Balance</u> (a)	Net Metering <u>Revenue</u> (b)	Ending Over (Under) Recovery <u>Balance</u> (c)
	Jan-18		(\$3,149,512)
	Feb-18		(\$3,149,512)
	Mar-18		(\$3,149,512)
(1)	Apr-18	\$100,526	(\$3,048,986)
	May-18	\$237,953	(\$2,811,033)
	Jun-18	\$245,343	(\$2,565,690)
	Jul-18	\$302,681	(\$2,263,009)
	Aug-18	\$328,920	(\$1,934,089)
	Sep-18	\$332,532	(\$1,601,557)
	Oct-18	\$250,200	(\$1,351,357)
	Nov-18	\$231,702	(\$1,119,655)
	Dec-18	\$260,711	(\$858,944)
	Jan-19	\$274,508	(\$584,436)
	Feb-19	\$0	(\$584,436)
	Mar-19	\$0	(\$584,436)
(2)	Apr-19	<u>\$0</u>	<u>(\$584,436)</u>
	Total	\$2,565,076	(\$584,436)

- (1) reflects revenue based on kWhs delivered prior to April 1
(2) reflects revenue based on kWhs delivered after April 1

- (a) from previous month column (c); beginning balance per RIPUC Docket No. 4805 filed February 2018, Schedule ASC-16, page 1
(b) per company reports
(c) column (a) + column (b)

Net Metering Reconciliation

Incurred: January 1, 2016 through December 31, 2016
Recovery Period: April 1, 2017 through March 31, 2018

	Beginning Over (Under) Recovery <u>Balance</u> (a)	Net Metering <u>Revenue</u> (b)	Ending Over (Under) Recovery <u>Balance</u> (c)
	Jan-17		(\$1,713,779)
	Feb-17		(\$1,713,779)
	Mar-17		(\$1,713,779)
(1)	Apr-17	\$56,517	(\$1,657,262)
	May-17	\$119,452	(\$1,537,810)
	Jun-17	\$136,294	(\$1,401,516)
	Jul-17	\$162,358	(\$1,239,158)
	Aug-17	\$163,734	(\$1,075,424)
	Sep-17	\$148,311	(\$927,113)
	Oct-17	\$134,323	(\$792,790)
	Nov-17	\$130,602	(\$662,188)
	Dec-17	\$131,354	(\$530,834)
	Jan-18	\$162,800	(\$368,034)
	Feb-18	\$138,571	(\$229,463)
	Mar-18	\$131,931	(\$97,532)
(2)	Apr-18	<u>\$76,583</u>	<u>(\$20,949)</u>
	Total	\$1,692,830	(\$20,949)

- (1) reflects revenue based on kWhs delivered prior to April 1
(2) reflects revenue based on kWhs delivered after April 1

- (a) from previous month Column (c); beginning balance per RIPUC Docket No. 4691 filed February 2017, Schedule ASC-16, page 1
(b) Company reports
(c) Column (a) + Column (b)

Schedule REP – 17

Net Metering Report for 2018

**The Narragansett Electric Company
NET METERING REPORT**

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000090	Pawtucket	0.5	Solar	Inverter	7/31/1998	A-16	550
RI-000083	East Greenwich	1	Solar	Inverter	9/3/1998	A-16	1,100
NECO-000026	Charlestown	2.1	Solar	Inverter	7/22/1999	A-16	2,310
RI-000116	Middletown	58	Solar	Inverter	9/9/1999	G-32	63,800
RI-000084	Foster	4	Solar	Inverter	12/31/1999	A-16	4,400
RI-000085	WARWICK	1.4	Solar	Inverter	6/15/2000	A-16	1,540
RI-000086	Cranston	0.3	Solar	Inverter	7/1/2000	A-16	330
RI-000088	Portsmouth	5	Solar	Inverter	10/1/2000	A-16	5,500
NECO-000035	Providence	1.14	Solar	Inverter	6/21/2001	A-16	1,254
NECO-000036	Middletown	1.8	Solar	Inverter	11/1/2001	A-16	1,980
NECO-000037	Burrillville	2	Solar	Inverter	1/1/2002	G-32	2,200
NECO-000034	West Kingston	5.76	Solar	Inverter	3/12/2002	G-02	6,336
NECO-000033	Providence	2	Solar	Inverter	5/1/2002	G-32	2,200
NECO-000031	Cranston	2	Solar	Inverter	8/15/2002	G-32	2,200
NECO-000032	North Kingstown	2	Solar	Inverter	8/15/2002	G-02	2,200
NECO-000030	West Kingston	2.5	Solar	Inverter	2/3/2003	A-16	2,750
NECO-000003	Charlestown	3.6	Solar	Inverter	8/1/2003	A-16	3,960
NECO-000002	Wakefield	10	Wind	(blank)	8/4/2003	A-16	24,000
NECO-000004	Cranston	3	Solar	Inverter	10/6/2003	A-16	3,300
NECO-000006	Westerly	3	Solar	Inverter	1/15/2004	A-16	3,300
NECO-000007	Bristol	8	Solar	Inverter	5/14/2004	G-02	8,800
NECO-000014	Cumberland	8.4	Solar	Inverter	9/10/2004	A-16	9,240
NECO-000024	Bristol	3.6	Solar	Inverter	9/17/2004	G-32	3,960
NECO-000025	Bristol	9	Solar	Inverter	9/17/2004	G-32	9,900
NECO-000001	Little Compton	10.53	Solar	Inverter	10/27/2004	A-16	11,583
NECO-000008	Westerly	5	Solar	Inverter	10/28/2004	A-16	5,500
NECO-000023	Narragansett	5.3	Solar	Inverter	11/9/2004	A-16	5,830
RI-000004	Charlestown	2.7	Solar	Inverter	1/7/2005	A-16	2,970
NECO-000009	West Greenwich	1.8	Solar	Inverter	3/9/2005	G-02	1,980
NECO-000018	SCITUATE	1.8	Solar	Inverter	5/5/2005	G-32	1,980
NECO-000010	Providence	20.04	Solar	Inverter	5/10/2005	G-02	22,044
RI-000001	Little Compton	10.03	Solar	Inverter	5/25/2005	A-16	11,033
NECO-000027	Providence	3.96	Solar	Inverter	5/27/2005	A-16	4,356
RI-000087	North Kingstown	3	Solar	Inverter	6/1/2005	A-16	3,300
NECO-000022	Wood River Jct	15	Solar	Inverter	6/2/2005	C-06	16,500
NECO-000011	WARWICK	8.95	Solar	Inverter	6/21/2005	A-16	9,845
NECO-000015	Barrington	4.488	Solar	Inverter	8/10/2005	A-16	4,937
NECO-000021	Barrington	2.9	Solar	Inverter	8/12/2005	A-16	3,190
NECO-000020	WARWICK	7.3	Solar	Inverter	8/12/2005	A-16	8,030
NECO-000016	Tiverton	5.1	Solar	Inverter	8/24/2005	A-16	5,610
NECO-000017	Lincoln	5.1	Solar	Inverter	8/24/2005	A-16	5,610
RI-000007	Providence	1	Solar	Inverter	10/25/2005	G-62	1,100
RI-000045	Narragansett	4	Solar	Inverter	10/27/2005	A-16	4,400
RI-000010	Tiverton	5	Solar	Inverter	10/27/2005	G-02	5,500
RI-000006	Cumberland	3.05	Solar	Inverter	12/12/2005	A-16	3,355
NECO-000028	Providence	24.9	Solar	Inverter	12/29/2005	G-32	27,390
RI-000069	West Kingston	5.55	Solar	Inverter	12/31/2005	A-16	6,105
RI-000044	Middletown	3	Solar	Inverter	1/1/2006	C-06	3,300
RI-000089	Charlestown	5.2	Solar	Inverter	1/1/2006	A-16	5,720
RI-000041	Providence	1.1	Solar	Inverter	1/26/2006	C-06	1,210
RI-000027	Providence	6	Solar	Inverter	1/27/2006	A-16	6,600
RI-000033	Ashaway	6.84	Solar	Inverter	1/27/2006	A-16	7,524
RI-000038	Providence	3.42	Solar	Inverter	2/7/2006	A-16	3,762
RI-000031	Providence	5.13	Solar	Inverter	2/20/2006	A-16	5,643
RI-000005	Narragansett	4	Solar	Inverter	3/2/2006	A-16	4,400
NECO-000013	Wakefield	5.32	Solar	Inverter	3/17/2006	A-16	5,852
RI-000012	Kingstown	5.86	Solar	Inverter	3/31/2006	C-06	6,446
NECO-000019	Portsmouth	660	Wind	Induction	4/1/2006	G-32	1,584,000
RI-000011	Charlestown	4	Solar	Inverter	4/7/2006	A-16	4,400
RI-000032	GLOUCESTER	4.56	Solar	Inverter	4/14/2006	A-16	5,016
RI-000008	Smithfield	10.54	Solar	Inverter	4/14/2006	A-16	11,594

**The Narragansett Electric Company
NET METERING REPORT**

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000014	Tiverton	4.008	Solar	Inverter	4/17/2006	A-16	4,409
RI-000026	West Kingston	4	Solar	Inverter	4/27/2006	A-16	4,400
RI-000030	Charlestown	4.18	Solar	Inverter	4/27/2006	A-16	4,598
NECO-000029	Cranston	50	Solar	Inverter	5/1/2006	C-06	55,000
RI-000039	Warren	4.56	Solar	Inverter	5/9/2006	A-16	5,016
RI-000016	Wakefield	5.7	Solar	Inverter	5/9/2006	A-16	6,270
RI-000022	Westerly	3.99	Solar	Inverter	5/18/2006	A-16	4,389
RI-000003	Peacedale	5.1	Solar	Inverter	6/2/2006	A-16	5,610
RI-000025	Portsmouth	3.4	Solar	Inverter	7/5/2006	A-16	3,740
RI-000019	Narragansett	3.3	Solar	Inverter	7/26/2006	A-16	3,630
RI-000021	South Kingstown	3.8	Solar	Inverter	7/26/2006	A-16	4,180
RI-000020	Charlestown	5.32	Solar	Inverter	7/26/2006	A-16	5,852
RI-000017	Wakefield	5.94	Solar	Inverter	7/26/2006	A-16	6,534
RI-000024	West Kingston	3.8	Solar	Inverter	8/17/2006	A-16	4,180
RI-000054	Portsmouth	1.8	Solar	Inverter	8/31/2006	G-02	1,980
RI-000040	Narragansett	5.7	Solar	Inverter	9/16/2006	A-16	6,270
RI-000028	Providence	3.06	Solar	Inverter	10/10/2006	A-16	3,366
RI-000002	Charlestown	5.25	Solar	Inverter	10/30/2006	A-60	5,775
RI-000013	Hope Valley	6.88	Solar	Inverter	10/30/2006	A-16	7,568
RI-000036	Jamestown	1.4	Solar	Inverter	11/2/2006	A-16	1,540
RI-000051	Bristol	4.2	Solar	Inverter	12/1/2006	A-16	4,620
RI-000035	South Kingstown	6.27	Solar	Inverter	12/11/2006	A-16	6,897
RI-000018	Barrington	3.25	Solar	Inverter	12/19/2006	A-16	3,575
RI-000009	Bristol	4	Solar	Inverter	12/19/2006	A-16	4,400
RI-000042a	Westerly	5.9	Solar	Inverter	1/11/2007	A-16	6,490
RI-000042b	Westerly	5.9	Solar	Inverter	1/11/2007	A-16	6,490
RI-000046	Westerly	6.4	Solar	Inverter	1/11/2007	A-16	7,040
RI-000023	Providence	1.7	Solar	Inverter	1/12/2007	A-16	1,870
RI-000049	Bristol	2	Solar	Inverter	1/31/2007	G-02	2,200
RI-000050	Middletown	2	Solar	Inverter	2/1/2007	G-02	2,200
RI-000043	Pawtucket	3.4	Solar	Inverter	2/2/2007	A-16	3,740
RI-000052	Wakefield	5.9	Solar	Inverter	2/6/2007	A-16	6,490
RI-000037	Cranston	5.7	Solar	Inverter	2/16/2007	A-16	6,270
RI-000053	SCITUATE	15.45	Solar	Inverter	6/11/2007	C-06	16,995
RI-000059	North Smithfield	2	Solar	Inverter	7/6/2007	G-32	2,200
RI-000060	Covertry	2	Solar	Inverter	7/6/2007	G-32	2,200
RI-000062	Hope Valley	3.12	Solar	Inverter	7/19/2007	C-06	3,432
RI-000073	Little Compton	3.04	Solar	Inverter	8/28/2007	A-16	3,344
RI-000071	Portsmouth	3.15	Solar	Inverter	9/25/2007	A-16	3,465
RI-000056	Greenville	19.4	Solar	Inverter	9/26/2007	G-02	21,340
RI-000061	Peace Dale	2	Solar	Inverter	9/27/2007	G-32	2,200
RI-000074	WARWICK	1.75	Solar	Inverter	10/1/2007	A-16	1,925
RI-000072	Middletown	2.45	Solar	Inverter	10/12/2007	A-16	2,695
RI-000077	Jamestown	3.675	Solar	Inverter	10/22/2007	A-16	4,043
RI-000080	Wakefield	2.4	Wind	Inverter	10/23/2007	A-16	5,760
RI-000078	SCITUATE	7.56	Solar	Inverter	10/29/2007	A-16	8,316
RI-000082	Little Compton	2.8	Solar	Inverter	11/7/2007	A-16	3,080
RI-000079	Newport	24.5	Solar	Inverter	11/16/2007	G-02	26,950
RI-000081	South Kingstown	4.2	Solar	Inverter	12/7/2007	A-16	4,620
RI-000058	West Greenwich	1.575	Solar	Inverter	12/13/2007	C-06	1,733
RI-000057	Jamestown	3.15	Solar	Inverter	12/31/2007	A-16	3,465
RI-000055	Wakefield	7	Solar	Inverter	12/31/2007	A-16	7,700
RI-000096	Narragansett	5.32	Solar	Inverter	6/9/2008	A-16	5,852
RI-000102	West Warwick	2	Solar	Inverter	6/13/2008	G-02	2,200
RI-000075	Little Compton	5.4	Solar	Inverter	6/18/2008	A-16	5,940
RI-000097	Jamestown	5.05	Solar	Inverter	6/25/2008	A-16	5,555
RI-000098	Portsmouth	5.6	Solar	Inverter	6/26/2008	A-16	6,160
RI-000100	Middletown	4.8	Wind	(blank)	7/3/2008	A-16	11,520
RI-000104	Westerly	7.2	Solar	Inverter	8/26/2008	A-16	7,920
RI-000103	Saunderstown	3	Solar	Inverter	9/17/2008	A-16	3,300
RI-000112	Portsmouth	3	Solar	Inverter	9/26/2008	A-16	3,300

**The Narragansett Electric Company
NET METERING REPORT**

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000110	Little Compton	4.2	Solar	Inverter	9/29/2008	A-16	4,620
RI-000107	Wakefield	3.24	Solar	Inverter	9/30/2008	A-16	3,564
RI-000111	Providence	3.28	Solar	Inverter	10/8/2008	C-06	3,608
RI-000113	Newport	3.07	Solar	Inverter	10/14/2008	A-16	3,377
RI-000109	Providence	2.87	Solar	Inverter	10/30/2008	A-16	3,157
RI-000120	Middletown	1.2	Wind	Inverter	11/20/2008	A-16	2,880
RI-000119	Middletown	1.98	Solar	Inverter	11/20/2008	A-16	2,178
RI-000117	Newport	2	Solar	Inverter	11/20/2008	A-16	2,200
RI-000121	Johnston	2.88	Solar	Inverter	12/8/2008	A-16	3,168
RI-000126	Cumberland	1.8	Solar	Inverter	1/14/2009	A-16	1,980
RI-000122	Tiverton	2	Solar	Inverter	1/14/2009	A-16	2,200
RI-000128	North Providence	3.15	Solar	Inverter	1/15/2009	A-16	3,465
RI-000124	W. Greenwich	5.04	Solar	Inverter	1/15/2009	A-16	5,544
RI-000123	Middletown	27.6	Solar	Inverter	2/17/2009	C-06	30,360
RI-000129	Hope (Fiskeville)	6	Solar	Inverter	2/26/2009	A-16	6,600
RI-000101	Portsmouth	1500	Wind	Induction	3/18/2009	G-32	3,600,000
RI-000135	Wyoming	7	Solar	Inverter	4/1/2009	A-16	7,700
RI-000133	Westerly	3.78	Solar	Inverter	4/7/2009	A-16	4,158
RI-000137	Johnston	5.46	Solar	Inverter	4/22/2009	A-16	6,006
RI-000108	WARWICK	23.625	Solar	Inverter	5/18/2009	G-02	25,988
RI-000136	Hopkinton	1.8	Solar	Inverter	6/19/2009	A-16	1,980
RI-000144	Foster	1.3	Wind	Inverter	7/6/2009	A-16	3,120
RI-000142	Charleston	4.2	Solar	Inverter	7/7/2009	A-16	4,620
RI-000132	WARWICK	100	Wind	Inverter	8/18/2009	G-32	240,000
RI-000147	Cranston	3.85	Solar	Inverter	8/20/2009	A-16	4,235
RI-000151	Jamestown	1.8	Solar	Inverter	11/18/2009	A-16	1,980
RI-000148	Prudence Island	2.1	Solar	Inverter	11/19/2009	A-16	2,310
RI-000157	Hope Valley	3.6	Solar	Inverter	12/4/2009	A-16	3,960
RI-000146	Middletown	100	Wind	Inverter	12/10/2009	G-02	240,000
RI-000160	Providence	50	Solar	Inverter	12/29/2009	G-02	55,000
RI-000154	Providence	75	Solar	Inverter	12/29/2009	G-02	82,500
RI-000159	Cumberland	5	Solar	Inverter	1/11/2010	A-16	5,500
RI-000163	Woonsocket	3	Solar	Inverter	1/12/2010	A-16	3,300
RI-000162	Jamestown	4.5	Solar	Inverter	1/15/2010	A-16	4,950
RI-000152	Tiverton	4.8	Solar	Inverter	2/22/2010	A-16	5,280
RI-000176	N Smithfield	1.5	Wind	Inverter	6/10/2010	A-16	3,600
RI-000177	Barrington	6	Solar	Inverter	6/22/2010	A-16	6,600
RI-000174	Rumford	3	Solar	Inverter	7/19/2010	A-16	3,300
RI-000183	Little Compton	3	Solar	Inverter	7/19/2010	A-16	3,300
RI-000184	Bristol	4	Solar	Inverter	7/23/2010	A-16	4,400
RI-000172	SCITUATE	4	Solar	Inverter	7/26/2010	A-16	4,400
RI-000175	Providence	1.5	Wind	Inverter	8/2/2010	C-06	3,600
RI-000156	South Kingston(Wakefield)	3.15	Solar	Inverter	8/17/2010	A-16	3,465
RI-000171	Narragansett	4	Solar	Inverter	10/5/2010	A-16	4,400
RI-000127	Narragansett	10	Wind	Inverter	10/8/2010	C-06	24,000
RI-000178	Little Compton	14	Solar	Inverter	10/19/2010	A-16	15,400
RI-000194	Exeter	3.61	Solar	Inverter	11/10/2010	A-16	3,971
RI-000190	Jamestown	4	Solar	Inverter	11/16/2010	C-02	4,400
RI-000170	Barrington	3	Solar	Inverter	11/19/2010	A-16	3,300
RI-000181	SCITUATE	3	Solar	Inverter	11/19/2010	A-16	3,300
13244665	Newport	1.2	Wind	Other	2/1/2010	G-62	2,880
13244823	Newport	7	Wind	Other	2/1/2010	G-62	16,800
13244440	Hope Valley	6	Solar	Inverter	2/12/2010	A-16	6,600
13244999	Foster	5.3	Solar	Inverter	2/26/2010	A-16	5,830
13338797	EAST GREENWICH	50	Solar	Inverter	6/7/2011	G-32	55,000
13335868	PROVIDENCE	7	Solar	Inverter	8/5/2011	C-06	7,700
RI-000209	North Kingstown	1.5	Wind	Inverter	1/7/2011	A-16	3,600
RI-000207	West Kingston	4	Solar	Inverter	1/13/2011	A-16	4,400
RI-000193	Narragansett	5	Solar	Inverter	1/18/2011	A-16	5,500
RI-000208	Charlestown	5	Solar	Inverter	2/1/2011	A-16	5,500
RI-000216	West Kingston	5.25	Solar	Inverter	3/2/2011	A-16	5,775

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RI-000188	Pawtucket	164	Solar	Inverter	3/2/2011	G-32	180,400
RI-000192a	Johnston	19	Solar	Inverter	3/9/2011	G-02	20,900
RI-000212	South Kingston	2.6	Solar	Inverter	3/18/2011	A-16	2,860
RI-000201	Charlestown	30	Solar	Inverter	3/22/2011	G-02	33,000
RI-000200	North Kingston	2.9	Solar	Inverter	3/23/2011	A-16	3,190
RI-000191	Providence	50	Solar	Inverter	3/23/2011	C-02	55,000
RI-000192c	Providence	20.3	Solar	Inverter	3/30/2011	G-02	22,330
RI-000192b	Barrington	21	Solar	Inverter	4/5/2011	G-02	23,100
RI-000218	Compton	4.8	Solar	Inverter	4/8/2011	A-16	5,280
RI-000210	Newport	1.14	Solar	Inverter	7/13/2011	A-16	1,254
RI-000224	Cumberland	2.27	Solar	Inverter	8/2/2011	A-16	2,497
RI-000228	North Smithfield	13	Solar	Inverter	8/11/2011	G-32	14,300
RI-000229	Charlestown	3	Solar	Inverter	10/7/2011	A-16	3,300
RI-000235	Providence	4	Solar	Inverter	10/10/2011	A-16	4,400
RI-000227	Lincoln	60	Solar	Inverter	10/10/2011	G-02	66,000
RI-000230	Littlecompton	4	Solar	Inverter	10/17/2011	A-16	4,400
RI-000213	Narragansett	100	Wind	Inverter	10/19/2011	G-02	240,000
RI-000217	Providence	35	Solar	Inverter	11/10/2011	C-06	38,500
RI-000232	Providence	10	Solar	Inverter	11/18/2011	C-06	11,000
RI-000234	Hope Valley	6	Solar	Inverter	12/20/2011	A-16	6,600
13433708	L COMPTON	4	Solar	Inverter	1/20/2012	A-16	4,400
13163366	CRANSTON	3	Solar	Inverter	1/27/2012	A-16	3,300
13163630	KENYON	4	Solar	Inverter	1/27/2012	A-16	4,400
13287157	WEST WARWICK	150	Solar	Inverter	1/27/2012	G-02	165,000
13168640	TIVERTON	5	Solar	Inverter	1/30/2012	A-16	5,500
13337931	WEST WARWICK	225	Hydro	Synchronous	2/1/2012	B-32	450,000
13286055	CUMBERLAND	260	Solar	Inverter	2/10/2012	G-32	286,000
12240150	BRISTOL	4	Solar	Inverter	2/13/2012	A-16	4,400
13163682	ESMOND	7	Solar	Inverter	2/13/2012	A-16	7,700
13169212	PROVIDENCE	0.57	Solar	Inverter	2/13/2012	A-16	627
12148883	NEWPORT	8	Solar	Inverter	2/28/2012	A-16	8,800
13168408	RUMFORD	4	Solar	Inverter	2/29/2012	A-16	4,400
12442025	BRISTOL	5	Solar	Inverter	3/9/2012	A-16	5,500
13168551	LINCOLN	5	Solar	Inverter	3/9/2012	A-16	5,500
13551480	LINCOLN	6	Solar	Inverter	3/12/2012	G-02	6,600
13170555	PEACE DALE	7.2	Solar	Inverter	3/14/2012	A-16	7,920
12381648	L COMPTON	7.5	Solar	Inverter	3/16/2012	C-06	8,250
13168708	PRUDENCE ISL	3	Solar	Inverter	3/16/2012	C-02	3,300
13169065	NARRAGANSETT	10	Solar	Inverter	3/30/2012	G-02	11,000
13168803	NORTH KINGSTOWN	20	Solar	Inverter	4/2/2012	G-02	22,000
12729266	WOOD RIVER JT	6	solar	Inverter	5/1/2012	A-16	6,600
12808914	PAWTUCKET	23	Solar	Inverter	5/10/2012	G-02	25,300
13433977	BRISTOL	50	Wind	(blank)	5/14/2012	C-02	120,000
13177748	JOHNSTON	6	Solar	Inverter	5/22/2012	C-06	6,600
12778215	PROVIDENCE	4.73	solar	Inverter	5/30/2012	A-16	5,203
12723949	PROVIDENCE	3	solar	Inverter	5/31/2012	A-16	3,300
12726566	PROVIDENCE	5.3	solar	Inverter	5/31/2012	A-16	5,830
12797813	PROVIDENCE	4.73	solar	Inverter	5/31/2012	c-06	5,203
13168581	JAMESTOWN	4	Solar	Inverter	6/25/2012	C-06	4,400
13168917	WESTERLY	10	Solar	Inverter	6/25/2012	C-02	11,000
12790101	PROVIDENCE	5.16	solar	Inverter	7/2/2012	A-16	5,676
12981846	PROVIDENCE	3.44	Solar	Inverter	7/2/2012	A-16	3,784
12930973	NORTH KINGSTOWN	2	solar	Inverter	7/16/2012	A-16	2,200
12741538	PROVIDENCE	3.2	solar	Inverter	7/18/2012	A-16	3,520
12700487	PROVIDENCE	1.29	solar	Inverter	7/19/2012	C-06	1,419
13262387	NARRAGANSETT	3.66	Solar	Inverter	7/20/2012	A-16	4,026
13086985	PROVIDENCE	4.73	Solar	Inverter	7/30/2012	C-06	5,203
12733869	PROVIDENCE	4.73	solar	Inverter	8/3/2012	A-60	5,203
13063715	PROVIDENCE	3.87	Solar	Inverter	8/3/2012	C-06	4,257
12815821	PROVIDENCE	3.23	Solar	Inverter	8/8/2012	A-16	3,553
13263785	PROVIDENCE	2.37	Solar	Inverter	8/15/2012	A-16	2,607

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12700157	PROVIDENCE	6.45	solar	Inverter	8/29/2012	C-06	7,095
13356318	SAUNDERSTOWN	2.37	Solar	Inverter	9/4/2012	A-16	2,607
13432975	PROVIDENCE	4.3	Solar	Inverter	9/5/2012	A-16	4,730
13407239	PROVIDENCE	3.87	Solar	Inverter	9/7/2012	A-16	4,257
12613705	PROVIDENCE	50	solar	Inverter	9/18/2012	G-62	55,000
13256165	WAKEFIELD	4.95	Solar	Inverter	9/28/2012	A-16	5,445
13609645	L COMPTON	1.72	Solar	Inverter	9/28/2012	A-16	1,892
13227471	PROVIDENCE	2	Solar	Inverter	10/5/2012	C-06	2,200
13188008	CRANSTON	21	Solar	Inverter	10/10/2012	G-02	23,100
13755485	CHARLESTOWN	7	Solar	Inverter	11/16/2012	A-16	7,700
13679422	JAMESTOWN	1.29	Solar	Inverter	11/20/2012	A-16	1,419
13868654	BARRINGTON	3.87	Solar	Inverter	11/26/2012	A-16	4,257
13301833	NORTH SMITHFIELD	5.3	Solar	Inverter	11/30/2012	A-16	5,830
13854152	WESTERLY	5	Solar	Inverter	12/5/2012	A-16	5,500
12762756	CRANSTON	3.65	Solar	Inverter	12/20/2012	A-16	4,015
12282568	BRADFORD	10.3	Solar	Inverter	12/21/2012	G-32	11,330
13605369	CUMBERLAND	0.43	Solar	Inverter	2/6/2013	C-06	473
13605566	PROVIDENCE	0.43	Solar	Inverter	2/6/2013	C-06	473
13911749	PROVIDENCE	1.44	Solar	Inverter	2/6/2013	A-16	1,584
13933429	JAMESTOWN	4	Solar	Inverter	2/22/2013	A-16	4,400
14588725	EAST GREENWICH	1.51	Solar	Inverter	3/26/2013	A-16	1,661
14469194	SAUNDERSTOWN	3.01	Solar	Inverter	3/27/2013	A-16	3,311
14726048	EAST GREENWICH	4	Solar	Inverter	5/3/2013	A-16	4,400
14276764	NARRAGANSETT	2.8	Solar	Inverter	6/14/2013	A-16	3,080
14847417	NARRAGANSETT	4	Solar	Inverter	6/14/2013	A-16	4,400
14278306	PROVIDENCE	0.86	Solar	Inverter	6/26/2013	A-16	946
14276819	L COMPTON	3.01	Solar	Inverter	7/10/2013	A-16	3,311
14129872	WEST WARWICK	12.9	Solar	Inverter	7/3/2013	C-06	14,190
14726475	NEWPORT	2.15	Solar	Inverter	7/10/2013	A-16	2,365
14601977	CRANSTON	4.95	Solar	Inverter	7/17/2013	A-16	5,445
14601995	NORTH SCITUATE	5.16	Solar	Inverter	7/19/2013	A-16	5,676
14589949	BRISTOL	28	Solar	Inverter	7/31/2013	G-02	30,800
14790269	NORTH KINGSTOWN	23	Solar	Inverter	8/2/2013	G-02	25,300
14601876	FOSTER	2.15	Solar	Inverter	8/8/2013	A-16	2,365
14276693	MIDDLETOWN	0.86	Solar	Inverter	8/9/2013	A-16	946
14780864	NEWPORT	2	Solar	Inverter	8/9/2013	A-16	2,200
14761875	MIDDLETOWN	3.66	Solar	Inverter	8/9/2013	A-16	4,026
14855860	PAWTUCKET	14	Solar	Inverter	8/9/2013	G-32	15,400
13220170	PROVIDENCE	300	Solar	Inverter	8/14/2013	G-32	330,000
13425175	MIDDLETOWN	20	Solar	Inverter	8/16/2013	A-16	22,000
14767040	PROVIDENCE	4	Solar	Inverter	8/16/2013	A-16	4,400
15481450	JOHNSTON	10	Solar	Inverter	8/20/2013	c-06	11,000
14735613	PROVIDENCE	5	Solar	Inverter	8/22/2013	A-16	5,500
15476331	PORTSMOUTH	2.5	Solar	Inverter	8/22/2013	A-16	2,750
15212872	JAMESTOWN	4.3	Solar	Inverter	8/27/2013	A-16	4,730
15280721	CHEPACHET	6.02	Solar	Inverter	9/4/2013	A-16	6,622
15378490	NEWPORT	2.15	Solar	Inverter	9/4/2013	A-16	2,365
15358807	CHARLESTOWN	5.16	Solar	Inverter	9/4/2013	A-16	5,676
14726436	PEACE DALE	2.8	Solar	Inverter	9/6/2013	A-16	3,080
14753836	EXETER	5.16	Solar	Inverter	9/19/2013	A-16	5,676
15187880	SAUNDERSTOWN	5.16	Solar	Inverter	9/19/2013	A-16	5,676
15289861	TIVERTON	4.3	Solar	Inverter	9/19/2013	A-16	4,730
14874919	JAMESTOWN	3.01	Solar	Inverter	9/26/2013	A-16	3,311
15075211	CRANSTON	5.16	Solar	Inverter	10/3/2013	A-16	5,676
15128281	WESTERLY	7.96	Solar	Inverter	10/3/2013	A-16	8,756
15211271	NORTH SCITUATE	5.1	Solar	Inverter	10/3/2013	A-16	5,610
15660811	SAUNDERSTOWN	2.58	Solar	Inverter	10/3/2013	A-16	2,838
15140057	WARREN	3.66	Solar	Inverter	10/16/2013	A-16	4,026
15441523	CHARLESTOWN	6.45	Solar	Inverter	10/16/2013	A-16	7,095
15551310	JOHNSTON	4.09	Solar	Inverter	10/16/2013	A-16	4,499
15135359	TIVERTON	7.74	Solar	Inverter	10/17/2013	A-16	8,514

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15150360	PORTSMOUTH	2.15	Solar	Inverter	10/18/2013	A-16	2,365
14800225	CRANSTON	12.96	Solar	Inverter	10/21/2013	A-16	14,256
15886590	JAMESTOWN	1.29	Solar	Inverter	10/23/2013	A-16	1,419
15877444	PORTSMOUTH	3.66	Solar	Inverter	10/23/2013	A-16	4,026
15960523	HOPE	3.87	Solar	Inverter	10/29/2013	C-06	4,257
15613973	WARWICK	3.6	Solar	Inverter	11/6/2013	A-16	3,960
15912539	SAUNDERSTOWN	5.81	Solar	Inverter	11/15/2013	A-16	6,391
16020398	PAWTUCKET	5.16	Solar	Inverter	11/18/2013	A-16	5,676
14913107	MIDDLETOWN	2.8	Solar	Inverter	11/26/2013	A-16	3,080
15600663	PROVIDENCE	3.01	Solar	Inverter	11/26/2013	A-16	3,311
15950635	NEWPORT	5.16	Solar	Inverter	11/26/2013	C-06	5,676
15960570	WARWICK	3.23	Solar	Inverter	11/26/2013	A-16	3,553
16032506	TIVERTON	7.96	Solar	Inverter	11/26/2013	A-16	8,756
14761967	NORTH SMITHFIELD	7.74	Solar	Inverter	12/18/2013	A-16	8,514
15960546	EAST GREENWICH	5.81	Solar	Inverter	12/19/2013	A-16	6,391
16004074	EXETER	7.96	Solar	Inverter	12/19/2013	A-16	8,756
16020662	MIDDLETOWN	4.3	Solar	Inverter	12/19/2013	A-16	4,730
13105351	RUMFORD	45.6	Solar	Inverter	12/20/2013	c-06	50,160
13252180	PAWTUCKET	1.64	solar	Inverter	8/9/2009	A-16	1,804
12440329	WARWICK	19.5	solar	Inverter	6/13/2011	C-06	21,450
RI-000199	North Kingstown	405	Solar	Inverter	9/9/2011	B-62	445,500
13339553	PORTSMOUTH	225	Wind	Inverter	3/20/2012	G-02	540,000
13511760	TIVERTON	275	Wind	Inverter	6/5/2012	C-06	660,000
12364353	EXETER	15.3	solar	Inverter	6/19/2012	C-06	16,830
13115934	PROVIDENCE	4500	Wind	Inverter	10/16/2012	G-32	10,800,000
12252717	NARRAGANSETT	10	Wind	Inverter	12/4/2012	G-02	24,000
15779010	NORTH SCITUATE	10.75	Solar	Inverter	1/10/2014	A-16	11,825
15660814	JAMESTOWN	7.65	Solar	Inverter	1/14/2014	A-16	8,415
16119917	JAMESTOWN	5	Solar	Inverter	1/14/2014	A-16	5,500
16281029	BARRINGTON	3.44	Solar	Inverter	1/14/2014	A-16	3,784
15680716	JAMESTOWN	6.45	Solar	Inverter	1/17/2014	A-16	7,095
15987219	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16	3,784
15551662	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16	3,784
15650232	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16	4,257
16049358	PROVIDENCE	4.3	Solar	Inverter	1/28/2014	A-16	4,730
16052781	PROVIDENCE	3.01	Solar	Inverter	1/28/2014	A-16	3,311
16240969	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16	4,257
14797804	FOSTER	8	Solar	Inverter	1/29/2014	A-16	8,800
16020824	WARREN	1.29	Solar	Inverter	2/3/2014	A-16	1,419
15862797	L COMPTON	4	Solar	Inverter	2/11/2014	A-16	4,400
16315480	WAKEFIELD	6	Solar	Inverter	2/11/2014	A-16	6,600
15700681	JAMESTOWN	2.58	Solar	Inverter	3/5/2014	A-16	2,838
16538805	WESTERLY	5	Solar	Inverter	4/11/2014	A-16	5,500
16714328	CHEPACHET	2.58	Solar	Inverter	4/17/2014	A-16	2,838
16863933	WEST WARWICK	0.43	Solar	Inverter	5/1/2014	A-16	473
14882524	JAMESTOWN	3.44	Solar	Inverter	5/8/2014	A-16	3,784
16659042	JAMESTOWN	5	Solar	Inverter	5/14/2014	A-16	5,500
15672019	PAWTUCKET	24	Solar	Inverter	5/22/2014	G-02	26,400
13177831	WARREN	0.57	Solar	Inverter	5/23/2014	A-16	627
16849037	WAKEFIELD	7.75	Solar	Inverter	6/2/2014	A-16	8,525
15672618	PAWTUCKET	24	Solar	Inverter	6/5/2014	g-62	26,400
17071966	TIVERTON	6	Solar	Inverter	6/16/2014	A-16	6,600
16658943	JOHNSTON	7.5	Solar	Inverter	6/17/2014	A-16	8,250
16714678	L COMPTON	11	Solar	Inverter	6/17/2014	A-16	12,100
16811848	EAST GREENWICH	7.5	Solar	Inverter	6/28/2014	A-16	8,250
16837237	WARWICK	5.16	Solar	Inverter	7/1/2014	A-16	5,676
16922760	WESTERLY	6.45	Solar	Inverter	7/1/2014	A-16	7,095
16789421	PORTSMOUTH	5	Solar	Inverter	7/2/2014	A-16	5,500
16923859	EXETER	14.19	Solar	Inverter	7/7/2014	A-16	15,609
17192714	CHARLESTOWN	3.22	Solar	Inverter	7/14/2014	A-16	3,542
15430757	WAKEFIELD	3	Solar	Inverter	7/16/2014	A-16	3,300

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
16796924	PORTSMOUTH	4	Solar	Inverter	7/23/2014	A-16	4,400
16841395	WESTERLY	6.25	Solar	Inverter	7/23/2014	A-16	6,875
17099078	PAWTUCKET	3	Solar	Inverter	8/4/2014	A-16	3,300
16617414	MIDDLETOWN	60	Solar	Inverter	8/18/2014	c-06	66,000
16837718	PROVIDENCE	3.87	Solar	Inverter	8/21/2014	A-16	4,257
16841481	RUMFORD	5.25	Solar	Inverter	8/21/2014	A-16	5,775
16922768	PAWTUCKET	2.5	Solar	Inverter	8/21/2014	A-16	2,750
16847839	PROVIDENCE	2.75	Solar	Inverter	8/27/2014	A-16	3,025
17470091	PROVIDENCE	3.75	Solar	Inverter	8/27/2014	A-16	4,125
17584869	WEST KINGSTON	4	Solar	Inverter	8/27/2014	A-16	4,400
16611202	EAST PROVIDENCE	75	Solar	Inverter	9/3/2014	C-06	82,500
16979864	WAKEFIELD	7.09	Solar	Inverter	9/5/2014	A-16	7,799
16999144	PROVIDENCE	3.5	Solar	Inverter	9/5/2014	A-16	3,850
17490946	BARRINGTON	3.25	Solar	Inverter	9/5/2014	A-16	3,575
17584887	WEST KINGSTON	9	Solar	Inverter	9/5/2014	A-16	9,900
16631931	WARWICK	30	Solar	Inverter	9/9/2014	G-02	33,000
17447224	LINCOLN	3.44	Solar	Inverter	9/26/2014	A-16	3,784
17769192	PROVIDENCE	2.5	Solar	Inverter	9/26/2014	A-16	2,750
17449362	HOPE	7.6	Solar	Inverter	9/29/2014	A-16	8,360
16788456	PROVIDENCE	5.5	Solar	Inverter	9/30/2014	A-16	6,050
17665432	NORTH KINGSTOWN	2.5	Solar	Inverter	10/1/2014	A-16	2,750
17665342	MIDDLETOWN	4	Solar	Inverter	10/2/2014	A-16	4,400
17665302	CRANSTON	3	Solar	Inverter	10/7/2014	A-16	3,300
17732018	NEWPORT	3	Solar	Inverter	10/7/2014	A-16	3,300
17723937	PORTSMOUTH	7.6	Solar	Inverter	10/10/2014	A-16	8,360
17471891	GREENVILLE	3.87	Solar	Inverter	10/14/2014	A-16	4,257
17711343	NARRAGANSETT	5	Solar	Inverter	10/17/2014	A-16	5,500
17457905	JAMESTOWN	7	Solar	Inverter	10/23/2014	A-16	7,700
17891429	EXETER	2	Solar	Inverter	10/23/2014	A-16	2,200
17472411	L COMPTON	7.5	Solar	Inverter	10/28/2014	A-16	8,250
15862938	JAMESTOWN	8.16	Solar	Inverter	10/29/2014	A-16	8,976
17413565	RIVERSIDE	3.5	Solar	Inverter	10/29/2014	A-16	3,850
17732094	JAMESTOWN	2.75	Solar	Inverter	10/29/2014	A-16	3,025
17678400	JAMESTOWN	11	Solar	Inverter	10/30/2014	A-16	12,100
17743200	NARRAGANSETT	3	Solar	Inverter	10/30/2014	A-16	3,300
17473331	FOSTER	4.5	Solar	Inverter	11/4/2014	A-16	4,950
17775953	PORTSMOUTH	9.25	Solar	Inverter	11/6/2014	A-16	10,175
17722478	EAST GREENWICH	2.75	Solar	Inverter	11/7/2014	A-16	3,025
18154533	WOOD RIVER JT	3.5	Solar	Inverter	11/10/2014	A-16	3,850
17281317	NORTH KINGSTOWN	9	Solar	Inverter	11/13/2014	C-06	9,900
17513659	CUMBERLAND	4.5	Solar	Inverter	11/14/2014	A-16	4,950
17472940	LINCOLN	5.5	Solar	Inverter	11/17/2014	A-16	6,050
17372548	WEST KINGSTON	10	Solar	Inverter	11/19/2014	A-16	11,000
17743158	JAMESTOWN	4	Solar	Inverter	11/19/2014	A-16	4,400
17732079	WESTERLY	7.25	Solar	Inverter	11/21/2014	A-16	7,975
17832890	JOHNSTON	5	Solar	Inverter	11/24/2014	A-16	5,500
17354436	CUMBERLAND	4.5	Solar	Inverter	11/25/2014	A-16	4,950
17833152	LINCOLN	5	Solar	Inverter	11/26/2014	A-16	5,500
17504085	L COMPTON	5	Solar	Inverter	12/1/2014	A-16	5,500
17473280	BRISTOL	6.5	Solar	Inverter	12/10/2014	A-16	7,150
15049726	WAKEFIELD	4.3	Solar	Inverter	12/12/2014	A-16	4,730
18469711	WAKEFIELD	5	Solar	Inverter	12/16/2014	A-16	5,500
17824272	WESTERLY	10.5	Solar	Inverter	12/19/2014	A-16	11,550
17766993	WEST KINGSTON	14.25	Solar	Inverter	12/22/2014	A-16	15,675
17473990	BARRINGTON	5.5	Solar	Inverter	12/23/2014	A-60	6,050
18560388	MIDDLETOWN	2.75	Solar	Inverter	12/29/2014	A-16	3,025
16960369	NEWPORT	3	Solar	Inverter	12/30/2014	A-16	3,300
18416675	PEACE DALE	6	Solar	Inverter	12/30/2014	A-16	6,600
13276481	WAKEFIELD	3	Solar	Inverter	3/24/2010	A-16	3,300
13169627	COVENTRY	100	Solar	Inverter	2/27/2012	G-02	110,000
13213633	CRANSTON	500	Solar	Inverter	12/27/2013	G-02	550,000

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
18187567	BARRINGTON	5	Solar	Inverter	1/2/2015	A-16	5,500
17754096	CHARLESTOWN	7.6	Solar	Inverter	1/15/2015	A-16	8,360
17765231	WAKEFIELD	3	Solar	Inverter	1/15/2015	A-16	3,300
17505949	WARREN	8	Solar	Inverter	1/16/2015	A-16	8,800
18366203	NORTH SMITHFIELD	8.5	Solar	Inverter	1/16/2015	A-16	9,350
18584634	L COMPTON	2.75	Solar	Inverter	1/28/2015	A-16	3,025
17283959	NORTH SMITHFIELD	185.6	Solar	Inverter	1/30/2015	G-02	204,160
18772378	BURRILLVILLE	45	Solar	Inverter	2/3/2015	G-32	49,500
17722568	WOONSOCKET	9.46	Solar	Inverter	2/5/2015	G-02	10,406
18584954	MIDDLETOWN	5	Solar	Inverter	2/5/2015	A-16	5,500
18584847	NORTH KINGSTOWN	12.5	Solar	Inverter	2/9/2015	A-16	13,750
17987568	COVENTRY	5	Solar	Inverter	2/12/2015	A-16	5,500
18347914	WARREN	7.75	Solar	Inverter	2/13/2015	A-16	8,525
18780202	L COMPTON	4	Solar	Inverter	2/19/2015	A-16	4,400
18754877	HOPKINTON	9	Solar	Inverter	2/26/2015	A-16	9,900
18361129	TIVERTON	10	Solar	Inverter	3/3/2015	A-16	11,000
18619648	NORTH KINGSTOWN	4.5	Solar	Inverter	3/5/2015	A-16	4,950
18781609	CRANSTON	1	Solar	Inverter	3/16/2015	A-16	1,100
16973223	PROVIDENCE	75	Solar	Inverter	3/16/2015	G-32	82,500
18660843	CUMBERLAND	4.75	Solar	Inverter	3/18/2015	A-16	5,225
16972525	PROVIDENCE	42	Solar	Inverter	3/20/2015	G-02	46,200
19876210	EAST GREENWICH	5.2	Solar	Inverter	12/10/2015	A-16	5,720
18989989	NORTH KINGSTOWN	3	Solar	Inverter	3/25/2015	A-16	3,300
18990314	NORTH KINGSTOWN	1.5	Solar	Inverter	3/31/2015	A-16	1,650
18668838	CUMBERLAND	7.5	Solar	Inverter	4/2/2015	A-16	8,250
18348311	CRANSTON	5	Solar	Inverter	4/10/2015	A-16	5,500
18347993	MIDDLETOWN	3.5	Solar	Inverter	4/15/2015	A-16	3,850
18548205	WARREN	6	Solar	Inverter	4/15/2015	A-16	6,600
18680155	MIDDLETOWN	4	Solar	Inverter	4/16/2015	A-16	4,400
18722171	MIDDLETOWN	7	Solar	Inverter	4/16/2015	A-16	7,700
18876691	CUMBERLAND	3.8	Solar	Inverter	4/16/2015	A-16	4,180
18660887	JOHNSTON	3.25	Solar	Inverter	4/17/2015	A-16	3,575
19228110	PORTSMOUTH	7.5	Solar	Inverter	4/20/2015	A-16	8,250
18451747	LINCOLN	4.5	Solar	Inverter	4/21/2015	A-16	4,950
18680191	MIDDLETOWN	10.25	Solar	Inverter	4/24/2015	A-16	11,275
18366178	WEST GREENWICH	4.2	Solar	Inverter	4/30/2015	A-16	4,620
18960165	BURRILLVILLE	4.5	Solar	Inverter	4/30/2015	A-16	4,950
18603480	PROVIDENCE	15	Solar	Inverter	5/4/2015	C-06	16,500
19071415	PROVIDENCE	6	Solar	Inverter	5/6/2015	C-06	6,600
16969653	BARRINGTON	9.5	Solar	Inverter	5/7/2015	A-16	10,450
17344217	NORTH KINGSTOWN	10	Solar	Inverter	5/7/2015	C-06	11,000
17471782	CHARLESTOWN	4.73	Solar	Inverter	5/7/2015	A-16	5,203
18721804	GREENE	8.75	Solar	Inverter	5/7/2015	A-16	9,625
18348135	SAUNDERSTOWN	6	Solar	Inverter	5/13/2015	A-16	6,600
18348273	BARRINGTON	7	Solar	Inverter	5/14/2015	A-16	7,700
18721737	CRANSTON	4.5	Solar	Inverter	5/15/2015	A-16	4,950
19307110	TIVERTON	6	Solar	Inverter	5/18/2015	A-16	6,600
18936614	CUMBERLAND	5	Solar	Inverter	5/19/2015	A-16	5,500
18678756	EXETER	5	Solar	Inverter	5/21/2015	A-16	5,500
18348048	CRANSTON	2.75	Solar	Inverter	5/22/2015	A-16	3,025
19173522	L COMPTON	3	Solar	Inverter	5/26/2015	A-16	3,300
19404974	SAUNDERSTOWN	5.75	Solar	Inverter	5/26/2015	A-16	6,325
18777358	JAMESTOWN	1.25	Solar	Inverter	5/29/2015	A-16	1,375
18856922	SLATERSVILLE	3.25	Solar	Inverter	6/1/2015	A-16	3,575
18365562	WYOMING	14.25	Solar	Inverter	6/3/2015	A-16	15,675
19404643	WESTERLY	4	Solar	Inverter	6/3/2015	A-16	4,400
19017395	BRADFORD	3.8	Solar	Inverter	6/4/2015	A-16	4,180
19473860	NEWPORT	9	Solar	Inverter	6/4/2015	A-16	9,900
18875605	PROVIDENCE	5	Solar	Inverter	6/5/2015	A-16	5,500
18494358	WEST WARWICK	6.75	Solar	Inverter	6/8/2015	A-16	7,425
18619674	WEST GREENWICH	9.75	Solar	Inverter	6/8/2015	C-06	10,725

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19382570	TIVERTON	7.6	Solar	Inverter	6/8/2015	A-16	8,360
19450143	JAMESTOWN	5.5	Solar	Inverter	6/8/2015	A-16	6,050
19550488	TIVERTON	5	Solar	Inverter	6/8/2015	C-06	5,500
18371575	EAST GREENWICH	7	Solar	Inverter	6/10/2015	A-16	7,700
18533188	CUMBERLAND	4.5	Solar	Inverter	6/11/2015	A-16	4,950
18534436	NORTH SMITHFIELD	5.5	Solar	Inverter	6/11/2015	A-16	6,050
18559630	NORTH SMITHFIELD	4	Solar	Inverter	6/11/2015	A-16	4,400
18721787	HOPE	7.75	Solar	Inverter	6/11/2015	A-16	8,525
19229414	BARRINGTON	1.29	Solar	Inverter	6/12/2015	A-16	1,419
18433083	WEST KINGSTON	7.5	Solar	Inverter	6/15/2015	A-16	8,250
19484417	WARREN	4.5	Solar	Inverter	6/22/2015	A-16	4,950
18409571	LINCOLN	3.75	Solar	Inverter	6/24/2015	A-16	4,125
19677859	TIVERTON	6	Solar	Inverter	6/25/2015	A-16	6,600
19492787	NEWPORT	7	Solar	Inverter	6/25/2015	A-16	7,700
18428533	WESTERLY	4.5	Solar	Inverter	6/26/2015	A-16	4,950
19600029	CHARLESTOWN	5.72	Solar	Inverter	6/26/2015	A-16	6,292
18951406	L COMPTON	2	Solar	Inverter	6/29/2015	A-16	2,200
15613020	NEWPORT	17.28	Solar	Inverter	6/29/2015	c-06	19,008
19677883	TIVERTON	4.25	Solar	Inverter	6/29/2015	A-16	4,675
19458908	TIVERTON	10	Solar	Inverter	6/29/2015	A-16	11,000
19495506	NARRAGANSETT	4.75	Solar	Inverter	6/29/2015	A-16	5,225
19505363	NEWPORT	6.5	Solar	Inverter	6/29/2015	A-16	7,150
18432757	WARWICK	5.5	Solar	Inverter	6/30/2015	A-16	6,050
18348360	HOPE VALLEY	5.5	Solar	Inverter	7/6/2015	A-16	6,050
18518316	WEST WARWICK	6.25	Solar	Inverter	7/6/2015	A-16	6,875
19649090	WESTERLY	10	Solar	Inverter	7/6/2015	C-06	11,000
18360524	NORTH KINGSTOWN	5	Solar	Inverter	7/8/2015	A-16	5,500
18646452	WARREN	2.5	Solar	Inverter	7/10/2015	A-16	2,750
18348181	RIVERSIDE	6.5	Solar	Inverter	7/13/2015	A-16	7,150
18631712	PROVIDENCE	2.25	Solar	Inverter	7/13/2015	A-16	2,475
18781524	L COMPTON	6.25	Solar	Inverter	7/13/2015	A-16	6,875
18401763	WEST GREENWICH	8	Solar	Inverter	7/15/2015	A-16	8,800
18450500	WEST GREENWICH	10	Solar	Inverter	7/15/2015	A-16	11,000
18990014	NORTH SMITHFIELD	9.5	Solar	Inverter	7/15/2015	A-16	10,450
19018208	NORTH SMITHFIELD	8.25	Solar	Inverter	7/15/2015	A-16	9,075
19129111	NORTH SMITHFIELD	5.75	Solar	Inverter	7/15/2015	A-16	6,325
19450184	MIDDLETOWN	6.5	Solar	Inverter	7/16/2015	A-16	7,150
18458148	NORTH SMITHFIELD	10	Solar	Inverter	7/20/2015	A-16	11,000
19228079	L COMPTON	8.8	Solar	Inverter	7/20/2015	A-16	9,680
19450061	WESTERLY	2.5	Solar	Inverter	7/21/2015	A-16	2,750
18428559	WARWICK	3.5	Solar	Inverter	7/22/2015	A-16	3,850
19677923	TIVERTON	3.8	Solar	Inverter	7/22/2015	A-16	4,180
19495476	EAST GREENWICH	7.5	Solar	Inverter	7/23/2015	A-16	8,250
19372732	LINCOLN	7.6	Solar	Inverter	7/24/2015	A-16	8,360
19373127	WARREN	5	Solar	Inverter	7/24/2015	A-16	5,500
16632724	PROVIDENCE	56	Solar	Inverter	7/27/2015	c-06	61,600
19633166	L COMPTON	10	Solar	Inverter	7/28/2015	A-16	11,000
18359843	CHARLESTOWN	8.5	Solar	Inverter	7/29/2015	A-16	9,350
19416589	L COMPTON	7.6	Solar	Inverter	7/29/2015	A-16	8,360
19471818	L COMPTON	10	Solar	Inverter	7/29/2015	A-16	11,000
18494462	FORESTDALE	5.75	Solar	Inverter	7/30/2015	A-16	6,325
19009614	NORTH SMITHFIELD	3.25	Solar	Inverter	7/30/2015	A-16	3,575
19025410	CHEPACHET	6.5	Solar	Inverter	7/30/2015	A-16	7,150
18360575	RUMFORD	6.5	Solar	Inverter	7/31/2015	A-16	7,150
19017394	FORESTDALE	6.25	Solar	Inverter	7/31/2015	A-16	6,875
18618997	WARWICK	3.5	Solar	Inverter	8/3/2015	A-16	3,850
19494530	SAUNDERSTOWN	7.6	Solar	Inverter	8/4/2015	A-16	8,360
19007050	NORTH SMITHFIELD	6	Solar	Inverter	8/10/2015	A-16	6,600
19015897	NORTH SMITHFIELD	8	Solar	Inverter	8/10/2015	A-16	8,800
19015922	NORTH SMITHFIELD	5.25	Solar	Inverter	8/10/2015	A-16	5,775
19845879	MIDDLETOWN	7.6	Solar	Inverter	8/10/2015	A-16	8,360

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19845940	TIVERTON	5	Solar	Inverter	8/10/2015	A-16	5,500
19968167	WEST KINGSTON	6	Solar	Inverter	8/11/2015	A-16	6,600
18559627	BRISTOL	4	Solar	Inverter	8/12/2015	A-16	4,400
19754558	NEWPORT	4	Solar	Inverter	8/12/2015	A-16	4,400
20039678	L COMPTON	6	Solar	Inverter	8/12/2015	A-16	6,600
18458216	GREENVILLE	3.01	Solar	Inverter	8/17/2015	A-16	3,311
18981784	NORTH SMITHFIELD	3.75	Solar	Inverter	8/17/2015	A-16	4,125
19873976	L COMPTON	5	Solar	Inverter	8/19/2015	A-16	5,500
18360154	MIDDLETOWN	63	Solar	Inverter	8/20/2015	C-06	69,300
19294346	NORTH SMITHFIELD	8.25	Solar	Inverter	8/20/2015	A-16	9,075
19766078	EAST GREENWICH	9.46	Solar	Inverter	8/21/2015	A-16	10,406
19798085	CUMBERLAND	7.6	Solar	Inverter	8/24/2015	A-16	8,360
18590612	WAKEFIELD	5.5	Solar	Inverter	8/25/2015	A-16	6,050
18982248	NORTH SMITHFIELD	5	Solar	Inverter	8/27/2015	A-16	5,500
19006935	BURRILLVILLE	6.5	Solar	Inverter	8/27/2015	A-16	7,150
19024760	NORTH SMITHFIELD	5.25	Solar	Inverter	8/27/2015	A-16	5,775
19058830	NORTH SMITHFIELD	6.25	Solar	Inverter	8/27/2015	A-16	6,875
19059353	NORTH SMITHFIELD	4	Solar	Inverter	8/27/2015	A-16	4,400
20097132	TIVERTON	10	Solar	Inverter	8/27/2015	A-16	11,000
19050157	NORTH SMITHFIELD	3.75	Solar	Inverter	8/28/2015	A-16	4,125
19294413	NORTH SMITHFIELD	5	Solar	Inverter	8/28/2015	A-16	5,500
19876998	WARWICK	5	Solar	Inverter	8/31/2015	A-16	5,500
19025450	WYOMING	3.75	Solar	Inverter	8/31/2015	A-16	4,125
19735050	JAMESTOWN	4	Solar	Inverter	9/2/2015	A-16	4,400
19798702	WAKEFIELD	3.6	Solar	Inverter	9/3/2015	A-16	3,960
19834229	WAKEFIELD	3	Solar	Inverter	9/3/2015	A-16	3,300
19876697	WOONSOCKET	6	Solar	Inverter	9/3/2015	A-16	6,600
20040455	WARWICK	5	Solar	Inverter	9/3/2015	A-16	5,500
20016844	CRANSTON	6.6	Solar	Inverter	9/4/2015	A-16	7,260
18990026	NORTH SMITHFIELD	8	Solar	Inverter	9/8/2015	A-16	8,800
19016256	NORTH PROVIDENCE	2.5	Solar	Inverter	9/10/2015	A-16	2,750
19669607	NARRAGANSETT	44.5	Solar	Inverter	9/11/2015	C-06	48,950
19755686	CUMBERLAND	7.6	Solar	Inverter	9/11/2015	A-16	8,360
19633575	L COMPTON	7.6	Solar	Inverter	9/15/2015	A-16	8,360
19057458	NORTH SMITHFIELD	7	Solar	Inverter	9/15/2015	A-16	7,700
19058690	NORTH SMITHFIELD	2	Solar	Inverter	9/15/2015	A-16	2,200
20227074	L COMPTON	3.8	Solar	Inverter	9/16/2015	A-16	4,180
20326342	EXETER	13.5	Solar	Inverter	9/16/2015	A-16	14,850
20058009	PORTSMOUTH	10.5	Solar	Inverter	9/17/2015	A-16	11,550
19691732	PROVIDENCE	44.5	Solar	Inverter	9/18/2015	G-02	48,950
20117502	NORTH PROVIDENCE	10	Solar	Inverter	9/18/2015	A-16	11,000
20237900	WAKEFIELD	9.5	Solar	Inverter	9/18/2015	A-16	10,450
19755606	WEST GREENWICH	5	Solar	Inverter	9/21/2015	A-16	5,500
20147716	EAST GREENWICH	3.44	Solar	Inverter	9/21/2015	A-16	3,784
19732992	BRISTOL	40	Solar	Inverter	9/22/2015	G-02	44,000
13276444	PROVIDENCE	5.3	Solar	Inverter	9/23/2015	A-16	5,830
18781644	NORTH SMITHFIELD	6	Solar	Inverter	9/25/2015	A-16	6,600
19721919	CRANSTON	2.75	Solar	Inverter	9/25/2015	A-16	3,025
19540419	NORTH SMITHFIELD	8.25	Solar	Inverter	9/29/2015	A-16	9,075
19058173	COVENTRY	4.5	Solar	Inverter	10/1/2015	A-16	4,950
20262081	WEST WARWICK	3.8	Solar	Inverter	10/1/2015	A-16	4,180
20068978	CRANSTON	3.8	Solar	Inverter	10/2/2015	A-16	4,180
20250758	CRANSTON	3	Solar	Inverter	10/2/2015	A-16	3,300
19735092	SAUNDERSTOWN	3	Solar	Inverter	10/5/2015	A-16	3,300
20210004	NARRAGANSETT	6	Solar	Inverter	10/6/2015	A-16	6,600
19552187	WESTERLY	3	Solar	Inverter	10/7/2015	A-16	3,300
19058050	NORTH SMITHFIELD	4.5	Solar	Inverter	10/8/2015	A-16	4,950
19058488	SMITHFIELD	7.25	Solar	Inverter	10/8/2015	A-60	7,975
18936275	NORTH SMITHFIELD	4.75	Solar	Inverter	10/9/2015	A-16	5,225
17473158	PROVIDENCE	5.25	Solar	Inverter	10/9/2015	A-16	5,775
19633610	L COMPTON	10	Solar	Inverter	10/9/2015	A-16	11,000

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19510213	CUMBERLAND	13.6	Solar	Inverter	10/9/2015	A-16	14,960
19025458	NORTH SMITHFIELD	5.5	Solar	Inverter	10/12/2015	A-16	6,050
19701843	WEST WARWICK	3	Solar	Inverter	10/14/2015	A-16	3,300
20091034	JOHNSTON	3.8	Solar	Inverter	10/14/2015	A-16	4,180
20366392	CRANSTON	5	Solar	Inverter	10/14/2015	A-16	5,500
20377708	WARWICK	3.8	Solar	Inverter	10/14/2015	A-16	4,180
17525613	PROVIDENCE	2	Solar	Inverter	10/15/2015	A-16	2,200
19017387	BURRILLVILLE	9.25	Solar	Inverter	10/15/2015	A-16	10,175
19058552	NORTH SMITHFIELD	4.75	Solar	Inverter	10/15/2015	A-16	5,225
20126748	WARWICK	5	Solar	Inverter	10/15/2015	A-16	5,500
20322583	COVENTRY	3.8	Solar	Inverter	10/15/2015	A-16	4,180
20305154	TIVERTON	10	Solar	Inverter	10/16/2015	A-16	11,000
20421460	L COMPTON	7.6	Solar	Inverter	10/19/2015	A-16	8,360
19699695	L COMPTON	7.31	Solar	Inverter	10/20/2015	A-16	8,041
20100637	CUMBERLAND	3.8	Solar	Inverter	10/20/2015	A-16	4,180
20126958	KINGSTON	3.8	Solar	Inverter	10/20/2015	A-16	4,180
20411553	CRANSTON	3.8	Solar	Inverter	10/20/2015	A-16	4,180
19687957	CENTRAL FALLS	0.43	Solar	Inverter	10/21/2015	C-06	473
19735006	BRISTOL	6.75	Solar	Inverter	10/21/2015	A-16	7,425
19024489	NORTH SMITHFIELD	8.5	Solar	Inverter	10/21/2015	A-16	9,350
19025440	WYOMING	5.5	Solar	Inverter	10/21/2015	A-16	6,050
19552116	SLATERSVILLE	8	Solar	Inverter	10/21/2015	A-16	8,800
20126613	JOHNSTON	3	Solar	Inverter	10/21/2015	A-16	3,300
20240441	TIVERTON	11.4	Solar	Inverter	10/21/2015	A-16	12,540
20377730	JOHNSTON	5	Solar	Inverter	10/26/2015	A-16	5,500
20366384	COVENTRY	3.8	Solar	Inverter	10/27/2015	A-16	4,180
20196659	HOPE VALLEY	5	Solar	Inverter	10/27/2015	C-06	5,500
18365951	LINCOLN	20	Solar	Inverter	10/28/2015	A-16	22,000
19734966	WAKEFIELD	8	Solar	Inverter	10/28/2015	A-16	8,800
19815323	MIDDLETOWN	18	Solar	Inverter	10/28/2015	C-06	19,800
20175142	L COMPTON	10	Solar	Inverter	10/28/2015	A-16	11,000
20226455	TIVERTON	10	Solar	Inverter	10/28/2015	A-16	11,000
20465710	CRANSTON	6	Solar	Inverter	10/28/2015	A-16	6,600
20489147	COVENTRY	7.6	Solar	Inverter	10/28/2015	A-16	8,360
19633116	ADAMSVILLE	7.6	Solar	Inverter	10/29/2015	A-16	8,360
20305201	TIVERTON	10	Solar	Inverter	10/29/2015	A-16	11,000
20434507	NARRAGANSETT	4.5	Solar	Inverter	10/29/2015	A-16	4,950
19614759	WESTERLY	36	Solar	Inverter	10/29/2015	C-06	39,600
19614990	WESTERLY	40	Solar	Inverter	10/29/2015	C-06	44,000
20086151	L COMPTON	5	Solar	Inverter	10/30/2015	A-16	5,500
20240835	TIVERTON	11.4	Solar	Inverter	10/30/2015	A-16	12,540
20602170	TIVERTON	10	Solar	Inverter	10/30/2015	A-16	11,000
19458228	NEWPORT	9	Solar	Inverter	10/30/2015	G-02	9,900
20465454	JOHNSTON	6	Solar	Inverter	11/2/2015	A-16	6,600
20602202	TIVERTON	10	Solar	Inverter	11/2/2015	A-16	11,000
19745199	NORTH SMITHFIELD	8.5	Solar	Inverter	11/3/2015	A-16	9,350
19867641	TIVERTON	11.4	Solar	Inverter	11/3/2015	A-16	12,540
19057753	NORTH SMITHFIELD	6.5	Solar	Inverter	11/3/2015	A-16	7,150
20333766	WARWICK	5	Solar	Inverter	11/3/2015	A-16	5,500
19307166	NORTH SMITHFIELD	7.5	Solar	Inverter	11/4/2015	A-16	8,250
20250875	COVENTRY	3.8	Solar	Inverter	11/4/2015	A-16	4,180
20465522	CUMBERLAND	3	Solar	Inverter	11/4/2015	A-16	3,300
20560406	TIVERTON	3	Solar	Inverter	11/5/2015	A-16	3,300
19294323	NORTH SMITHFIELD	8.25	Solar	Inverter	11/5/2015	A-16	9,075
19306434	NORTH SMITHFIELD	3.25	Solar	Inverter	11/5/2015	A-16	3,575
20037055	WAKEFIELD	9	Solar	Inverter	11/5/2015	A-16	9,900
20210073	WOONSOCKET	3.8	Solar	Inverter	11/6/2015	A-16	4,180
20573975	COVENTRY	3.8	Solar	Inverter	11/7/2015	A-16	4,180
20632409	BRISTOL	8.25	Solar	Inverter	11/7/2015	A-16	9,075
19550814	NORTH SMITHFIELD	11.5	Solar	Inverter	11/10/2015	A-16	12,650
17453649	WEST WARWICK	26	Solar	Inverter	11/16/2015	c-06	28,600

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19735150	SAUNDERSTOWN	7.6	Solar	Inverter	11/16/2015	A-16	8,360
20560148	L COMPTON	3.8	Solar	Inverter	11/16/2015	A-16	4,180
20408022	NARRAGANSETT	3.8	Solar	Inverter	11/16/2015	A-16	4,180
20600107	L COMPTON	6	Solar	Inverter	11/16/2015	A-16	6,600
20276992	BRISTOL	10	Solar	Inverter	11/17/2015	A-16	11,000
20488999	CUMBERLAND	5	Solar	Inverter	11/17/2015	A-16	5,500
20582343	JOHNSTON	5	Solar	Inverter	11/18/2015	A-16	5,500
20709224	GREENVILLE	7.5	Solar	Inverter	11/18/2015	A-16	8,250
19755632	WAKEFIELD	6	Solar	Inverter	11/19/2015	A-16	6,600
20250581	WEST WARWICK	6	Solar	Inverter	11/19/2015	A-16	6,600
20110557	GLOCESTER	4.3	Solar	Inverter	11/20/2015	A-16	4,730
19911662	L COMPTON	10	Solar	Inverter	11/23/2015	A-16	11,000
19937319	L COMPTON	10	Solar	Inverter	11/23/2015	A-16	11,000
19058276	WAKEFIELD	5	Solar	Inverter	11/23/2015	A-16	5,500
19551784	BARRINGTON	7.5	Solar	Inverter	11/23/2015	A-16	8,250
20146004	WAKEFIELD	6.02	Solar	Inverter	11/23/2015	A-16	6,622
19551148	FOSTER	7.5	Solar	Inverter	11/24/2015	A-16	8,250
20554372	TIVERTON	3.8	Solar	Inverter	11/24/2015	A-16	4,180
19755704	EXETER	6	Solar	Inverter	11/25/2015	A-16	6,600
20652812	TIVERTON	7.6	Solar	Inverter	11/25/2015	A-16	8,360
20661789	MIDDLETOWN	6	Solar	Inverter	11/25/2015	A-16	6,600
20147611	CHARLESTOWN	8	Solar	Inverter	11/30/2015	A-16	8,800
19907745	L COMPTON	6	Solar	Inverter	12/2/2015	A-16	6,600
20240846	WEST WARWICK	10	Solar	Inverter	12/2/2015	A-16	11,000
20302109	L COMPTON	10	Solar	Inverter	12/2/2015	A-16	11,000
20396288	WEST WARWICK	3.8	Solar	Inverter	12/2/2015	A-16	4,180
20489074	WARWICK	5	Solar	Inverter	12/2/2015	A-16	5,500
20599936	TIVERTON	7.6	Solar	Inverter	12/2/2015	A-16	8,360
20600022	TIVERTON	6	Solar	Inverter	12/2/2015	A-16	6,600
20146787	PORTSMOUTH	9.25	Solar	Inverter	12/4/2015	A-16	10,175
20657169	GREENE	5.5	Solar	Inverter	12/4/2015	A-16	6,050
20661810	BRISTOL	6.75	Solar	Inverter	12/4/2015	A-16	7,425
19721785	PORTSMOUTH	5.5	Solar	Inverter	12/7/2015	A-16	6,050
20159636	WARREN	5	Solar	Inverter	12/8/2015	A-16	5,500
20613734	WARWICK	3	Solar	Inverter	12/8/2015	A-16	3,300
20196448	NORTH KINGSTOWN	6	Solar	Inverter	12/9/2015	A-16	6,600
20466083	WAKEFIELD	3.8	Solar	Inverter	12/9/2015	A-16	4,180
19294233	PROVIDENCE	3.5	Solar	Inverter	12/11/2015	A-16	3,850
20295335	WARWICK	3	Solar	Inverter	12/11/2015	A-16	3,300
20607932	TIVERTON	6	Solar	Inverter	12/14/2015	A-16	6,600
20858456	TIVERTON	7.6	Solar	Inverter	12/14/2015	C-06	8,360
20091015	CRANSTON	5	Solar	Inverter	12/16/2015	A-16	5,500
19294283	WARWICK	8	Solar	Inverter	12/17/2015	A-16	8,800
20322402	JAMESTOWN	5	Solar	Inverter	12/18/2015	A-16	5,500
20489046	WEST WARWICK	6	Solar	Inverter	12/18/2015	A-16	6,600
20512314	WEST WARWICK	3.8	Solar	Inverter	12/18/2015	A-16	4,180
20525336	JOHNSTON	3.8	Solar	Inverter	12/18/2015	A-16	4,180
20567880	COVENTRY	5	Solar	Inverter	12/18/2015	A-16	5,500
20587932	TIVERTON	10	Solar	Inverter	12/18/2015	A-16	11,000
20600194	COVENTRY	5	Solar	Inverter	12/18/2015	A-16	5,500
20613863	COVENTRY	3	Solar	Inverter	12/18/2015	A-16	3,300
20647957	COVENTRY	10	Solar	Inverter	12/18/2015	A-16	11,000
20688802	CRANSTON	3	Solar	Inverter	12/18/2015	A-16	3,300
20705843	CRANSTON	5	Solar	Inverter	12/18/2015	A-16	5,500
20786153	MIDDLETOWN	10	Solar	Inverter	12/18/2015	A-16	11,000
20867133	L COMPTON	5	Solar	Inverter	12/18/2015	A-16	5,500
20295289	NARRAGANSETT	3.8	Solar	Inverter	12/21/2015	A-16	4,180
20525653	WEST KINGSTON	7.6	Solar	Inverter	12/21/2015	A-16	8,360
19025186	BURRILLVILLE	4.5	Solar	Inverter	12/22/2015	A-16	4,950
20304120	COVENTRY	6	Solar	Inverter	12/22/2015	A-16	6,600
20440081	WYOMING	4.75	Solar	Inverter	12/22/2015	A-16	5,225

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20513179	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20525866	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20554396	WARWICK	10	Solar	Inverter	12/22/2015	A-16	11,000
20613727	JOHNSTON	3.8	Solar	Inverter	12/22/2015	A-16	4,180
20647738	CUMBERLAND	6	Solar	Inverter	12/22/2015	A-16	6,600
20647799	CUMBERLAND	7.6	Solar	Inverter	12/22/2015	A-16	8,360
20657093	JOHNSTON	5	Solar	Inverter	12/22/2015	A-16	5,500
20666887	JOHNSTON	3	Solar	Inverter	12/22/2015	A-16	3,300
20666994	WARWICK	5	Solar	Inverter	12/22/2015	A-16	5,500
20689245	JOHNSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20705636	COVENTRY	3.8	Solar	Inverter	12/22/2015	A-16	4,180
20705787	COVENTRY	7.6	Solar	Inverter	12/22/2015	A-16	8,360
20791715	JOHNSTON	5	Solar	Inverter	12/22/2015	A-16	5,500
20791934	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20818948	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
19735822	EAST PROVIDENCE	3.8	Solar	Inverter	12/23/2015	A-16	4,180
20068889	WARWICK	5	Solar	Inverter	12/23/2015	A-16	5,500
20187139	CUMBERLAND	10	Solar	Inverter	12/23/2015	A-16	11,000
20593264	NARRAGANSETT	3.8	Solar	Inverter	12/23/2015	A-16	4,180
20647842	WARWICK	3	Solar	Inverter	12/23/2015	A-16	3,300
20557178	WESTERLY	27	Solar	Inverter	12/23/2015	C-06	29,700
20593271	COVENTRY	3	Solar	Inverter	12/23/2015	A-16	3,300
20791532	CRANSTON	10	Solar	Inverter	12/23/2015	A-16	11,000
20791927	WARWICK	5	Solar	Inverter	12/23/2015	A-16	5,500
20818921	WARWICK	3	Solar	Inverter	12/23/2015	A-16	3,300
20148654	RIVERSIDE	44	Solar	Inverter	12/24/2015	G-32	48,400
20715713	CHARLESTOWN	6	Solar	Inverter	12/24/2015	A-16	6,600
20818886	COVENTRY	6	Solar	Inverter	12/24/2015	A-16	6,600
20833045	WESTERLY	4.75	Solar	Inverter	12/24/2015	A-16	5,225
20791909	COVENTRY	5	Solar	Inverter	12/28/2015	A-16	5,500
20791639	NARRAGANSETT	3.8	Solar	Inverter	12/29/2015	A-16	4,180
20429297	RIVERSIDE	5	Solar	Inverter	12/30/2015	A-16	5,500
20494720	WOOD RIVER JT	7.6	Solar	Inverter	12/30/2015	A-16	8,360
20593600	WEEKAPPAUG	7.6	Solar	Inverter	12/30/2015	A-16	8,360
20715655	NARRAGANSETT	2.5	Solar	Inverter	12/30/2015	A-16	2,750
20791846	WAKEFIELD	2.5	Solar	Inverter	12/31/2015	A-16	2,750
14319785	COVENTRY	1500	Wind	Inverter	10/13/2016	G-32	3,600,000
14462941	COVENTRY	4500	Wind	Inverter	8/5/2016	G-32	10,800,000
17798519	TIVERTON	7.1	Solar	Inverter	1/15/2016	A-16	7,810
18803453	EAST PROVIDENCE	264	Solar	Inverter	5/23/2016	G-02	290,400
18960118	WEST KINGSTON	5	Solar	Inverter	1/25/2016	A-16	5,500
19024861	EAST GREENWICH	5	Solar	Inverter	2/18/2016	A-16	5,500
19307209	LINCOLN	39.9	Solar	Inverter	8/18/2016	G-02	43,890
19403715	NORTH SMITHFIELD	20	Solar	Inverter	3/16/2016	C-06	22,000
19539750	WEST WARWICK	384	Solar	Inverter	10/10/2016	C-06	422,400
19721699	CLAYVILLE	5	Solar	Inverter	1/6/2016	A-16	5,500
19732103	WEST WARWICK	375	Solar	Inverter	12/30/2016	G-02	412,500
19754757	NORTH KINGSTOWN	7	Solar	Inverter	1/25/2016	A-16	7,700
20025770	GREENVILLE	70	Solar	Inverter	6/7/2016	G-02	77,000
20051725	WARWICK	112	Solar	Inverter	2/29/2016	G-32	123,200
20067671	ADAMSVILLE	7.6	Solar	Inverter	1/5/2016	A-16	8,360
20157367	HOPE VALLEY	14	Solar	Inverter	9/7/2016	A-16	15,400
20168893	PAWTUCKET	6	Solar	Inverter	3/31/2016	A-16	6,600
20174457	PORTSMOUTH	1500	Wind	Inverter	8/11/2016	C-06	3,600,000
20177683	NORTH SMITHFIELD	70	Solar	Inverter	2/10/2016	G-02	77,000
20183933	PROVIDENCE	42	Solar	Inverter	3/2/2016	G-02	46,200
20184066	PROVIDENCE	42	Solar	Inverter	3/2/2016	G-02	46,200
20186983	PROVIDENCE	7.6	Solar	Inverter	6/27/2016	A-16	8,360
20195731	TIVERTON	5.75	Solar	Inverter	1/19/2016	A-16	6,325
20236829	NORTH SMITHFIELD	6	Solar	Inverter	3/24/2016	A-16	6,600
20276964	COVENTRY	6.75	Solar	Inverter	1/29/2016	A-16	7,425

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20362206	PAWTUCKET	3.87	Solar	Inverter	1/4/2016	A-16	4,257
20430005	GREENE	5	Solar	Inverter	3/10/2016	A-16	5,500
20430367	EXETER	12.9	Solar	Inverter	1/28/2016	A-16	14,190
20451680	L COMPTON	9.5	Solar	Inverter	5/11/2016	A-16	10,450
20452923	LINCOLN	6	Solar	Inverter	3/25/2016	A-16	6,600
20475295	PEACE DALE	6	Solar	Inverter	8/8/2016	A-16	6,600
20494743	KINGSTON	5	Solar	Inverter	1/4/2016	A-16	5,500
20494831	SAUNDERSTOWN	3.25	Solar	Inverter	4/6/2016	A-16	3,575
20495714	EXETER	3.8	Solar	Inverter	4/14/2016	A-16	4,180
20495797	NEWPORT	2	Solar	Inverter	4/12/2016	A-16	2,200
20495877	PORTSMOUTH	6	Solar	Inverter	3/25/2016	A-16	6,600
20495915	PORTSMOUTH	7.6	Solar	Inverter	4/19/2016	A-16	8,360
20525503	CRANSTON	7.6	Solar	Inverter	3/1/2016	A-60	8,360
20525776	EAST PROVIDENCE	3.8	Solar	Inverter	1/4/2016	A-16	4,180
20549695	CUMBERLAND	11.4	Solar	Inverter	2/19/2016	A-16	12,540
20558948	BRADFORD	15.2	Solar	Inverter	1/12/2016	C-06	16,720
20581809	WARWICK	56	Solar	Inverter	5/13/2016	G-02	61,600
20587449	TIVERTON	7.6	Solar	Inverter	1/13/2016	A-16	8,360
20588560	TIVERTON	6	Solar	Inverter	1/14/2016	A-16	6,600
20588986	L COMPTON	5	Solar	Inverter	1/29/2016	A-16	5,500
20589037	TIVERTON	10	Solar	Inverter	7/5/2016	A-16	11,000
20608533	PAWTUCKET	3	Solar	Inverter	2/18/2016	A-16	3,300
20613934	JOHNSTON	5	Solar	Inverter	7/11/2016	A-16	5,500
20630501	WEST WARWICK	27.3	Solar	Inverter	6/1/2016	C-06	30,030
20639215	EAST GREENWICH	15	Solar	Inverter	3/30/2016	A-16	16,500
20647912	JOHNSTON	5	Solar	Inverter	1/21/2016	A-16	5,500
20648001	CRANSTON	5	Solar	Inverter	2/2/2016	A-16	5,500
20652580	WOONSOCKET	5	Solar	Inverter	4/21/2016	A-16	5,500
20652993	L COMPTON	5	Solar	Inverter	1/29/2016	A-16	5,500
20653255	L COMPTON	5	Solar	Inverter	3/2/2016	A-16	5,500
20666947	WOONSOCKET	5	Solar	Inverter	2/18/2016	A-16	5,500
20689938	CENTRAL FALLS	3.75	Solar	Inverter	4/14/2016	A-16	4,125
20705801	WARWICK	3.8	Solar	Inverter	1/13/2016	A-60	4,180
20706111	WEST WARWICK	6	Solar	Inverter	2/10/2016	A-16	6,600
20723840	L COMPTON	6	Solar	Inverter	1/14/2016	A-16	6,600
20723878	L COMPTON	6	Solar	Inverter	3/3/2016	A-16	6,600
20723947	PROVIDENCE	5	Solar	Inverter	6/8/2016	A-16	5,500
20727203	GLOCESTER	19.8	Solar	Inverter	3/24/2016	C-06	21,780
20729347	PROVIDENCE	3	Solar	Inverter	5/19/2016	A-16	3,300
20730269	WESTERLY	10	Solar	Inverter	1/7/2016	A-16	11,000
20734935	PROVIDENCE	6	Solar	Inverter	7/13/2016	A-16	6,600
20745245	PROVIDENCE	9.5	Solar	Inverter	1/20/2016	A-16	10,450
20745293	NORTH SMITHFIELD	5	Solar	Inverter	2/10/2016	A-16	5,500
20751063	L COMPTON	6	Solar	Inverter	6/1/2016	A-16	6,600
20751188	L COMPTON	10	Solar	Inverter	3/14/2016	A-16	11,000
20761194	PROVIDENCE	5	Solar	Inverter	8/12/2016	A-16	5,500
20768058	EAST GREENWICH	7.6	Solar	Inverter	4/8/2016	A-16	8,360
20786136	WARWICK	5.5	Solar	Inverter	1/5/2016	A-16	6,050
20791445	WARWICK	5	Solar	Inverter	2/25/2016	A-16	5,500
20791788	WEST WARWICK	3	Solar	Inverter	1/5/2016	A-16	3,300
20791894	JOHNSTON	5	Solar	Inverter	2/2/2016	A-16	5,500
20802513	WEST GREENWICH	7.6	Solar	Inverter	1/6/2016	A-16	8,360
20817163	WARWICK	3	Solar	Inverter	1/28/2016	A-16	3,300
20817484	LINCOLN	136.2	Solar	Inverter	4/13/2016	G-02	149,820
20818970	WARWICK	6	Solar	Inverter	3/28/2016	A-16	6,600
20823991	NORTH KINGSTOWN	8.5	Solar	Inverter	3/24/2016	A-16	9,350
20832613	JAMESTOWN	3	Solar	Inverter	2/1/2016	A-16	3,300
20841563	WARREN	10	Solar	Inverter	1/4/2016	A-16	11,000
20858795	JOHNSTON	7	Solar	Inverter	2/18/2016	A-16	7,700
20867105	MIDDLETOWN	7.75	Solar	Inverter	1/29/2016	A-16	8,525
20871383	WARWICK	3	Solar	Inverter	2/25/2016	A-16	3,300

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20875484	WARWICK	6	Solar	Inverter	3/1/2016	A-16	6,600
20875858	NORTH PROVIDENCE	6	Solar	Inverter	3/14/2016	A-16	6,600
20875954	WOONSOCKET	7.6	Solar	Inverter	4/18/2016	A-16	8,360
20876129	CRANSTON	5	Solar	Inverter	2/24/2016	A-16	5,500
20884057	MIDDLETOWN	3.25	Solar	Inverter	4/19/2016	A-16	3,575
20889470	COVENTRY	6	Solar	Inverter	1/4/2016	A-16	6,600
20889516	WARWICK	5	Solar	Inverter	2/10/2016	A-16	5,500
20889530	WARWICK	7.6	Solar	Inverter	3/29/2016	A-16	8,360
20894862	PORTSMOUTH	8.6	Solar	Inverter	1/29/2016	A-16	9,460
20896399	WESTERLY	5.16	Solar	Inverter	3/28/2016	A-16	5,676
20906734	COVENTRY	6	Solar	Inverter	3/23/2016	A-16	6,600
20913808	COVENTRY	6.25	Solar	Inverter	5/19/2016	A-16	6,875
20921559	PEACE DALE	9.03	Solar	Inverter	4/22/2016	C-06	9,933
20931466	WARREN	7.31	Solar	Inverter	2/12/2016	A-16	8,041
20931680	BRISTOL	9.03	Solar	Inverter	2/12/2016	A-16	9,933
20935083	MIDDLETOWN	4.09	Solar	Inverter	2/1/2016	A-16	4,499
20936095	COVENTRY	5	Solar	Inverter	2/18/2016	A-16	5,500
20939493	MIDDLETOWN	3.5	Solar	Inverter	4/25/2016	A-16	3,850
20949674	PORTSMOUTH	4.09	Solar	Inverter	1/20/2016	A-16	4,499
20955529	PROVIDENCE	5	Solar	Inverter	3/10/2016	A-16	5,500
20964275	L COMPTON	5	Solar	Inverter	3/11/2016	A-16	5,500
20972754	SCITUATE	10	Solar	Inverter	5/19/2016	A-16	11,000
20977858	MIDDLETOWN	4.75	Solar	Inverter	4/22/2016	A-16	5,225
20978542	WEST WARWICK	7.6	Solar	Inverter	2/25/2016	A-16	8,360
20978605	KINGSTON	3.8	Solar	Inverter	3/9/2016	A-16	4,180
20989117	WARWICK	3	Solar	Inverter	2/3/2016	A-16	3,300
20989166	WARWICK	3	Solar	Inverter	4/29/2016	A-16	3,300
20989226	CUMBERLAND	7.6	Solar	Inverter	3/3/2016	A-16	8,360
20989305	WARWICK	5	Solar	Inverter	1/29/2016	A-16	5,500
20989413	RIVERSIDE	3	Solar	Inverter	3/17/2016	A-16	3,300
20989455	CRANSTON	5	Solar	Inverter	3/31/2016	A-16	5,500
20989488	WAKEFIELD	3.8	Solar	Inverter	4/7/2016	A-16	4,180
20991328	JOHNSTON	5	Solar	Inverter	3/29/2016	A-16	5,500
20991504	WARWICK	3.8	Solar	Inverter	1/13/2016	A-16	4,180
20995104	WEST WARWICK	6	Solar	Inverter	2/1/2016	A-16	6,600
20995242	WEST WARWICK	3.8	Solar	Inverter	5/20/2016	A-16	4,180
20995364	CUMBERLAND	5	Solar	Inverter	3/21/2016	A-16	5,500
20995395	COVENTRY	3.8	Solar	Inverter	3/24/2016	A-16	4,180
20995460	CRANSTON	5	Solar	Inverter	2/25/2016	A-16	5,500
20995821	COVENTRY	7.6	Solar	Inverter	5/18/2016	A-16	8,360
20996182	COVENTRY	7.6	Solar	Inverter	3/25/2016	A-16	8,360
20998968	WOONSOCKET	6	Solar	Inverter	4/11/2016	A-16	6,600
21003317	PORTSMOUTH	8	Solar	Inverter	1/7/2016	A-16	8,800
21005855	WARWICK	5	Solar	Inverter	3/2/2016	A-16	5,500
21005975	CRANSTON	5	Solar	Inverter	1/21/2016	A-16	5,500
21008632	WARWICK	3	Solar	Inverter	2/25/2016	A-16	3,300
21010786	MIDDLETOWN	3.87	Solar	Inverter	7/28/2016	A-16	4,257
21010799	CRANSTON	7.6	Solar	Inverter	4/4/2016	A-16	8,360
21013121	JOHNSTON	3	Solar	Inverter	2/18/2016	A-16	3,300
21013161	WEST WARWICK	3.8	Solar	Inverter	2/12/2016	A-16	4,180
21013171	RIVERSIDE	3.8	Solar	Inverter	2/12/2016	A-16	4,180
21013211	WAKEFIELD	3.8	Solar	Inverter	4/11/2016	A-16	4,180
21013236	COVENTRY	3.8	Solar	Inverter	2/17/2016	A-16	4,180
21018193	MIDDLETOWN	6	Solar	Inverter	5/27/2016	A-16	6,600
21018216	SAUNDERSTOWN	7.6	Solar	Inverter	5/12/2016	A-16	8,360
21018225	NEWPORT	5	Solar	Inverter	3/2/2016	A-16	5,500
21018249	PORTSMOUTH	10	Solar	Inverter	6/30/2016	A-16	11,000
21018348	PORTSMOUTH	10	Solar	Inverter	7/8/2016	A-16	11,000
21018379	NORTH SMITHFIELD	7.6	Solar	Inverter	5/5/2016	A-16	8,360
21018410	CHARLESTOWN	5	Solar	Inverter	7/11/2016	A-16	5,500
21018420	SAUNDERSTOWN	7.6	Solar	Inverter	4/14/2016	A-16	8,360

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21018495	MIDDLETOWN	2.75	Solar	Inverter	3/22/2016	A-16	3,025
21022474	JAMESTOWN	15	Solar	Inverter	5/9/2016	A-16	16,500
21026123	GREENE	11.4	Solar	Inverter	5/27/2016	C-06	12,540
21031126	CHEPACHET	11.4	Solar	Inverter	2/4/2016	A-16	12,540
21035553	CUMBERLAND	7.6	Solar	Inverter	3/21/2016	A-16	8,360
21035662	EAST PROVIDENCE	3.8	Solar	Inverter	3/2/2016	A-60	4,180
21035754	EAST PROVIDENCE	3.8	Solar	Inverter	5/11/2016	A-16	4,180
21040900	MIDDLETOWN	5.38	Solar	Inverter	7/1/2016	A-16	5,918
21047136	CUMBERLAND	10	Solar	Inverter	3/17/2016	A-16	11,000
21047315	EAST PROVIDENCE	3.8	Solar	Inverter	1/29/2016	A-60	4,180
21047318	WARWICK	3	Solar	Inverter	3/31/2016	A-16	3,300
21053221	NEWPORT	5	Solar	Inverter	3/18/2016	A-16	5,500
21053372	MIDDLETOWN	3.75	Solar	Inverter	2/17/2016	A-16	4,125
21053722	PORTSMOUTH	6.02	Solar	Inverter	3/2/2016	A-16	6,622
21053785	CRANSTON	3.8	Solar	Inverter	2/18/2016	A-16	4,180
21053788	WEST KINGSTON	3	Solar	Inverter	2/18/2016	A-16	3,300
21053791	WAKEFIELD	5	Solar	Inverter	3/24/2016	A-16	5,500
21053797	CUMBERLAND	7.6	Solar	Inverter	1/28/2016	A-16	8,360
21057808	CRANSTON	6	Solar	Inverter	3/7/2016	A-16	6,600
21057822	WARWICK	5	Solar	Inverter	2/18/2016	A-16	5,500
21068054	COVENTRY	3.8	Solar	Inverter	2/18/2016	A-16	4,180
21068383	GREENE	5	Solar	Inverter	5/18/2016	A-16	5,500
21068770	WARWICK	5	Solar	Inverter	5/13/2016	A-16	5,500
21069201	WARWICK	3.8	Solar	Inverter	2/18/2016	A-16	4,180
21086976	SOUTH KINGSTOWN	7.6	Solar	Inverter	1/19/2016	A-16	8,360
21087181	KINGSTON	6	Solar	Inverter	5/12/2016	A-16	6,600
21087233	WEST WARWICK	5	Solar	Inverter	6/15/2016	A-16	5,500
21087945	WARWICK	3	Solar	Inverter	2/25/2016	A-16	3,300
21089905	WAKEFIELD	2.5	Solar	Inverter	5/12/2016	A-16	2,750
21090149	MIDDLETOWN	4.3	Solar	Inverter	10/14/2016	A-16	4,730
21097043	WARREN	4.73	Solar	Inverter	7/22/2016	A-16	5,203
21097182	FOSTER	10	Solar	Inverter	8/23/2016	A-16	11,000
21108539	CUMBERLAND	16.4	Solar	Inverter	4/18/2016	A-16	18,040
21122497	MIDDLETOWN	4.95	Solar	Inverter	6/17/2016	A-16	5,445
21122527	MIDDLETOWN	3.44	Solar	Inverter	7/1/2016	A-16	3,784
21124321	WOONSOCKET	5	Solar	Inverter	2/26/2016	A-16	5,500
21132549	CHARLESTOWN	8	Solar	Inverter	2/18/2016	A-16	8,800
21137635	COVENTRY	4.5	Solar	Inverter	2/10/2016	A-16	4,950
21138541	CRANSTON	3.8	Solar	Inverter	3/1/2016	A-16	4,180
21145608	MIDDLETOWN	7.74	Solar	Inverter	8/3/2016	A-16	8,514
21146407	RIVERSIDE	3	Solar	Inverter	2/26/2016	A-16	3,300
21151356	MIDDLETOWN	6.02	Solar	Inverter	6/20/2016	A-16	6,622
21157116	WOONSOCKET	3.8	Solar	Inverter	2/18/2016	A-16	4,180
21157166	COVENTRY	5	Solar	Inverter	2/24/2016	A-16	5,500
21157284	CUMBERLAND	3.8	Solar	Inverter	3/24/2016	A-16	4,180
21157319	CRANSTON	6	Solar	Inverter	3/9/2016	A-16	6,600
21157335	WARWICK	3.8	Solar	Inverter	5/24/2016	A-16	4,180
21160810	MIDDLETOWN	5.59	Solar	Inverter	7/1/2016	A-16	6,149
21160833	L COMPTON	5	Solar	Inverter	1/29/2016	A-16	5,500
21166448	BARRINGTON	4.75	Solar	Inverter	11/8/2016	A-16	5,225
21170036	MIDDLETOWN	2.5	Solar	Inverter	5/25/2016	A-16	2,750
21173512	NORTH PROVIDENCE	3	Solar	Inverter	3/8/2016	A-16	3,300
21174877	EAST PROVIDENCE	3.87	Solar	Inverter	5/9/2016	A-16	4,257
21203131	PORTSMOUTH	4.95	Solar	Inverter	4/4/2016	A-16	5,445
21208519	COVENTRY	5	Solar	Inverter	5/25/2016	A-16	5,500
21212740	MIDDLETOWN	15.08	Solar	Inverter	3/24/2016	C-06	16,588
21215305	WARWICK	10	Solar	Inverter	6/15/2016	A-16	11,000
21218844	L COMPTON	11	Solar	Inverter	2/18/2016	A-16	12,100
21219875	CRANSTON	10	Solar	Inverter	7/18/2016	A-16	11,000
21219896	COVENTRY	5	Solar	Inverter	3/29/2016	A-16	5,500
21222300	TIVERTON	10	Solar	Inverter	2/16/2016	A-16	11,000

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21226700	PORTSMOUTH	5.16	Solar	Inverter	3/31/2016	A-16	5,676
21233089	WAKEFIELD	5	Solar	Inverter	5/20/2016	A-16	5,500
21233818	WEST WARWICK	3	Solar	Inverter	4/6/2016	A-16	3,300
21233860	WAKEFIELD	6	Solar	Inverter	3/24/2016	A-16	6,600
21235619	JOHNSTON	5	Solar	Inverter	6/23/2016	A-16	5,500
21235785	MIDDLETOWN	5.38	Solar	Inverter	11/10/2016	A-16	5,918
21236800	L COMPTON	6	Solar	Inverter	3/14/2016	A-16	6,600
21239822	L COMPTON	5	Solar	Inverter	3/24/2016	C-06	5,500
21239825	L COMPTON	7.6	Solar	Inverter	3/24/2016	A-16	8,360
21240522	CRANSTON	3	Solar	Inverter	8/16/2016	A-16	3,300
21248986	COVENTRY	13	Solar	Inverter	4/5/2016	A-16	14,300
21253233	JAMESTOWN	5	Solar	Inverter	4/1/2016	A-16	5,500
21254126	WEST GREENWICH	7.6	Solar	Inverter	6/9/2016	A-16	8,360
21258025	WEST GREENWICH	19.995	Solar	Inverter	7/14/2016	C-06	21,995
21269257	PORTSMOUTH	5.38	Solar	Inverter	7/1/2016	A-16	5,918
21274462	WAKEFIELD	3	Solar	Inverter	4/5/2016	A-16	3,300
21275000	EAST PROVIDENCE	5	Solar	Inverter	3/30/2016	A-60	5,500
21276649	NEWPORT	3.8	Solar	Inverter	2/18/2016	A-16	4,180
21282146	FOSTER	5	Solar	Inverter	7/11/2016	A-16	5,500
21282259	FOSTER	5	Solar	Inverter	11/15/2016	A-16	5,500
21295739	WEST WARWICK	5	Solar	Inverter	5/25/2016	A-16	5,500
21295921	WARWICK	6	Solar	Inverter	5/19/2016	A-16	6,600
21295942	WAKEFIELD	3	Solar	Inverter	4/20/2016	A-16	3,300
21296045	NEWPORT	4.5	Solar	Inverter	9/14/2016	A-16	4,950
21296095	CRANSTON	5	Solar	Inverter	5/4/2016	A-16	5,500
21296140	NORTH PROVIDENCE	7.6	Solar	Inverter	3/24/2016	A-16	8,360
21297430	WESTERLY	5.75	Solar	Inverter	5/20/2016	A-16	6,325
21302626	FOSTER	5	Solar	Inverter	8/30/2016	A-16	5,500
21303909	FOSTER	3	Solar	Inverter	7/5/2016	A-16	3,300
21314676	BARRINGTON	3.44	Solar	Inverter	8/8/2016	A-16	3,784
21315100	CRANSTON	3.8	Solar	Inverter	4/4/2016	A-16	4,180
21315115	WEST WARWICK	3	Solar	Inverter	5/25/2016	A-16	3,300
21321481	CRANSTON	12.69	Solar	Inverter	11/22/2016	A-16	13,959
21334450	PORTSMOUTH	5.25	Solar	Inverter	5/26/2016	A-16	5,775
21335310	WAKEFIELD	3	Solar	Inverter	11/21/2016	A-16	3,300
21336436	L COMPTON	6	Solar	Inverter	3/15/2016	A-16	6,600
21339969	NARRAGANSETT	14.62	Solar	Inverter	8/12/2016	C-06	16,082
21341542	BARRINGTON	4.1	Solar	Inverter	7/21/2016	A-16	4,510
21346995	WARWICK	3.8	Solar	Inverter	4/18/2016	A-16	4,180
21351669	COVENTRY	5	Solar	Inverter	4/4/2016	A-16	5,500
21357756	MIDDLETOWN	3.01	Solar	Inverter	8/8/2016	A-16	3,311
21357778	BRISTOL	3.8	Solar	Inverter	4/29/2016	A-16	4,180
21357870	WAKEFIELD	3	Solar	Inverter	4/26/2016	A-16	3,300
21357972	EAST PROVIDENCE	3.8	Solar	Inverter	3/25/2016	A-16	4,180
21358002	COVENTRY	5	Solar	Inverter	3/29/2016	A-16	5,500
21361150	PORTSMOUTH	11	Solar	Inverter	6/29/2016	A-16	12,100
21361630	PORTSMOUTH	3	Solar	Inverter	10/24/2016	A-16	3,300
21361814	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21361879	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21361891	PORTSMOUTH	7.2	Solar	Inverter	6/30/2016	A-16	7,920
21362166	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362283	PORTSMOUTH	6	Solar	Inverter	10/24/2016	A-16	6,600
21362403	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362617	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362631	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362635	PORTSMOUTH	5	Solar	Inverter	6/30/2016	A-16	5,500
21362639	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362642	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362654	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362661	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362666	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600

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21362673	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21362676	PORTSMOUTH	4.2	Solar	Inverter	7/1/2016	A-16	4,620
21362683	PORTSMOUTH	5	Solar	Inverter	7/19/2016	A-16	5,500
21362691	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21363127	EAST PROVIDENCE	3.8	Solar	Inverter	3/16/2016	A-16	4,180
21371550	PORTSMOUTH	7.25	Solar	Inverter	7/5/2016	A-16	7,975
21371622	PORTSMOUTH	7.2	Solar	Inverter	6/29/2016	A-16	7,920
21371635	PORTSMOUTH	4.2	Solar	Inverter	8/25/2016	A-16	4,620
21371639	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A-16	3,300
21371640	PORTSMOUTH	8.6	Solar	Inverter	10/31/2016	A-16	9,460
21371644	PORTSMOUTH	7.8	Solar	Inverter	6/29/2016	A-16	8,580
21371645	PORTSMOUTH	7.2	Solar	Inverter	6/29/2016	A-16	7,920
21371646	PORTSMOUTH	6	Solar	Inverter	7/19/2016	A-16	6,600
21371648	PORTSMOUTH	4.2	Solar	Inverter	7/19/2016	A-16	4,620
21371652	PORTSMOUTH	6	Solar	Inverter	10/24/2016	A-16	6,600
21371654	PORTSMOUTH	4.2	Solar	Inverter	6/30/2016	A-16	4,620
21371656	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21371657	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21371658	PORTSMOUTH	7.8	Solar	Inverter	11/21/2016	A-16	8,580
21371660	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A-16	3,300
21371663	PORTSMOUTH	4.2	Solar	Inverter	6/29/2016	A-16	4,620
21371664	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A-16	3,300
21371665	PORTSMOUTH	8.6	Solar	Inverter	6/29/2016	A-16	9,460
21371667	PORTSMOUTH	3	Solar	Inverter	6/29/2016	A-16	3,300
21374926	JOHNSTON	11.4	Solar	Inverter	4/8/2016	A-60	12,540
21375069	PORTSMOUTH	3	Solar	Inverter	8/25/2016	A-16	3,300
21387686	MIDDLETOWN	7	Solar	Inverter	10/12/2016	A-16	7,700
21387746	JAMESTOWN	3.25	Solar	Inverter	10/27/2016	A-16	3,575
21396564	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A-16	3,300
21396581	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21396589	PORTSMOUTH	4.2	Solar	Inverter	6/29/2016	A-16	4,620
21396600	PORTSMOUTH	4.24	Solar	Inverter	6/29/2016	A-16	4,664
21396610	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A-16	6,600
21396615	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A-16	6,600
21396622	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21396635	PORTSMOUTH	3.6	Solar	Inverter	6/30/2016	A-16	3,960
21396646	PORTSMOUTH	12	Solar	Inverter	7/1/2016	A-16	13,200
21396658	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21396676	PORTSMOUTH	4.2	Solar	Inverter	6/29/2016	A-16	4,620
21396679	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A-16	6,600
21396689	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A-16	6,600
21396694	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21396708	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16	6,600
21397752	CUMBERLAND	7.74	Solar	Inverter	5/23/2016	A-16	8,514
21397790	COVENTRY	5	Solar	Inverter	7/21/2016	A-16	5,500
21397846	COVENTRY	7.6	Solar	Inverter	6/3/2016	A-60	8,360
21400619	WOONSOCKET	3	Solar	Inverter	6/20/2016	A-16	3,300
21400682	WARWICK	5	Solar	Inverter	4/4/2016	A-16	5,500
21400742	RIVERSIDE	3	Solar	Inverter	11/30/2016	A-16	3,300
21405863	WARWICK	3	Solar	Inverter	4/28/2016	A-16	3,300
21417449	PORTSMOUTH	6.5	Solar	Inverter	7/1/2016	A-16	7,150
21417561	BRISTOL	6.7	Solar	Inverter	7/7/2016	A-16	7,370
21417647	MIDDLETOWN	6.88	Solar	Inverter	8/1/2016	A-16	7,568
21427523	PROVIDENCE	37.8	Solar	Inverter	8/23/2016	G-32	41,580
21431173	MIDDLETOWN	9	Solar	Inverter	6/29/2016	A-16	9,900
21431185	MIDDLETOWN	12	Solar	Inverter	10/24/2016	A-16	13,200
21431213	MIDDLETOWN	7.2	Solar	Inverter	8/4/2016	A-16	7,920
21431248	MIDDLETOWN	8.4	Solar	Inverter	6/29/2016	A-16	9,240
21431251	MIDDLETOWN	5	Solar	Inverter	8/25/2016	A-16	5,500
21431266	MIDDLETOWN	5	Solar	Inverter	6/30/2016	A-16	5,500
21431279	MIDDLETOWN	4.2	Solar	Inverter	11/10/2016	A-16	4,620

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21431280	MIDDLETOWN	4.2	Solar	Inverter	6/30/2016	A-16	4,620
21431281	MIDDLETOWN	4.2	Solar	Inverter	6/30/2016	A-16	4,620
21431282	MIDDLETOWN	6	Solar	Inverter	6/30/2016	A-16	6,600
21431288	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A-16	3,300
21431293	MIDDLETOWN	9.2	Solar	Inverter	6/29/2016	A-16	10,120
21431296	MIDDLETOWN	7.8	Solar	Inverter	8/25/2016	A-16	8,580
21431299	MIDDLETOWN	7.2	Solar	Inverter	6/29/2016	A-16	7,920
21431306	MIDDLETOWN	6	Solar	Inverter	6/29/2016	A-16	6,600
21431313	MIDDLETOWN	6	Solar	Inverter	6/29/2016	A-16	6,600
21431316	MIDDLETOWN	7.2	Solar	Inverter	6/29/2016	A-16	7,920
21435879	MIDDLETOWN	6.45	Solar	Inverter	11/10/2016	A-16	7,095
21443513	COVENTRY	5	Solar	Inverter	5/12/2016	A-16	5,500
21443595	COVENTRY	10	Solar	Inverter	6/8/2016	A-16	11,000
21449988	CRANSTON	10.32	Solar	Inverter	6/8/2016	A-16	11,352
21450409	FOSTER	10	Solar	Inverter	8/8/2016	A-16	11,000
21450730	NARRAGANSETT	5	Solar	Inverter	7/28/2016	A-16	5,500
21451728	WEST WARWICK	3.8	Solar	Inverter	5/19/2016	A-16	4,180
21456487	JOHNSTON	7.6	Solar	Inverter	6/7/2016	A-16	8,360
21462210	WOONSOCKET	11.4	Solar	Inverter	4/27/2016	A-16	12,540
21465371	SAUNDERSTOWN	12	Solar	Inverter	7/28/2016	A-16	13,200
21465595	MIDDLETOWN	3.6	Solar	Inverter	8/25/2016	A-16	3,960
21465875	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A-16	3,300
21465894	MIDDLETOWN	8.6	Solar	Inverter	6/30/2016	A-16	9,460
21466023	MIDDLETOWN	11	Solar	Inverter	11/10/2016	A-16	12,100
21466076	MIDDLETOWN	5	Solar	Inverter	7/1/2016	A-16	5,500
21466081	MIDDLETOWN	8.4	Solar	Inverter	6/29/2016	A-16	9,240
21467378	MIDDLETOWN	7.75	Solar	Inverter	11/28/2016	A-16	8,525
21469352	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A-16	3,300
21469354	MIDDLETOWN	3	Solar	Inverter	10/24/2016	A-16	3,300
21469356	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A-16	8,580
21469357	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A-16	8,580
21469358	MIDDLETOWN	3.6	Solar	Inverter	10/24/2016	A-16	3,960
21469361	MIDDLETOWN	4.2	Solar	Inverter	6/29/2016	A-16	4,620
21469362	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A-16	8,580
21469363	MIDDLETOWN	8	Solar	Inverter	6/29/2016	A-16	8,800
21472955	JAMESTOWN	5	Solar	Inverter	4/6/2016	A-16	5,500
21480609	NARRAGANSETT	0.75	Solar	Inverter	8/2/2016	A-16	825
21488561	WARWICK	3	Solar	Inverter	4/19/2016	A-16	3,300
21491735	PEACE DALE	3	Solar	Inverter	5/4/2016	A-16	3,300
21503435	COVENTRY	5	Solar	Inverter	5/9/2016	A-16	5,500
21507523	KINGSTON	5	Solar	Inverter	5/9/2016	A-60	5,500
21507596	WEST WARWICK	11.4	Solar	Inverter	4/21/2016	A-16	12,540
21510259	CRANSTON	6.24	Solar	Inverter	5/24/2016	A-16	6,864
21510285	WOONSOCKET	5	Solar	Inverter	5/25/2016	A-16	5,500
21513883	WEST WARWICK	3.8	Solar	Inverter	4/21/2016	A-16	4,180
21516999	COVENTRY	6.5	Solar	Inverter	6/16/2016	A-16	7,150
21524274	WOONSOCKET	7.6	Solar	Inverter	5/25/2016	A-16	8,360
21525883	CUMBERLAND	5	Solar	Inverter	4/27/2016	A-16	5,500
21537469	WEST WARWICK	6	Solar	Inverter	5/11/2016	A-16	6,600
21537501	EAST PROVIDENCE	3	Solar	Inverter	4/27/2016	A-16	3,300
21539691	FOSTER	3	Solar	Inverter	8/8/2016	A-16	3,300
21541096	CRANSTON	3.8	Solar	Inverter	4/21/2016	A-60	4,180
21548455	HOPE VALLEY	5	Solar	Inverter	5/19/2016	A-16	5,500
21548524	NARRAGANSETT	3.8	Solar	Inverter	7/7/2016	A-16	4,180
21552993	NARRAGANSETT	7.74	Solar	Inverter	10/31/2016	A-16	8,514
21557757	MIDDLETOWN	6.75	Solar	Inverter	11/22/2016	A-16	7,425
21563410	WARWICK	3	Solar	Inverter	5/11/2016	A-16	3,300
21577957	WESTERLY	3.6	Solar	Inverter	4/13/2016	A-16	3,960
21580761	L COMPTON	15	Solar	Inverter	7/5/2016	A-16	16,500
21581637	JAMESTOWN	20	Solar	Inverter	9/14/2016	A-16	22,000
21582423	PEACE DALE	5	Solar	Inverter	5/20/2016	A-16	5,500

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21582429	CRANSTON	10	Solar	Inverter	7/18/2016	A-16	11,000
21590526	MIDDLETOWN	6.45	Solar	Inverter	10/12/2016	A-16	7,095
21590665	WARWICK	5	Solar	Inverter	6/15/2016	A-16	5,500
21590695	CUMBERLAND	3.8	Solar	Inverter	5/2/2016	A-16	4,180
21590802	WARWICK	3.01	Solar	Inverter	8/25/2016	A-16	3,311
21606638	PROVIDENCE	6	Solar	Inverter	4/27/2016	A-16	6,600
21606648	CRANSTON	5	Solar	Inverter	7/7/2016	A-16	5,500
21611815	CRANSTON	45	Solar	Inverter	10/20/2016	G-02	49,500
21621918	CRANSTON	7.6	Solar	Inverter	5/11/2016	A-16	8,360
21622166	PORTSMOUTH	11	Solar	Inverter	6/23/2016	A-16	12,100
21622260	JOHNSTON	7.6	Solar	Inverter	5/12/2016	A-16	8,360
21625631	NEWPORT	5	Solar	Inverter	8/8/2016	A-16	5,500
21625651	NORTH KINGSTOWN	3.8	Solar	Inverter	6/20/2016	A-16	4,180
21625678	PEACE DALE	6	Solar	Inverter	7/14/2016	A-16	6,600
21625725	L COMPTON	3	Solar	Inverter	7/28/2016	A-16	3,300
21625851	NEWPORT	10	Solar	Inverter	7/1/2016	A-16	11,000
21625881	WARREN	5.5	Solar	Inverter	7/7/2016	A-16	6,050
21625913	WAKEFIELD	5	Solar	Inverter	8/26/2016	A-16	5,500
21625940	MIDDLETOWN	10	Solar	Inverter	11/1/2016	A-16	11,000
21625957	NEWPORT	3.8	Solar	Inverter	10/4/2016	A-16	4,180
21626003	NEWPORT	3.8	Solar	Inverter	9/9/2016	A-16	4,180
21626098	NEWPORT	3.8	Solar	Inverter	9/20/2016	A-16	4,180
21626120	NEWPORT	2.25	Solar	Inverter	10/6/2016	A-16	2,475
21626139	NEWPORT	6	Solar	Inverter	7/11/2016	A-16	6,600
21626190	PORTSMOUTH	5	Solar	Inverter	8/30/2016	A-16	5,500
21626204	NEWPORT	6	Solar	Inverter	8/31/2016	A-16	6,600
21626231	NARRAGANSETT	6	Solar	Inverter	9/14/2016	A-16	6,600
21626241	PORTSMOUTH	10	Solar	Inverter	10/24/2016	A-16	11,000
21627097	WESTERLY	7.25	Solar	Inverter	11/8/2016	A-16	7,975
21629670	WEST WARWICK	7.6	Solar	Inverter	5/13/2016	A-16	8,360
21643675	COVENTRY	5	Solar	Inverter	5/20/2016	A-16	5,500
21643719	RIVERSIDE	11.4	Solar	Inverter	7/29/2016	A-16	12,540
21643742	CRANSTON	11.4	Solar	Inverter	5/25/2016	A-16	12,540
21651105	WARWICK	3	Solar	Inverter	6/15/2016	A-16	3,300
21653352	CHARLESTOWN	3.8	Solar	Inverter	8/15/2016	A-16	4,180
21653406	PORTSMOUTH	3.8	Solar	Inverter	8/31/2016	A-16	4,180
21659263	PROVIDENCE	5	Solar	Inverter	5/19/2016	A-16	5,500
21659307	PROVIDENCE	14.4	Solar	Inverter	6/13/2016	C-06	15,840
21661732	EAST PROVIDENCE	6	Solar	Inverter	5/24/2016	A-16	6,600
21661758	CUMBERLAND	6	Solar	Inverter	7/13/2016	A-16	6,600
21661794	EAST PROVIDENCE	5	Solar	Inverter	5/20/2016	A-16	5,500
21661823	WARWICK	3	Solar	Inverter	7/13/2016	A-16	3,300
21668595	NEWPORT	11.4	Solar	Inverter	7/27/2016	C-06	12,540
21673730	TIVERTON	11.4	Solar	Inverter	5/16/2016	A-16	12,540
21677070	EAST PROVIDENCE	3	Solar	Inverter	5/24/2016	A-16	3,300
21677900	EAST PROVIDENCE	3	Solar	Inverter	5/18/2016	A-16	3,300
21684652	COVENTRY	6.5	Solar	Inverter	12/16/2016	A-16	7,150
21685303	EXETER	4	Solar	Inverter	5/26/2016	C-06	4,400
21685349	WAKEFIELD	6.45	Solar	Inverter	8/3/2016	C-06	7,095
21692843	TIVERTON	13.1	Solar	Inverter	9/15/2016	A-16	14,410
21692934	CRANSTON	3.8	Solar	Inverter	7/5/2016	A-16	4,180
21698278	WARWICK	3	Solar	Inverter	7/5/2016	A-16	3,300
21698404	WOONSOCKET	5	Solar	Inverter	5/19/2016	A-16	5,500
21702728	WARWICK	3.8	Solar	Inverter	5/26/2016	A-16	4,180
21716986	RIVERSIDE	6	Solar	Inverter	5/25/2016	A-16	6,600
21723098	CUMBERLAND	5	Solar	Inverter	6/20/2016	A-16	5,500
21723474	COVENTRY	5	Solar	Inverter	5/23/2016	A-16	5,500
21723505	CRANSTON	3	Solar	Inverter	5/27/2016	A-16	3,300
21733037	SAUNDERSTOWN	5	Solar	Inverter	12/22/2016	A-16	5,500
21735161	PORTSMOUTH	10	Solar	Inverter	6/14/2016	A-16	11,000
21746721	WAKEFIELD	7.6	Solar	Inverter	7/1/2016	A-16	8,360

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21746773	WARWICK	5	Solar	Inverter	6/2/2016	A-16	5,500
21746809	WARWICK	6	Solar	Inverter	6/9/2016	A-16	6,600
21746844	MIDDLETOWN	5.25	Solar	Inverter	12/22/2016	A-16	5,775
21747005	JOHNSTON	3	Solar	Inverter	6/20/2016	A-16	3,300
21747038	WEST KINGSTON	3	Solar	Inverter	5/26/2016	A-16	3,300
21747155	COVENTRY	7.6	Solar	Inverter	6/22/2016	A-16	8,360
21761881	TIVERTON	7.6	Solar	Inverter	7/1/2016	A-16	8,360
21761918	WEST WARWICK	5	Solar	Inverter	8/18/2016	A-16	5,500
21766788	JAMESTOWN	15	Solar	Inverter	8/18/2016	C-06	16,500
21774435	PROVIDENCE	3.8	Solar	Inverter	6/22/2016	A-16	4,180
21779161	WARWICK	6	Solar	Inverter	6/15/2016	A-16	6,600
21788762	WARWICK	5	Solar	Inverter	7/6/2016	A-16	5,500
21788851	EAST PROVIDENCE	5	Solar	Inverter	11/4/2016	A-16	5,500
21788868	NORTH SMITHFIELD	7.5	Solar	Inverter	6/22/2016	A-16	8,250
21800042	JOHNSTON	5	Solar	Inverter	7/6/2016	A-16	5,500
21802475	LINCOLN	10	Solar	Inverter	7/26/2016	A-16	11,000
21802505	JAMESTOWN	3	Solar	Inverter	6/8/2016	A-16	3,300
21802559	PORTSMOUTH	5	Solar	Inverter	6/3/2016	A-16	5,500
21803904	RIVERSIDE	3	Solar	Inverter	7/12/2016	A-16	3,300
21808408	WEST WARWICK	3	Solar	Inverter	5/26/2016	A-16	3,300
21812219	WEST GREENWICH	7.6	Solar	Inverter	7/5/2016	A-16	8,360
21813523	SCITUATE	7.6	Solar	Inverter	6/20/2016	A-16	8,360
21818515	CRANSTON	6.45	Solar	Inverter	8/3/2016	A-16	7,095
21821833	FOSTER	11.4	Solar	Inverter	9/29/2016	A-16	12,540
21822583	WEST GREENWICH	6	Solar	Inverter	6/21/2016	A-16	6,600
21822660	WARWICK	5	Solar	Inverter	7/5/2016	A-16	5,500
21837448	WOONSOCKET	6	Solar	Inverter	7/12/2016	A-16	6,600
21837897	WEST KINGSTON	7.6	Solar	Inverter	7/19/2016	A-16	8,360
21840717	BARRINGTON	3.65	Solar	Inverter	9/13/2016	A-16	4,015
21844095	TIVERTON	5	Solar	Inverter	8/4/2016	A-16	5,500
21863659	NARRAGANSETT	5	Solar	Inverter	8/4/2016	A-16	5,500
21867724	NORTH SCITUATE	5	Solar	Inverter	6/29/2016	A-16	5,500
21869777	WARWICK	4	Solar	Inverter	8/25/2016	A-16	4,400
21878022	BARRINGTON	5.75	Solar	Inverter	12/13/2016	A-16	6,325
21880664	WOONSOCKET	5.25	Solar	Inverter	12/22/2016	A-16	5,775
21889789	L COMPTON	5	Solar	Inverter	6/16/2016	A-16	5,500
21900572	CRANSTON	3.8	Solar	Inverter	6/20/2016	A-16	4,180
21900772	NARRAGANSETT	3	Solar	Inverter	7/12/2016	A-16	3,300
21903402	EAST PROVIDENCE	5	Solar	Inverter	7/7/2016	A-16	5,500
21912035	NARRAGANSETT	6	Solar	Inverter	7/6/2016	A-16	6,600
21912079	WOONSOCKET	5	Solar	Inverter	7/21/2016	A-16	5,500
21912770	WAKEFIELD	6	Solar	Inverter	10/27/2016	A-16	6,600
21912811	WAKEFIELD	10	Solar	Inverter	9/28/2016	A-16	11,000
21912892	WAKEFIELD	7.6	Solar	Inverter	10/31/2016	A-16	8,360
21912952	PEACE DALE	7.6	Solar	Inverter	7/15/2016	A-16	8,360
21913005	PEACE DALE	6	Solar	Inverter	9/6/2016	A-16	6,600
21913051	WAKEFIELD	3.8	Solar	Inverter	8/15/2016	A-16	4,180
21913068	WAKEFIELD	3.8	Solar	Inverter	9/1/2016	A-16	4,180
21913090	WAKEFIELD	6	Solar	Inverter	9/15/2016	A-16	6,600
21913258	WAKEFIELD	7.6	Solar	Inverter	12/14/2016	A-16	8,360
21913341	WAKEFIELD	10	Solar	Inverter	9/6/2016	A-16	11,000
21913363	WEST WARWICK	5	Solar	Inverter	6/21/2016	A-16	5,500
21913402	WEST WARWICK	5.81	Solar	Inverter	11/14/2016	A-16	6,391
21913756	RIVERSIDE	3.8	Solar	Inverter	7/13/2016	A-16	4,180
21913764	TIVERTON	3	Solar	Inverter	6/15/2016	A-16	3,300
21921604	WAKEFIELD	5	Solar	Inverter	12/16/2016	A-16	5,500
21921655	WEST KINGSTON	7.6	Solar	Inverter	8/18/2016	A-16	8,360
21922981	WEST WARWICK	3	Solar	Inverter	7/22/2016	A-16	3,300
21924484	WEST WARWICK	6	Solar	Inverter	7/28/2016	A-16	6,600
21924490	EAST PROVIDENCE	3.8	Solar	Inverter	6/22/2016	A-16	4,180
21933005	TIVERTON	12	Solar	Inverter	7/5/2016	A-16	13,200

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21933015	JAMESTOWN	3.8	Solar	Inverter	8/8/2016	A-16	4,180
21933017	WOONSOCKET	7.6	Solar	Inverter	10/6/2016	A-16	8,360
21943760	WARWICK	9	Solar	Inverter	8/15/2016	A-16	9,900
21945526	WEST WARWICK	7.6	Solar	Inverter	7/27/2016	A-16	8,360
21955909	WEST GREENWICH	6	Solar	Inverter	7/8/2016	A-16	6,600
21964950	WARWICK	3	Solar	Inverter	9/28/2016	A-16	3,300
21975643	WAKEFIELD	6	Solar	Inverter	9/28/2016	A-16	6,600
21976631	NORTH PROVIDENCE	6	Solar	Inverter	7/13/2016	A-16	6,600
21976652	WARWICK	6	Solar	Inverter	8/31/2016	A-16	6,600
21983526	EAST PROVIDENCE	3	Solar	Inverter	7/6/2016	A-16	3,300
21983641	PORTSMOUTH	5	Solar	Inverter	6/9/2016	A-16	5,500
21985521	BARRINGTON	5.59	Solar	Inverter	11/29/2016	A-16	6,149
21985594	JAMESTOWN	7.6	Solar	Inverter	10/13/2016	A-16	8,360
21988465	CHARLESTOWN	3	Solar	Inverter	7/13/2016	A-16	3,300
21989665	PEACE DALE	10	Solar	Inverter	9/28/2016	A-16	11,000
22000966	WAKEFIELD	3.8	Solar	Inverter	8/26/2016	A-16	4,180
22008433	MIDDLETOWN	86.4	Solar	Inverter	7/6/2016	C-06	95,040
22019433	PROVIDENCE	98	Solar	Inverter	9/23/2016	C-06	107,800
22037488	JAMESTOWN	3	Solar	Inverter	8/15/2016	A-16	3,300
22041469	CRANSTON	5.5	Solar	Inverter	7/20/2016	A-16	6,050
22043151	PEACE DALE	6.2	Solar	Inverter	9/2/2016	A-16	6,820
22043175	TIVERTON	11.4	Solar	Inverter	7/14/2016	A-16	12,540
22050850	WARREN	5.59	Solar	Inverter	9/1/2016	A-16	6,149
22054139	PORTSMOUTH	3.8	Solar	Inverter	7/29/2016	A-16	4,180
22060347	WAKEFIELD	3	Solar	Inverter	8/15/2016	A-16	3,300
22073623	NORTH KINGSTOWN	3	Solar	Inverter	7/22/2016	A-16	3,300
22087230	CUMBERLAND	3	Solar	Inverter	8/23/2016	A-16	3,300
22098823	PORTSMOUTH	3	Solar	Inverter	6/29/2016	A-16	3,300
22100819	WAKEFIELD	3.8	Solar	Inverter	7/19/2016	A-16	4,180
22100838	CUMBERLAND	3	Solar	Inverter	9/2/2016	A-16	3,300
22101278	WAKEFIELD	7.6	Solar	Inverter	7/13/2016	A-16	8,360
22109973	WARWICK	4.25	Solar	Inverter	12/28/2016	A-16	4,675
22110988	PEACE DALE	6	Solar	Inverter	8/23/2016	A-16	6,600
22111086	PORTSMOUTH	5.75	Solar	Inverter	8/2/2016	A-16	6,325
22111118	WARWICK	6	Solar	Inverter	7/26/2016	A-16	6,600
22111345	COVENTRY	10	Solar	Inverter	8/30/2016	A-16	11,000
22111385	WEST GREENWICH	3.8	Solar	Inverter	7/29/2016	A-16	4,180
22112331	WAKEFIELD	5.75	Solar	Inverter	8/17/2016	A-16	6,325
22118859	WEST GREENWICH	7.6	Solar	Inverter	8/8/2016	A-16	8,360
22124097	MIDDLETOWN	4.2	Solar	Inverter	10/24/2016	A-16	4,620
22130545	WARWICK	6	Solar	Inverter	8/1/2016	A-16	6,600
22130568	CRANSTON	3.8	Solar	Inverter	10/25/2016	A-16	4,180
22136361	WOONSOCKET	7.6	Solar	Inverter	6/30/2016	A-16	8,360
22137806	KINGSTON	3.8	Solar	Inverter	7/13/2016	A-16	4,180
22148145	PROVIDENCE	2.75	Solar	Inverter	8/16/2016	A-16	3,025
22148720	WAKEFIELD	5	Solar	Inverter	11/2/2016	A-16	5,500
22149924	TIVERTON	5	Solar	Inverter	9/27/2016	A-16	5,500
22154974	MIDDLETOWN	6	Solar	Inverter	10/24/2016	A-16	6,600
22180249	TIVERTON	7.6	Solar	Inverter	8/15/2016	A-16	8,360
22188314	WEST GREENWICH	10	Solar	Inverter	8/17/2016	A-16	11,000
22191436	LINCOLN	10	Solar	Inverter	9/10/2016	A-16	11,000
22191456	WAKEFIELD	3	Solar	Inverter	8/15/2016	A-16	3,300
22191471	EAST PROVIDENCE	5	Solar	Inverter	7/27/2016	A-16	5,500
22198349	TIVERTON	5	Solar	Inverter	8/4/2016	A-16	5,500
22199258	WAKEFIELD	13.6	Solar	Inverter	9/12/2016	A-16	14,960
22211368	LINCOLN	7.6	Solar	Inverter	9/21/2016	A-16	8,360
22211429	WAKEFIELD	3.8	Solar	Inverter	9/28/2016	A-16	4,180
22215307	PORTSMOUTH	5.25	Solar	Inverter	12/22/2016	A-16	5,775
22217676	PROVIDENCE	3.75	Solar	Inverter	10/31/2016	A-16	4,125
22218618	WARWICK	7.6	Solar	Inverter	8/18/2016	A-16	8,360
22223454	RIVERSIDE	3.8	Solar	Inverter	8/30/2016	A-16	4,180

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22224010	NORTH SCITUATE	3	Solar	Inverter	9/28/2016	A-16	3,300
22224039	WAKEFIELD	3.8	Solar	Inverter	8/17/2016	A-16	4,180
22224090	EAST PROVIDENCE	3	Solar	Inverter	10/25/2016	A-60	3,300
22225316	L COMPTON	7.6	Solar	Inverter	12/15/2016	A-16	8,360
22226359	TIVERTON	7.1	Solar	Inverter	7/18/2016	A-16	7,810
22229301	WARWICK	3	Solar	Inverter	8/24/2016	A-16	3,300
22236588	WARWICK	3	Solar	Inverter	8/24/2016	A-16	3,300
22237510	BRISTOL	3	Solar	Inverter	7/12/2016	A-16	3,300
22244862	WEST KINGSTON	7.6	Solar	Inverter	8/15/2016	C-06	8,360
22258418	CRANSTON	10	Solar	Inverter	8/22/2016	A-16	11,000
22261814	CHARLESTOWN	6	Solar	Inverter	11/17/2016	A-16	6,600
22273146	CUMBERLAND	15.75	Solar	Inverter	12/28/2016	G-02	17,325
22275629	FOSTER	6	Solar	Inverter	9/15/2016	A-16	6,600
22285088	PAWTUCKET	5	Solar	Inverter	8/25/2016	A-16	5,500
22285620	CUMBERLAND	7.6	Solar	Inverter	11/25/2016	A-16	8,360
22285639	MIDDLETOWN	3	Solar	Inverter	12/16/2016	A-16	3,300
22287188	NARRAGANSETT	5	Solar	Inverter	12/22/2016	A-16	5,500
22291477	RUMFORD	3.8	Solar	Inverter	10/5/2016	A-16	4,180
22295026	WARWICK	5	Solar	Inverter	8/30/2016	A-16	5,500
22303147	RIVERSIDE	7.6	Solar	Inverter	8/18/2016	A-16	8,360
22304237	NORTH PROVIDENCE	11.4	Solar	Inverter	8/23/2016	A-16	12,540
21843852	SCITUATE	3.8	Solar	Inverter	8/23/2016	A-16	4,180
22306506	GREENVILLE	7.6	Solar	Inverter	11/15/2016	A-16	8,360
22313678	EAST PROVIDENCE	7.6	Solar	Inverter	8/23/2016	A-16	8,360
22318525	WARWICK	5	Solar	Inverter	11/10/2016	A-16	5,500
22318571	LINCOLN	5	Solar	Inverter	10/3/2016	A-16	5,500
22318594	WEST WARWICK	3.88	Solar	Inverter	10/13/2016	A-16	4,268
22318627	NARRAGANSETT	3.8	Solar	Inverter	8/31/2016	A-16	4,180
22323197	TIVERTON	6	Solar	Inverter	11/17/2016	A-16	6,600
22335114	WAKEFIELD	10	Solar	Inverter	9/6/2016	A-16	11,000
22346288	HOPE	3.8	Solar	Inverter	9/21/2016	A-16	4,180
22356311	PORTSMOUTH	9	Solar	Inverter	8/15/2016	A-16	9,900
22360330	CRANSTON	7.6	Solar	Inverter	8/26/2016	A-16	8,360
22387290	CRANSTON	3.8	Solar	Inverter	8/22/2016	A-16	4,180
22387319	HOPE	5	Solar	Inverter	9/20/2016	A-16	5,500
22388866	NARRAGANSETT	3	Solar	Inverter	9/27/2016	A-16	3,300
22403645	MIDDLETOWN	3.8	Solar	Inverter	9/15/2016	A-16	4,180
22406625	LINCOLN	7.6	Solar	Inverter	10/24/2016	A-16	8,360
22406660	PROVIDENCE	5	Solar	Inverter	10/27/2016	A-60	5,500
22415139	NORTH PROVIDENCE	3.8	Solar	Inverter	9/8/2016	A-16	4,180
22418324	WEST GREENWICH	10	Solar	Inverter	9/15/2016	A-16	11,000
22418331	COVENTRY	3.8	Solar	Inverter	8/30/2016	A-16	4,180
22418340	PROVIDENCE	10	Solar	Inverter	12/14/2016	A-60	11,000
22424869	BARRINGTON	3	Solar	Inverter	11/25/2016	A-16	3,300
22433239	BARRINGTON	6	Solar	Inverter	9/23/2016	A-16	6,600
22433653	LINCOLN	5.2	Solar	Inverter	10/3/2016	A-16	5,720
22433671	LINCOLN	6	Solar	Inverter	10/27/2016	A-16	6,600
22436853	ASHAWAY	6	Solar	Inverter	9/27/2016	A-16	6,600
22436976	NORTH KINGSTOWN	3.24	Solar	Inverter	9/13/2016	A-60	3,564
22443690	CHARLESTOWN	11.4	Solar	Inverter	9/28/2016	A-16	12,540
22468694	WEST GREENWICH	7.6	Solar	Inverter	10/5/2016	A-16	8,360
22468717	WEST GREENWICH	11.4	Solar	Inverter	11/8/2016	A-16	12,540
22472402	CHARLESTOWN	3.8	Solar	Inverter	10/31/2016	A-16	4,180
22474912	TIVERTON	10	Solar	Inverter	10/4/2016	A-16	11,000
22482485	BRISTOL	5	Solar	Inverter	10/13/2016	A-16	5,500
22493111	SCITUATE	5.2	Solar	Inverter	10/31/2016	A-16	5,720
22493397	NEWPORT	3	Solar	Inverter	12/1/2016	A-16	3,300
22499379	PROVIDENCE	4.5	Solar	Inverter	11/1/2016	A-16	4,950
22509203	SAUNDERSTOWN	5.2	Solar	Inverter	9/27/2016	A-16	5,720
22509233	PROVIDENCE	5	Solar	Inverter	11/15/2016	A-16	5,500
22509254	GREENE	3.8	Solar	Inverter	10/13/2016	A-16	4,180

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22520644	NARRAGANSETT	5.2	Solar	Inverter	9/16/2016	A-16	5,720
22520753	EAST PROVIDENCE	3.8	Solar	Inverter	10/12/2016	A-16	4,180
22531265	WEST WARWICK	3.8	Solar	Inverter	10/14/2016	A-16	4,180
22532094	NORTH PROVIDENCE	6	Solar	Inverter	9/15/2016	A-16	6,600
22541786	WAKEFIELD	5.2	Solar	Inverter	9/28/2016	A-16	5,720
22549384	NARRAGANSETT	7.6	Solar	Inverter	12/14/2016	A-16	8,360
22558175	WAKEFIELD	5	Solar	Inverter	10/27/2016	A-16	5,500
22574338	ESMOND	5	Solar	Inverter	10/27/2016	A-16	5,500
22586271	MIDDLETOWN	3	Solar	Inverter	10/4/2016	A-16	3,300
22588880	COVENTRY	6.6	Solar	Inverter	10/17/2016	A-16	7,260
22589604	LINCOLN	3.8	Solar	Inverter	10/14/2016	A-16	4,180
22595468	WARWICK	3.8	Solar	Inverter	10/12/2016	A-16	4,180
22595548	PROVIDENCE	6.6	Solar	Inverter	10/14/2016	A-16	7,260
22595566	COVENTRY	5	Solar	Inverter	11/7/2016	A-16	5,500
22601487	PAWTUCKET	3.8	Solar	Inverter	11/16/2016	A-16	4,180
22623478	BRISTOL	20	Solar	Inverter	12/20/2016	A-16	22,000
22630128	CRANSTON	5	Solar	Inverter	11/30/2016	A-60	5,500
22631385	BARRINGTON	6	Solar	Inverter	9/23/2016	A-16	6,600
22633231	WAKEFIELD	10	Solar	Inverter	11/18/2016	A-16	11,000
22633563	WARWICK	28.8	Solar	Inverter	12/27/2016	C-06	31,680
22639918	RIVERSIDE	3.8	Solar	Inverter	12/22/2016	A-16	4,180
22641988	NORTH KINGSTOWN	5.2	Solar	Inverter	11/16/2016	A-16	5,720
22642029	PORTSMOUTH	9	Solar	Inverter	10/31/2016	A-16	9,900
22643187	JAMESTOWN	7.6	Solar	Inverter	11/9/2016	A-16	8,360
22643207	PROVIDENCE	6.6	Solar	Inverter	11/1/2016	A-16	7,260
22651808	WARWICK	3	Solar	Inverter	10/31/2016	A-16	3,300
22651829	HOPKINTON	6.6	Solar	Inverter	10/27/2016	A-60	7,260
22666456	PEACE DALE	6	Solar	Inverter	10/13/2016	A-16	6,600
22672941	HOPE	10	Solar	Inverter	10/19/2016	A-16	11,000
22672944	WARREN	5.2	Solar	Inverter	11/25/2016	A-16	5,720
22672959	PORTSMOUTH	3	Solar	Inverter	11/22/2016	A-16	3,300
22672966	WEST GREENWICH	10.4	Solar	Inverter	10/26/2016	A-16	11,440
22697301	JOHNSTON	3	Solar	Inverter	10/27/2016	A-16	3,300
22697334	PORTSMOUTH	10.4	Solar	Inverter	10/10/2016	A-16	11,440
22722153	COVENTRY	3.8	Solar	Inverter	10/31/2016	A-16	4,180
22723562	CRANSTON	5.2	Solar	Inverter	10/17/2016	A-16	5,720
22723603	NORTH KINGSTOWN	10.4	Solar	Inverter	10/31/2016	A-16	11,440
22733319	BRISTOL	6	Solar	Inverter	10/31/2016	A-16	6,600
22741653	WOONSOCKET	3.8	Solar	Inverter	11/17/2016	A-16	4,180
22741674	EAST GREENWICH	5.2	Solar	Inverter	12/8/2016	A-16	5,720
22742096	EAST PROVIDENCE	3.8	Solar	Inverter	11/25/2016	A-16	4,180
22760971	PAWTUCKET	5.2	Solar	Inverter	11/9/2016	A-16	5,720
22770715	WARWICK	3.8	Solar	Inverter	11/18/2016	A-16	4,180
22770779	WESTERLY	5.2	Solar	Inverter	12/1/2016	A-16	5,720
22770917	TIVERTON	3.8	Solar	Inverter	10/31/2016	A-16	4,180
22773000	BRISTOL	7.6	Solar	Inverter	11/17/2016	A-16	8,360
22780407	BRISTOL	5.2	Solar	Inverter	11/2/2016	A-16	5,720
22800162	NORTH PROVIDENCE	5.2	Solar	Inverter	12/8/2016	A-16	5,720
22800196	GREENE	5.2	Solar	Inverter	11/15/2016	A-16	5,720
22800637	SMITHFIELD	7.6	Solar	Inverter	11/16/2016	A-16	8,360
22800664	EAST PROVIDENCE	5.2	Solar	Inverter	11/16/2016	A-16	5,720
22803291	WAKEFIELD	7.6	Solar	Inverter	12/21/2016	A-16	8,360
22814108	COVENTRY	7.6	Solar	Inverter	11/8/2016	A-16	8,360
22814140	PORTSMOUTH	10.4	Solar	Inverter	10/26/2016	A-16	11,440
22814152	NORTH KINGSTOWN	3.8	Solar	Inverter	11/25/2016	A-16	4,180
22814166	PROVIDENCE	3.8	Solar	Inverter	11/16/2016	A-16	4,180
22824606	PORTSMOUTH	7.6	Solar	Inverter	11/2/2016	A-16	8,360
22824642	EAST PROVIDENCE	5.2	Solar	Inverter	11/16/2016	A-16	5,720
22824752	WEST GREENWICH	7.6	Solar	Inverter	11/16/2016	A-16	8,360
22824952	SCITUATE	6	Solar	Inverter	11/23/2016	A-16	6,600
22855682	RIVERSIDE	6	Solar	Inverter	10/17/2016	A-16	6,600

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22869498	NORTH SMITHFIELD	10	Solar	Inverter	11/17/2016	A-16	11,000
22872788	NORTH SMITHFIELD	7.5	Solar	Inverter	11/11/2016	A-16	8,250
22873899	NARRAGANSETT	7.6	Solar	Inverter	10/31/2016	A-16	8,360
22873958	NARRAGANSETT	3.8	Solar	Inverter	12/23/2016	A-16	4,180
22873974	NORTH KINGSTOWN	5.2	Solar	Inverter	11/28/2016	A-16	5,720
22878357	PROVIDENCE	7.6	Solar	Inverter	11/22/2016	A-16	8,360
22891472	PORTSMOUTH	5.2	Solar	Inverter	11/3/2016	A-16	5,720
22903636	NORTH PROVIDENCE	6.6	Solar	Inverter	11/21/2016	A-16	7,260
22923286	JAMESTOWN	10	Solar	Inverter	11/18/2016	A-16	11,000
22934639	JAMESTOWN	7.6	Solar	Inverter	12/16/2016	A-16	8,360
22934847	BARRINGTON	3.5	Solar	Inverter	11/4/2016	A-16	3,850
22937440	NARRAGANSETT	7.6	Solar	Inverter	11/8/2016	A-16	8,360
22956453	JAMESTOWN	6	Solar	Inverter	12/8/2016	A-16	6,600
22964644	WARREN	3	Solar	Inverter	11/25/2016	A-16	3,300
22972788	NORTH KINGSTOWN	7.6	Solar	Inverter	12/2/2016	A-16	8,360
22972982	WOOD RIVER JT	7.6	Solar	Inverter	11/23/2016	A-16	8,360
22998477	CRANSTON	10.4	Solar	Inverter	12/23/2016	A-16	11,440
23013139	WAKEFIELD	7.6	Solar	Inverter	12/12/2016	A-16	8,360
23013444	NEWPORT	3.8	Solar	Inverter	12/12/2016	A-16	4,180
23018287	EXETER	10.4	Solar	Inverter	12/19/2016	A-16	11,440
23022999	MIDDLETOWN	4	Solar	Inverter	11/3/2016	A-16	4,400
23048906	PAWTUCKET	7.6	Solar	Inverter	12/12/2016	A-16	8,360
23051315	NORTH KINGSTOWN	7.6	Solar	Inverter	12/14/2016	A-16	8,360
23059533	PORTSMOUTH	7.6	Solar	Inverter	12/21/2016	A-16	8,360
23060943	PAWTUCKET	7.6	Solar	Inverter	12/12/2016	A-16	8,360
23070378	MIDDLETOWN	11.4	Solar	Inverter	12/12/2016	A-16	12,540
23088743	PAWTUCKET	3.8	Solar	Inverter	12/15/2016	A-60	4,180
23107163	CRANSTON	6	Solar	Inverter	12/12/2016	A-16	6,600
23107336	SMITHFIELD	13.2	Solar	Inverter	12/30/2016	A-16	14,520
23107565	COVENTRY	7.6	Solar	Inverter	12/28/2016	A-16	8,360
23137059	BRISTOL	7.6	Solar	Inverter	12/20/2016	A-16	8,360
23141079	MIDDLETOWN	3.8	Solar	Inverter	12/28/2016	A-16	4,180
23148651	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A-16	6,600
23148703	MIDDLETOWN	7.2	Solar	Inverter	12/4/2016	A-16	7,920
23148743	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A-16	6,600
23182004	NORTH KINGSTOWN	2.5	Solar	Inverter	12/4/2016	A-16	2,750
23183695	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A-16	6,600
23192543	MIDDLETOWN	10	Solar	Inverter	12/28/2016	A-16	11,000
23250649	PAWTUCKET	6	Solar	Inverter	12/21/2016	A-16	6,600
13336848	WARWICK	100	Wind	Inverter	9/7/2017	G-02	240,000
13352530	WAKEFIELD	10	Wind	Inverter	2/6/2017	C-06	24,000
20042214	LINCOLN	1116	Solar	Inverter	6/26/2017	C-06	1,227,600
21210567	RIVERSIDE	149.5	Solar	Inverter	9/14/2017	G-02	164,450
21317586	MIDDLETOWN	180	Solar	Inverter	2/16/2017	G-02	198,000
21603045	BRISTOL	46	Solar	Inverter	7/10/2017	G-02	50,600
22292711	MIDDLETOWN	133.3	Solar	Inverter	7/12/2017	G-02	146,630
22293088	MIDDLETOWN	133.2	Solar	Inverter	9/13/2017	G-02	146,520
22421331	MIDDLETOWN	28.8	Solar	Inverter	3/22/2017	G-02	31,680
22649881	EAST PROVIDENCE	119.9	Solar	Inverter	3/9/2017	G-02	131,890
22650339	BRISTOL	28.8	Solar	Inverter	3/9/2017	C-06	31,680
22781991	PROVIDENCE	252	Solar	Inverter	11/28/2017	G-02	277,200
23053065	JOHNSTON	108	Solar	Inverter	8/23/2017	G-02	118,800
23294086	PROVIDENCE	37.8	Solar	Inverter	11/13/2017	G-02	41,580
23373767	RICHMOND	3000	Solar	Inverter	12/28/2017	C-06	3,300,000
23374056	RICHMOND	1500	Solar	Inverter	12/22/2017	C-06	1,650,000
23386807	PROVIDENCE	40	Solar	Inverter	7/11/2017	G-32	44,000
23468519	PROVIDENCE	69	Solar	Inverter	2/21/2017	C-06	75,900
23755978	JOHNSTON	86.4	Solar	Inverter	12/13/2017	G-02	95,040
23846420	NORTH SMITHFIELD	20.8	Solar	Inverter	12/28/2017	A-60	22,880
24098516	WOOD RIVER JT	16.08	Solar	Inverter	7/10/2017	A-16	17,688
24142719	COVENTRY	25	Solar	Inverter	6/15/2017	C-06	27,500

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24561970	TIVERTON	22.8	Solar	Inverter	10/3/2017	C-06	25,080
153086	EAST PROVIDENCE	3.6	Solar	Inverter	11/20/2017	A-16	3,960
153088	MIDDLETOWN	3.6	Solar	Inverter	2/17/2017	A-16	3,960
153089	JOHNSTON	3.8	Solar	Inverter	3/2/2017	A-60	4,180
162063	L COMPTON	9.24	Solar	Inverter	2/20/2017	A-16	10,164
153939	WYOMING	9	Solar	Inverter	11/20/2017	A-16	9,900
153946	WARWICK	10	Solar	Inverter	2/14/2017	A-16	11,000
153955	BARRINGTON	5.2	Solar	Inverter	2/14/2017	A-16	5,720
153116	CHARLESTOWN	7.6	Solar	Inverter	2/24/2017	A-16	8,360
153970	L COMPTON	3.6	Solar	Inverter	2/20/2017	A-16	3,960
162153	WARWICK	3	Solar	Inverter	2/24/2017	A-16	3,300
148046	WARWICK	5	Solar	Inverter	2/15/2017	A-16	5,500
160733	WARWICK	5	Solar	Inverter	3/1/2017	A-60	5,500
151472	RUMFORD	3	Solar	Inverter	2/20/2017	A-16	3,300
151473	PORTSMOUTH	7.6	Solar	Inverter	2/24/2017	A-16	8,360
148080	CRANSTON	5.2	Solar	Inverter	2/14/2017	A-16	5,720
160436	GLENDALE	10.4	Solar	Inverter	2/24/2017	A-16	11,440
159789	BRISTOL	9	Solar	Inverter	2/15/2017	C-06	9,900
159793	MIDDLETOWN	4.2	Solar	Inverter	2/8/2017	A-16	4,620
159796	COVENTRY	6	Solar	Inverter	3/6/2017	A-16	6,600
153135	HOPE VALLEY	8.88	Solar	Inverter	3/1/2017	A-16	9,768
153143	BARRINGTON	3.8	Solar	Inverter	3/6/2017	A-16	4,180
153146	WARWICK	3.6	Solar	Inverter	3/2/2017	A-16	3,960
153147	CUMBERLAND	3	Solar	Inverter	2/20/2017	A-16	3,300
153170	NORTH PROVIDENCE	3.8	Solar	Inverter	2/23/2017	A-16	4,180
153173	PROVIDENCE	3	Solar	Inverter	2/15/2017	A-16	3,300
153174	NARRAGANSETT	9	Solar	Inverter	2/23/2017	A-16	9,900
159832	NEWPORT	4.8	Solar	Inverter	2/23/2017	C-06	5,280
159842	WARWICK	3.8	Solar	Inverter	2/14/2017	A-16	4,180
120137	BARRINGTON	5	Solar	Inverter	2/20/2017	A-16	5,500
151587	BRISTOL	7.6	Solar	Inverter	2/27/2017	A-16	8,360
153175	PORTSMOUTH	3.6	Solar	Inverter	3/1/2017	A-16	3,960
153182	NARRAGANSETT	7.6	Solar	Inverter	11/20/2017	A-16	8,360
153183	COVENTRY	6.6	Solar	Inverter	2/14/2017	A-16	7,260
153186	COVENTRY	5.2	Solar	Inverter	2/20/2017	A-60	5,720
149055	BRISTOL	4.5	Solar	Inverter	2/15/2017	A-60	4,950
145755	CUMBERLAND	3	Solar	Inverter	3/1/2017	A-16	3,300
153201	NARRAGANSETT	8.64	Solar	Inverter	2/22/2017	C-06	9,504
159864	WOONSOCKET	4	Solar	Inverter	2/15/2017	A-16	4,400
153853	PEACE DALE	3	Solar	Inverter	12/14/2017	A-16	3,300
161978	NORTH PROVIDENCE	10	Solar	Inverter	2/9/2017	A-16	11,000
116145	TIVERTON	6	Solar	Inverter	2/14/2017	A-16	6,600
153882	NORTH PROVIDENCE	3	Solar	Inverter	2/8/2017	A-16	3,300
153895	WOONSOCKET	5	Solar	Inverter	3/1/2017	A-16	5,500
162073	GLOCESTER	5	Solar	Inverter	2/8/2017	A-16	5,500
159966	EAST PROVIDENCE	5	Solar	Inverter	4/11/2017	A-60	5,500
153900	JOHNSTON	6.6	Solar	Inverter	4/12/2017	A-16	7,260
153904	PROVIDENCE	6.6	Solar	Inverter	3/3/2017	A-16	7,260
153908	PROVIDENCE	20	Solar	Inverter	2/16/2017	C-06	22,000
162089	WARWICK	6.6	Solar	Inverter	2/14/2017	A-16	7,260
153069	PROVIDENCE	4.8	Solar	Inverter	3/8/2017	A-16	5,280
154496	WARREN	3	Solar	Inverter	2/15/2017	A-16	3,300
162384	WYOMING	9	Solar	Inverter	2/24/2017	A-16	9,900
154536	JOHNSTON	5.2	Solar	Inverter	2/24/2017	A-16	5,720
154542	WAKEFIELD	5.2	Solar	Inverter	2/23/2017	A-16	5,720
154543	MIDDLETOWN	7.6	Solar	Inverter	2/15/2017	A-16	8,360
159689	MIDDLETOWN	4.2	Solar	Inverter	11/20/2017	A-16	4,620
156545	WOONSOCKET	5	Solar	Inverter	3/13/2017	A-16	5,500
156548	TIVERTON	7.6	Solar	Inverter	3/9/2017	A-16	8,360
148366	WAKEFIELD	13.6	Solar	Inverter	3/9/2017	A-16	14,960
156599	WAKEFIELD	4.32	Solar	Inverter	3/17/2017	A-16	4,752

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161179	CUMBERLAND	3	Solar	Inverter	3/10/2017	A-16	3,300
156626	PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16	4,180
161201	CRANSTON	7.6	Solar	Inverter	3/13/2017	A-16	8,360
149764	WARWICK	5.2	Solar	Inverter	11/20/2017	A-16	5,720
156630	COVENTRY	3.8	Solar	Inverter	3/13/2017	A-16	4,180
156644	CRANSTON	5	Solar	Inverter	3/9/2017	A-16	5,500
156658	BRISTOL	5	Solar	Inverter	3/14/2017	A-16	5,500
150620	WAKEFIELD	10	Solar	Inverter	3/13/2017	A-16	11,000
162550	BRISTOL	6.6	Solar	Inverter	11/20/2017	A-16	7,260
161261	WAKEFIELD	3.8	Solar	Inverter	3/22/2017	A-16	4,180
148177	WAKEFIELD	10	Solar	Inverter	3/21/2017	A-16	11,000
154377	WEST GREENWICH	5	Solar	Inverter	3/23/2017	A-16	5,500
161283	BRISTOL	6.6	Solar	Inverter	4/26/2017	A-16	7,260
149842	WARWICK	10.4	Solar	Inverter	3/24/2017	A-16	11,440
159596	NORTH KINGSTOWN	5.76	Solar	Inverter	3/23/2017	A-16	6,336
161314	CUMBERLAND	7.6	Solar	Inverter	3/21/2017	A-16	8,360
161318	PORTSMOUTH	6.6	Solar	Inverter	3/21/2017	A-16	7,260
148248	HOPKINTON	6	Solar	Inverter	3/28/2017	A-16	6,600
154440	PROVIDENCE	4.2	Solar	Inverter	3/23/2017	A-60	4,620
159610	EXETER	6	Solar	Inverter	3/16/2017	A-16	6,600
150595	PROVIDENCE	3.5	Solar	Inverter	3/22/2017	A-16	3,850
154458	PORTSMOUTH	5.2	Solar	Inverter	3/27/2017	A-16	5,720
154460	JAMESTOWN	6.5	Solar	Inverter	3/27/2017	A-16	7,150
154466	WESTERLY	3.6	Solar	Inverter	3/27/2017	A-16	3,960
157130	BARRINGTON	4.3	Solar	Inverter	3/16/2017	A-16	4,730
141617	NARRAGANSETT	7.31	Solar	Inverter	3/17/2017	A-16	8,041
153638	PROVIDENCE	3	Solar	Inverter	1/24/2017	A-16	3,300
152867	WARREN	7.6	Solar	Inverter	3/29/2017	A-16	8,360
152875	PEACE DALE	7.6	Solar	Inverter	3/28/2017	A-16	8,360
152882	WARWICK	5	Solar	Inverter	11/20/2017	A-16	5,500
155497	L COMPTON	10	Solar	Inverter	3/28/2017	A-16	11,000
155498	CENTRAL FALLS	3.6	Solar	Inverter	4/6/2017	A-60	3,960
161717	CRANSTON	5	Solar	Inverter	3/29/2017	A-16	5,500
153653	WARWICK	3.6	Solar	Inverter	4/5/2017	A-16	3,960
152893	WARWICK	6	Solar	Inverter	3/31/2017	A-16	6,600
154774	NORTH SMITHFIELD	5	Solar	Inverter	3/30/2017	A-16	5,500
154781	CHARLESTOWN	4.08	Solar	Inverter	3/30/2017	A-16	4,488
152911	WESTERLY	5.2	Solar	Inverter	3/31/2017	A-16	5,720
152914	WESTERLY	5.2	Solar	Inverter	3/29/2017	A-60	5,720
151653	EAST GREENWICH	7.6	Solar	Inverter	3/23/2017	A-16	8,360
151654	CRANSTON	5.2	Solar	Inverter	4/5/2017	A-16	5,720
151656	COVENTRY	10.4	Solar	Inverter	4/5/2017	A-16	11,440
151657	PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16	4,180
160203	PORTSMOUTH	5.2	Solar	Inverter	4/5/2017	A-16	5,720
155540	TIVERTON	6.6	Solar	Inverter	4/7/2017	A-16	7,260
154802	PROVIDENCE	10.4	Solar	Inverter	4/5/2017	A-16	11,440
154804	NORTH KINGSTOWN	3.8	Solar	Inverter	4/5/2017	A-16	4,180
152927	MIDDLETOWN	9	Solar	Inverter	4/10/2017	A-16	9,900
151663	NEWPORT	5.2	Solar	Inverter	4/5/2017	A-16	5,720
152635	COVENTRY	5.2	Solar	Inverter	4/5/2017	A-16	5,720
152636	HOPE VALLEY	5.67	Solar	Inverter	4/5/2017	A-16	6,237
154814	WAKEFIELD	3	Solar	Inverter	4/14/2017	A-16	3,300
136771	GREENE	5.5	Solar	Inverter	4/14/2017	A-16	6,050
153707	PORTSMOUTH	3.8	Solar	Inverter	4/18/2017	A-16	4,180
152952	PAWTUCKET	3.8	Solar	Inverter	4/12/2017	A-16	4,180
152641	BRISTOL	5	Solar	Inverter	4/14/2017	A-16	5,500
152643	FORESTDALE	3	Solar	Inverter	4/14/2017	A-16	3,300
152645	GLOCESTER	5.2	Solar	Inverter	4/12/2017	A-16	5,720
152646	WESTERLY	10.4	Solar	Inverter	4/14/2017	A-16	11,440
153724	PROVIDENCE	3	Solar	Inverter	4/14/2017	A-60	3,300
152965	JOHNSTON	5	Solar	Inverter	4/14/2017	A-16	5,500

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152972	HOPE	9	Solar	Inverter	4/14/2017	A-16	9,900
152973	COVENTRY	7.6	Solar	Inverter	4/13/2017	A-16	8,360
152974	L COMPTON	3	Solar	Inverter	4/12/2017	A-16	3,300
152979	RUMFORD	3.8	Solar	Inverter	4/19/2017	A-16	4,180
152980	CRANSTON	7.6	Solar	Inverter	4/19/2017	A-16	8,360
152981	WEST WARWICK	5.2	Solar	Inverter	4/19/2017	A-16	5,720
152982	JOHNSTON	7.6	Solar	Inverter	4/19/2017	A-16	8,360
152983	PROVIDENCE	5.2	Solar	Inverter	4/20/2017	A-16	5,720
151705	TIVERTON	10	Solar	Inverter	5/2/2017	A-16	11,000
151706	COVENTRY	1	Solar	Inverter	5/1/2017	A-16	1,100
153003	EXETER	3.8	Solar	Inverter	4/24/2017	A-16	4,180
152678	NARRAGANSETT	6	Solar	Inverter	4/26/2017	A-16	6,600
152683	EAST PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16	4,180
152684	PROVIDENCE	3.8	Solar	Inverter	6/12/2017	A-16	4,180
152687	NARRAGANSETT	6	Solar	Inverter	5/1/2017	A-16	6,600
152689	PORTSMOUTH	7.6	Solar	Inverter	4/26/2017	A-16	8,360
152692	NORTH SCITUATE	6.6	Solar	Inverter	5/1/2017	A-16	7,260
152693	PORTSMOUTH	3.8	Solar	Inverter	4/25/2017	A-16	4,180
161792	WAKEFIELD	7.6	Solar	Inverter	4/26/2017	A-16	8,360
154879	BARRINGTON	3.6	Solar	Inverter	4/21/2017	A-16	3,960
154880	PORTSMOUTH	7.6	Solar	Inverter	4/27/2017	A-16	8,360
154881	PORTSMOUTH	7.6	Solar	Inverter	4/27/2017	A-16	8,360
153768	NORTH PROVIDENCE	6.6	Solar	Inverter	4/26/2017	A-16	7,260
153769	JOHNSTON	6.6	Solar	Inverter	4/25/2017	A-16	7,260
153778	PORTSMOUTH	7.6	Solar	Inverter	4/26/2017	A-16	8,360
153007	CRANSTON	7.6	Solar	Inverter	5/8/2017	A-16	8,360
153013	PROVIDENCE	7.6	Solar	Inverter	5/4/2017	A-16	8,360
151756	CRANSTON	3.8	Solar	Inverter	8/21/2017	A-16	4,180
151757	NARRAGANSETT	3	Solar	Inverter	5/4/2017	A-16	3,300
151758	PROVIDENCE	5.2	Solar	Inverter	5/3/2017	A-60	5,720
160298	COVENTRY	6.6	Solar	Inverter	5/3/2017	A-16	7,260
152709	WARWICK	5.2	Solar	Inverter	5/3/2017	A-16	5,720
152713	TIVERTON	7.6	Solar	Inverter	11/20/2017	A-16	8,360
161821	SMITHFIELD	7.83	Solar	Inverter	5/4/2017	A-16	8,613
157200	GLOCESTER	10	Solar	Inverter	5/3/2017	C-06	11,000
154897	EAST PROVIDENCE	19.8	Solar	Inverter	5/3/2017	C-06	21,780
154915	PORTSMOUTH	5	Solar	Inverter	5/3/2017	A-16	5,500
152728	L COMPTON	3.6	Solar	Inverter	5/4/2017	A-60	3,960
152731	PROVIDENCE	3.8	Solar	Inverter	5/2/2017	A-16	4,180
152739	BRISTOL	7.6	Solar	Inverter	5/9/2017	A-16	8,360
157236	BARRINGTON	5.59	Solar	Inverter	5/5/2017	A-16	6,149
154916	L COMPTON	14.2	Solar	Inverter	5/12/2017	A-16	15,620
154917	PORTSMOUTH	3	Solar	Inverter	5/9/2017	A-16	3,300
152762	TIVERTON	10.4	Solar	Inverter	5/24/2017	A-16	11,440
161566	PROVIDENCE	5	Solar	Inverter	5/15/2017	A-16	5,500
151817	WESTERLY	5.2	Solar	Inverter	5/12/2017	A-60	5,720
151818	RIVERSIDE	5.2	Solar	Inverter	5/10/2017	A-16	5,720
160363	CRANSTON	5.2	Solar	Inverter	5/10/2017	A-16	5,720
152763	EAST PROVIDENCE	3	Solar	Inverter	5/9/2017	A-16	3,300
152764	PORTSMOUTH	5.2	Solar	Inverter	5/12/2017	A-60	5,720
152770	PORTSMOUTH	10	Solar	Inverter	5/16/2017	A-16	11,000
152773	EAST PROVIDENCE	10.4	Solar	Inverter	5/10/2017	A-16	11,440
155365	RIVERSIDE	4.2	Solar	Inverter	5/10/2017	A-16	4,620
152793	PORTSMOUTH	5.2	Solar	Inverter	5/10/2017	A-16	5,720
152801	CRANSTON	3.8	Solar	Inverter	5/10/2017	A-16	4,180
157297	WEST WARWICK	5.25	Solar	Inverter	5/9/2017	A-16	5,775
161590	CRANSTON	4.6	Solar	Inverter	5/17/2017	A-16	5,060
157302	RIVERSIDE	5.25	Solar	Inverter	5/19/2017	A-16	5,775
157307	CUMBERLAND	8.25	Solar	Inverter	5/17/2017	A-16	9,075
157310	TIVERTON	3.6	Solar	Inverter	5/24/2017	A-16	3,960
155435	L COMPTON	7.6	Solar	Inverter	5/22/2017	A-16	8,360

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157330	WEST GREENWICH	7.75	Solar	Inverter	5/17/2017	A-16	8,525
152834	WARWICK	6	Solar	Inverter	5/18/2017	A-16	6,600
157112	COVENTRY	6.45	Solar	Inverter	5/18/2017	A-16	7,095
153606	JAMESTOWN	12.48	Solar	Inverter	5/23/2017	A-16	13,728
153610	WEST GREENWICH	5.2	Solar	Inverter	5/22/2017	A-16	5,720
153611	CRANSTON	3	Solar	Inverter	5/24/2017	A-16	3,300
153616	MIDDLETOWN	3.8	Solar	Inverter	5/24/2017	A-16	4,180
152848	PORTSMOUTH	10.4	Solar	Inverter	5/26/2017	A-16	11,440
155257	PROVIDENCE	6.6	Solar	Inverter	5/24/2017	A-16	7,260
155258	JOHNSTON	5	Solar	Inverter	5/30/2017	A-16	5,500
155263	WARWICK	11.8	Solar	Inverter	5/24/2017	A-16	12,980
130079	MIDDLETOWN	7.6	Solar	Inverter	5/30/2017	A-16	8,360
146723	WAKEFIELD	6	Solar	Inverter	5/24/2017	A-16	6,600
146724	WAKEFIELD	10	Solar	Inverter	5/26/2017	A-16	11,000
130082	TIVERTON	5	Solar	Inverter	5/26/2017	A-16	5,500
162233	CHARLESTOWN	10	Solar	Inverter	5/31/2017	A-16	11,000
114531	TIVERTON	7.96	Solar	Inverter	11/20/2017	A-16	8,756
154150	NORTH KINGSTOWN	7.6	Solar	Inverter	11/20/2017	A-16	8,360
154157	EAST PROVIDENCE	5	Solar	Inverter	5/30/2017	A-16	5,500
153211	GLOCESTER	10	Solar	Inverter	5/30/2017	A-16	11,000
153222	WESTERLY	6.6	Solar	Inverter	6/2/2017	A-16	7,260
153223	MIDDLETOWN	3.6	Solar	Inverter	5/31/2017	A-16	3,960
153224	BARRINGTON	7.6	Solar	Inverter	6/7/2017	A-16	8,360
153226	EAST PROVIDENCE	3	Solar	Inverter	6/1/2017	A-16	3,300
153228	WEST WARWICK	5	Solar	Inverter	6/2/2017	A-16	5,500
162266	CAROLINA	3.8	Solar	Inverter	6/2/2017	A-16	4,180
154169	WARREN	3	Solar	Inverter	6/1/2017	A-16	3,300
154174	BRISTOL	3.6	Solar	Inverter	5/26/2017	A-16	3,960
153236	CRANSTON	1.92	Solar	Inverter	6/7/2017	A-16	2,112
153251	RIVERSIDE	3	Solar	Inverter	6/2/2017	A-16	3,300
151886	MIDDLETOWN	3.8	Solar	Inverter	6/7/2017	A-16	4,180
151888	NARRAGANSETT	6	Solar	Inverter	6/9/2017	A-16	6,600
153253	CRANSTON	3.6	Solar	Inverter	6/26/2017	A-16	3,960
153257	CRANSTON	6	Solar	Inverter	6/12/2017	A-16	6,600
153263	TIVERTON	5.2	Solar	Inverter	6/15/2017	A-16	5,720
153273	PROVIDENCE	11.4	Solar	Inverter	7/21/2017	A-16	12,540
115489	WAKEFIELD	7.75	Solar	Inverter	6/19/2017	A-16	8,525
153421	TIVERTON	14.2	Solar	Inverter	6/21/2017	A-16	15,620
153282	PROVIDENCE	5.2	Solar	Inverter	6/22/2017	A-60	5,720
153290	NEWPORT	3.6	Solar	Inverter	6/21/2017	A-16	3,960
153293	WAKEFIELD	5.2	Solar	Inverter	6/21/2017	A-16	5,720
155331	MIDDLETOWN	6	Solar	Inverter	6/27/2017	A-16	6,600
153294	CRANSTON	7.6	Solar	Inverter	6/26/2017	A-16	8,360
153295	WAKEFIELD	6.6	Solar	Inverter	6/16/2017	A-16	7,260
153299	L COMPTON	7	Solar	Inverter	6/14/2017	A-16	7,700
153303	GREENVILLE	3	Solar	Inverter	6/21/2017	A-16	3,300
147115	WAKEFIELD	6	Solar	Inverter	6/26/2017	A-16	6,600
153458	PROVIDENCE	3	Solar	Inverter	6/22/2017	A-16	3,300
151937	NARRAGANSETT	14.25	Solar	Inverter	6/21/2017	A-16	15,675
153991	WAKEFIELD	3.8	Solar	Inverter	6/21/2017	A-16	4,180
153995	WEST WARWICK	6	Solar	Inverter	6/13/2017	A-16	6,600
153326	PAWTUCKET	3.8	Solar	Inverter	6/15/2017	A-16	4,180
153491	SAUNDERSTOWN	10.4	Solar	Inverter	6/14/2017	A-16	11,440
153492	PAWTUCKET	10	Solar	Inverter	6/21/2017	A-16	11,000
153494	CUMBERLAND	5.2	Solar	Inverter	7/5/2017	A-16	5,720
154016	PORTSMOUTH	5	Solar	Inverter	7/13/2017	A-16	5,500
153352	CRANSTON	6.6	Solar	Inverter	12/7/2017	A-16	7,260
153497	L COMPTON	10	Solar	Inverter	6/30/2017	A-16	11,000
153507	GLOCESTER	5.2	Solar	Inverter	6/30/2017	A-16	5,720
151976	WARWICK	13.2	Solar	Inverter	7/11/2017	A-16	14,520
151978	WARWICK	3.8	Solar	Inverter	6/30/2017	A-16	4,180

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151979	PAWTUCKET	3.8	Solar	Inverter	7/5/2017	A-16	4,180
154028	PORTSMOUTH	6.6	Solar	Inverter	7/6/2017	A-16	7,260
154030	PORTSMOUTH	6	Solar	Inverter	7/18/2017	A-16	6,600
154031	L COMPTON	6.6	Solar	Inverter	7/11/2017	A-16	7,260
154035	PORTSMOUTH	3.6	Solar	Inverter	8/29/2017	A-16	3,960
153524	COVENTRY	10.4	Solar	Inverter	7/12/2017	A-16	11,440
153527	CRANSTON	3.8	Solar	Inverter	7/17/2017	A-16	4,180
153528	NEWPORT	5.2	Solar	Inverter	7/11/2017	A-16	5,720
153531	TIVERTON	6.6	Solar	Inverter	7/7/2017	A-16	7,260
153532	PORTSMOUTH	6.6	Solar	Inverter	7/11/2017	A-16	7,260
153547	JOHNSTON	10.4	Solar	Inverter	11/20/2017	A-16	11,440
153553	WARWICK	7.68	Solar	Inverter	7/14/2017	A-16	8,448
153554	JAMESTOWN	10.4	Solar	Inverter	7/17/2017	A-16	11,440
153556	PROVIDENCE	4.3	Solar	Inverter	7/17/2017	A-16	4,730
155155	NORTH KINGSTOWN	7.6	Solar	Inverter	7/25/2017	A-16	8,360
153399	COVENTRY	11.4	Solar	Inverter	7/24/2017	A-16	12,540
153559	PAWTUCKET	11.4	Solar	Inverter	1/24/2017	A-16	12,540
153560	JOHNSTON	6.6	Solar	Inverter	7/25/2017	A-16	7,260
153566	SAUNDERSTOWN	7.6	Solar	Inverter	11/20/2017	A-16	8,360
146606	PEACE DALE	10	Solar	Inverter	8/8/2017	A-16	11,000
155174	WEST WARWICK	9	Solar	Inverter	8/10/2017	A-16	9,900
155175	WARWICK	5.2	Solar	Inverter	11/20/2017	A-16	5,720
155178	TIVERTON	5.2	Solar	Inverter	8/1/2017	A-16	5,720
155184	CUMBERLAND	11.4	Solar	Inverter	11/22/2017	A-16	12,540
154086	BRISTOL	5	Solar	Inverter	11/20/2017	A-16	5,500
154088	PORTSMOUTH	6.6	Solar	Inverter	8/4/2017	A-16	7,260
153584	MANVILLE	5	Solar	Inverter	8/2/2017	A-16	5,500
153590	WARWICK	6.6	Solar	Inverter	8/3/2017	A-16	7,260
146356	TIVERTON	4.25	Solar	Inverter	8/14/2017	A-16	4,675
155195	L COMPTON	12	Solar	Inverter	8/17/2017	A-16	13,200
154107	PORTSMOUTH	3	Solar	Inverter	8/16/2017	A-16	3,300
154108	TIVERTON	3.6	Solar	Inverter	8/7/2017	A-16	3,960
154112	NORTH KINGSTOWN	5.2	Solar	Inverter	8/10/2017	A-16	5,720
154116	WEST KINGSTON	4.8	Solar	Inverter	8/21/2017	A-16	5,280
155223	HOPE	5.2	Solar	Inverter	8/16/2017	A-16	5,720
154143	CUMBERLAND	7.6	Solar	Inverter	11/20/2017	A-16	8,360
150099	WARWICK	9	Solar	Inverter	8/18/2017	A-16	9,900
155732	PROVIDENCE	3.8	Solar	Inverter	8/17/2017	A-16	4,180
152152	PEACE DALE	13.6	Solar	Inverter	8/16/2017	A-16	14,960
152159	PAWTUCKET	6	Solar	Inverter	8/16/2017	A-16	6,600
151280	CHARLESTOWN	6.25	Solar	Inverter	8/14/2017	A-16	6,875
151303	COVENTRY	11.4	Solar	Inverter	8/9/2017	A-16	12,540
152196	EAST PROVIDENCE	5.2	Solar	Inverter	8/8/2017	A-16	5,720
152197	PORTSMOUTH	5.2	Solar	Inverter	8/9/2017	A-16	5,720
152198	PAWTUCKET	3.8	Solar	Inverter	8/8/2017	A-16	4,180
152213	NEWPORT	3	Solar	Inverter	11/20/2017	A-16	3,300
151331	PAWTUCKET	3.8	Solar	Inverter	8/23/2017	A-16	4,180
160977	CRANSTON	10	Solar	Inverter	8/25/2017	C-06	11,000
151357	PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16	4,180
160989	EAST GREENWICH	4.6	Solar	Inverter	8/23/2017	A-16	5,060
161037	HOPKINTON	3.6	Solar	Inverter	8/25/2017	A-16	3,960
155569	MIDDLETOWN	7.6	Solar	Inverter	8/25/2017	A-16	8,360
161080	WOONSOCKET	3.6	Solar	Inverter	8/28/2017	A-16	3,960
155617	NEWPORT	3	Solar	Inverter	8/23/2017	A-16	3,300
152053	PROVIDENCE	7.6	Solar	Inverter	9/6/2017	A-16	8,360
152064	JOHNSTON	7.6	Solar	Inverter	8/31/2017	A-16	8,360
152073	NARRAGANSETT	7.6	Solar	Inverter	8/30/2017	A-16	8,360
152121	NORTH PROVIDENCE	5	Solar	Inverter	8/29/2017	A-16	5,500
156414	CENTRAL FALLS	6	Solar	Inverter	9/1/2017	A-16	6,600
156415	BRISTOL	7.6	Solar	Inverter	11/20/2017	A-16	8,360
154202	NORTH PROVIDENCE	7.6	Solar	Inverter	9/15/2017	A-16	8,360

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152542	FOSTER	10	Solar	Inverter	9/19/2017	A-16	11,000
152543	CHARLESTOWN	13.6	Solar	Inverter	9/15/2017	A-16	14,960
156425	PORTSMOUTH	7.6	Solar	Inverter	9/15/2017	A-16	8,360
154225	PROVIDENCE	3	Solar	Inverter	9/22/2017	A-16	3,300
154226	MIDDLETOWN	3	Solar	Inverter	9/27/2017	A-16	3,300
152579	PROVIDENCE	5.2	Solar	Inverter	9/22/2017	A-16	5,720
152580	CUMBERLAND	3.8	Solar	Inverter	9/13/2017	A-16	4,180
146154	PROVIDENCE	2.25	Solar	Inverter	9/15/2017	A-16	2,475
154230	WAKEFIELD	5.2	Solar	Inverter	9/22/2017	A-16	5,720
156491	BRISTOL	11.4	Solar	Inverter	9/20/2017	A-16	12,540
154316	CUMBERLAND	7.6	Solar	Inverter	9/13/2017	A-16	8,360
154317	PAWTUCKET	3.6	Solar	Inverter	9/22/2017	A-16	3,960
154331	RIVERSIDE	3	Solar	Inverter	10/2/2017	A-16	3,300
154332	GLOCESTER	7.6	Solar	Inverter	9/28/2017	A-16	8,360
149920	WYOMING	5.2	Solar	Inverter	9/25/2017	A-16	5,720
154340	WARWICK	3	Solar	Inverter	9/22/2017	A-16	3,300
154346	PORTSMOUTH	7.6	Solar	Inverter	10/3/2017	A-16	8,360
154352	BARRINGTON	6	Solar	Inverter	9/27/2017	A-16	6,600
154353	PORTSMOUTH	3.6	Solar	Inverter	9/27/2017	A-16	3,960
154369	TIVERTON	7.6	Solar	Inverter	10/12/2017	A-16	8,360
146346	EAST PROVIDENCE	3.8	Solar	Inverter	10/11/2017	A-16	4,180
152439	NORTH KINGSTOWN	7.6	Solar	Inverter	10/11/2017	A-16	8,360
152447	CHEPACHET	5.2	Solar	Inverter	10/3/2017	A-16	5,720
156318	CENTRAL FALLS	5	Solar	Inverter	10/27/2017	A-16	5,500
156344	PORTSMOUTH	2.4	Solar	Inverter	11/8/2017	A-16	2,640
152480	PORTSMOUTH	11.8	Solar	Inverter	11/7/2017	A-16	12,980
152481	CRANSTON	3	Solar	Inverter	10/20/2017	A-16	3,300
152482	WARWICK	5.2	Solar	Inverter	10/20/2017	A-16	5,720
152483	COVENTRY	7.6	Solar	Inverter	11/20/2017	A-16	8,360
152488	PROVIDENCE	3.8	Solar	Inverter	10/27/2017	A-16	4,180
152489	MIDDLETOWN	7.6	Solar	Inverter	10/30/2017	A-16	8,360
152509	WARREN	3.8	Solar	Inverter	10/27/2017	A-16	4,180
152511	BRISTOL	5	Solar	Inverter	10/17/2017	A-16	5,500
154186	PORTSMOUTH	5.2	Solar	Inverter	10/20/2017	A-16	5,720
152524	WOONSOCKET	3.6	Solar	Inverter	10/20/2017	A-16	3,960
155821	L COMPTON	4.2	Solar	Inverter	10/23/2017	A-16	4,620
155824	PEACE DALE	11.4	Solar	Inverter	11/9/2017	A-16	12,540
155828	WOONSOCKET	6.6	Solar	Inverter	11/7/2017	A-16	7,260
155830	PROVIDENCE	6.6	Solar	Inverter	11/7/2017	A-16	7,260
117134	CHARLESTOWN	3.22	Solar	Inverter	11/9/2017	A-16	3,542
136204	GREENVILLE	7.5	Solar	Inverter	11/13/2017	A-16	8,250
150451	PROVIDENCE	5.2	Solar	Inverter	11/13/2017	A-16	5,720
154749	ASHAWAY	3.6	Solar	Inverter	11/13/2017	A-60	3,960
157436	HOPE VALLEY	7.6	Solar	Inverter	11/13/2017	A-16	8,360
157441	NORTH KINGSTOWN	7.2	Solar	Inverter	11/16/2017	A-16	7,920
157442	CRANSTON	4.32	Solar	Inverter	11/14/2017	A-16	4,752
157443	CRANSTON	6	Solar	Inverter	11/27/2017	A-16	6,600
151015	CUMBERLAND	6	Solar	Inverter	11/27/2017	A-16	6,600
145497	NEWPORT	10	Solar	Inverter	11/27/2017	A-16	11,000
150821	PROVIDENCE	7.6	Solar	Inverter	12/4/2017	A-16	8,360
151138	RUMFORD	6.6	Solar	Inverter	12/4/2017	A-16	7,260
157344	PRUDENCE ISL	4.25	Solar	Inverter	12/4/2017	A-16	4,675
149354	NORTH KINGSTOWN	7.6	Solar	Inverter	12/4/2017	A-16	8,360
149355	WARWICK	7.6	Solar	Inverter	12/18/2017	A-16	8,360
157356	MIDDLETOWN	6.5	Solar	Inverter	12/4/2017	A-16	7,150
157360	CHARLESTOWN	8.25	Solar	Inverter	12/4/2017	A-16	9,075
157361	CHARLESTOWN	6.75	Solar	Inverter	12/4/2017	A-16	7,425
157362	COVENTRY	12.25	Solar	Inverter	12/18/2017	A-16	13,475
157364	WESTERLY	7.56	Solar	Inverter	12/11/2017	A-16	8,316
149650	CRANSTON	3.8	Solar	Inverter	12/18/2017	A-16	4,180
149368	PROVIDENCE	5.75	Solar	Inverter	12/18/2017	A-60	6,325

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151186	GLOCESTER	7.6	Solar	Inverter	12/22/2017	A-16	8,360
151187	NORTH KINGSTOWN	7.6	Solar	Inverter	12/18/2017	A-16	8,360
151189	CRANSTON	10	Solar	Inverter	12/28/2017	A-16	11,000
147540	WAKEFIELD	3.8	Solar	Inverter	7/3/2017	A-16	4,180
151204	WAKEFIELD	7.6	Solar	Inverter	11/20/2017	A-16	8,360
155001	COVENTRY	3	Solar	Inverter	4/13/2017	A-16	3,300
155003	MIDDLETOWN	3	Solar	Inverter	11/20/2017	A-16	3,300
155007	BRISTOL	5	Solar	Inverter	9/20/2017	A-16	5,500
155015	PROVIDENCE	3.8	Solar	Inverter	11/27/2017	A-16	4,180
155016	TIVERTON	9	Solar	Inverter	4/13/2017	A-16	9,900
155017	WEST WARWICK	7.6	Solar	Inverter	3/21/2017	A-16	8,360
152243	NEWPORT	6.48	Solar	Inverter	6/28/2017	A-16	7,128
151235	L COMPTON	3.8	Solar	Inverter	9/29/2017	A-16	4,180
155026	NARRAGANSETT	3.6	Solar	Inverter	1/24/2017	A-16	3,960
155036	SLATERSVILLE	10.4	Solar	Inverter	11/29/2017	A-16	11,440
147600	WAKEFIELD	3	Solar	Inverter	12/14/2017	A-16	3,300
159209	KENYON	10.44	Solar	Inverter	12/15/2017	A-16	11,484
151078	WOONSOCKET	5	Solar	Inverter	8/25/2017	A-16	5,500
151081	CUMBERLAND	7.6	Solar	Inverter	5/9/2017	A-16	8,360
151089	PORTSMOUTH	10	Solar	Inverter	11/20/2017	A-16	11,000
151247	JOHNSTON	3	Solar	Inverter	5/10/2017	A-16	3,300
151251	PROVIDENCE	7.6	Solar	Inverter	12/14/2017	A-16	8,360
159222	NEWPORT	24.64	Solar	Inverter	3/9/2017	G-02	27,104
152292	CRANSTON	6.6	Solar	Inverter	12/14/2017	A-16	7,260
151095	EAST GREENWICH	7.6	Solar	Inverter	12/7/2017	A-16	8,360
151103	WAKEFIELD	6	Solar	Inverter	9/15/2017	A-16	6,600
151105	NARRAGANSETT	3.8	Solar	Inverter	11/13/2017	A-16	4,180
154572	BRISTOL	4.2	Solar	Inverter	11/7/2017	A-16	4,620
155062	CRANSTON	3.6	Solar	Inverter	12/12/2017	A-16	3,960
155072	WEST WARWICK	3.9	Solar	Inverter	12/21/2017	A-16	4,290
155076	WAKEFIELD	7.68	Solar	Inverter	9/26/2017	A-16	8,448
155077	CUMBERLAND	7.6	Solar	Inverter	9/20/2017	A-16	8,360
111440	PAWTUCKET	1.64	Solar	Inverter	12/14/2017	A-16	1,804
156019	EAST GREENWICH	6.6	Solar	Inverter	7/25/2017	A-16	7,260
154593	FOSTER	7.6	Solar	Inverter	12/2/2017	A-16	8,360
154595	NORTH PROVIDENCE	3.6	Solar	Inverter	2/15/2017	A-16	3,960
154596	PEACE DALE	11.4	Solar	Inverter	11/20/2017	A-16	12,540
155098	NEWPORT	5	Solar	Inverter	11/20/2017	A-16	5,500
152316	NORTH KINGSTOWN	3.8	Solar	Inverter	12/14/2017	A-16	4,180
152317	MISQUAMICUT	3	Solar	Inverter	12/14/2017	A-16	3,300
152322	TIVERTON	6	Solar	Inverter	5/24/2017	A-16	6,600
152329	L COMPTON	7.6	Solar	Inverter	11/20/2017	A-16	8,360
149500	PROVIDENCE	3	Solar	Inverter	11/20/2017	G-02	3,300
150305	BRADFORD	10.4	Solar	Inverter	11/20/2017	A-16	11,440
154611	L COMPTON	13	Solar	Inverter	11/20/2017	A-16	14,300
156045	WARWICK	3.8	Solar	Inverter	11/20/2017	A-16	4,180
156054	EAST GREENWICH	4.75	Solar	Inverter	1/6/2017	A-16	5,225
159284	WOONSOCKET	3.12	Solar	Inverter	11/20/2017	A-16	3,432
155124	EAST PROVIDENCE	3	Solar	Inverter	4/4/2017	A-16	3,300
155138	TIVERTON	10	Solar	Inverter	11/20/2017	A-16	11,000
152366	PORTSMOUTH	7.6	Solar	Inverter	11/20/2017	A-16	8,360
152368	EAST PROVIDENCE	6.6	Solar	Inverter	11/20/2017	A-16	7,260
152370	JOHNSTON	3.8	Solar	Inverter	11/20/2017	A-16	4,180
154641	TIVERTON	10	Solar	Inverter	11/20/2017	A-16	11,000
155143	PORTSMOUTH	5.2	Solar	Inverter	11/20/2017	A-16	5,720
150902	SMITHFIELD	11.4	Solar	Inverter	11/20/2017	A-16	12,540
159342	WESTERLY	2.64	Solar	Inverter	11/20/2017	A-16	2,904
155744	COVENTRY	10.4	Solar	Inverter	11/20/2017	A-16	11,440
155745	TIVERTON	6	Solar	Inverter	11/20/2017	A-16	6,600
155746	COVENTRY	3.9	Solar	Inverter	11/20/2017	A-16	4,290
154670	WARWICK	7.6	Solar	Inverter	11/20/2017	A-16	8,360

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157370	TIVERTON	7	Solar	Inverter	11/20/2017	A-16	7,700
157371	CRANSTON	4.5	Solar	Inverter	11/20/2017	A-16	4,950
156112	PROVIDENCE	10.4	Solar	Inverter	11/20/2017	A-16	11,440
152397	WESTERLY	7.6	Solar	Inverter	2/23/2017	A-16	8,360
152404	FOSTER	5.2	Solar	Inverter	11/20/2017	A-16	5,720
155768	EAST GREENWICH	4.2	Solar	Inverter	11/20/2017	A-16	4,620
154688	COVENTRY	5.2	Solar	Inverter	11/20/2017	A-16	5,720
157372	CLAYVILLE	8	Solar	Inverter	11/20/2017	A-16	8,800
157375	WEST WARWICK	4.5	Solar	Inverter	8/25/2017	A-16	4,950
157380	CHARLESTOWN	11.5	Solar	Inverter	1/6/2017	C-06	12,650
157382	FOSTER	10	Solar	Inverter	1/6/2017	C-06	11,000
157386	BRADFORD	4	Solar	Inverter	1/4/2017	A-16	4,400
157388	WAKEFIELD	5.04	Solar	Inverter	1/4/2017	A-16	5,544
152422	WARWICK	3.6	Solar	Inverter	1/4/2017	A-16	3,960
152424	LINCOLN	6.6	Solar	Inverter	1/4/2017	A-16	7,260
152427	WEST WARWICK	10	Solar	Inverter	1/6/2017	A-16	11,000
154714	BRISTOL	4.32	Solar	Inverter	1/12/2017	A-16	4,752
157394	MIDDLETOWN	2.4	Solar	Inverter	1/5/2017	A-16	2,640
157398	JAMESTOWN	5.75	Solar	Inverter	1/5/2017	A-16	6,325
157401	WESTERLY	6.24	Solar	Inverter	1/6/2017	A-16	6,864
157408	WAKEFIELD	2.88	Solar	Inverter	1/6/2017	A-16	3,168
157409	ESMOND	7.68	Solar	Inverter	1/10/2017	A-16	8,448
157479	NORTH SMITHFIELD	8.6	Solar	Inverter	1/5/2017	A-16	9,460
157490	NORTH KINGSTOWN	4	Solar	Inverter	1/10/2017	A-16	4,400
157492	NARRAGANSETT	4.8	Solar	Inverter	1/9/2017	A-16	5,280
150968	CRANSTON	7.6	Solar	Inverter	1/5/2017	A-16	8,360
152434	PROVIDENCE	5	Solar	Inverter	1/10/2017	A-16	5,500
155807	JOHNSTON	6.6	Solar	Inverter	1/6/2017	A-16	7,260
150797	NARRAGANSETT	7.6	Solar	Inverter	1/11/2017	A-16	8,360
150440	BRISTOL	7.6	Solar	Inverter	1/17/2017	A-16	8,360
157415	CHARLESTOWN	4.32	Solar	Inverter	1/16/2017	A-16	4,752
157416	HOPE VALLEY	6.72	Solar	Inverter	1/11/2017	A-16	7,392
157419	PORTSMOUTH	5.52	Solar	Inverter	1/13/2017	A-16	6,072
157420	EAST PROVIDENCE	2.64	Solar	Inverter	1/12/2017	A-16	2,904
157423	PEACE DALE	10	Solar	Inverter	1/11/2017	A-16	11,000
157428	WESTERLY	7.68	Solar	Inverter	1/16/2017	A-16	8,448
157433	JAMESTOWN	3.84	Solar	Inverter	1/16/2017	A-16	4,224
157510	NORTH KINGSTOWN	5.76	Solar	Inverter	1/13/2017	A-16	6,336
157511	WEST WARWICK	2.4	Solar	Inverter	1/13/2017	A-16	2,640
157516	WAKEFIELD	2.4	Solar	Inverter	1/18/2017	A-16	2,640
146902	WEST KINGSTON	7.6	Solar	Inverter	1/18/2017	A-16	8,360
147753	PEACE DALE	6	Solar	Inverter	1/25/2017	A-16	6,600
160153	WARWICK	10	Solar	Inverter	1/25/2017	A-16	11,000
146761	WAKEFIELD	7.6	Solar	Inverter	1/26/2017	A-16	8,360
146763	PEACE DALE	7.6	Solar	Inverter	1/19/2017	A-16	8,360
146764	PEACE DALE	6	Solar	Inverter	1/26/2017	A-16	6,600
146766	WAKEFIELD	3.8	Solar	Inverter	1/24/2017	A-16	4,180
146767	WAKEFIELD	3.8	Solar	Inverter	1/31/2017	A-16	4,180
146768	WAKEFIELD	6	Solar	Inverter	11/20/2017	A-16	6,600
146769	WAKEFIELD	7.6	Solar	Inverter	1/25/2017	A-16	8,360
146770	WAKEFIELD	10	Solar	Inverter	1/27/2017	A-16	11,000
160807	WEST GREENWICH	8.16	Solar	Inverter	1/26/2017	A-16	8,976
147799	WAKEFIELD	5.75	Solar	Inverter	1/27/2017	A-16	6,325
156152	NARRAGANSETT	7.6	Solar	Inverter	1/19/2017	A-16	8,360
147848	WAKEFIELD	5	Solar	Inverter	1/25/2017	A-16	5,500
156176	EAST PROVIDENCE	5	Solar	Inverter	1/26/2017	A-16	5,500
156177	CHARLESTOWN	9	Solar	Inverter	11/20/2017	A-16	9,900
146864	WAKEFIELD	5	Solar	Inverter	1/25/2017	A-16	5,500
156191	NORTH SMITHFIELD	11.8	Solar	Inverter	1/30/2017	A-16	12,980
111196	L COMPTON	1.72	Solar	Inverter	1/27/2017	A-16	1,892
160909	FOSTER	7.6	Solar	Inverter	1/18/2017	A-16	8,360

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160911	NORTH PROVIDENCE	6	Solar	Inverter	1/24/2017	A-60	6,600
159971	RUMFORD	5	Solar	Inverter	1/24/2017	A-16	5,500
156266	WARWICK	3.6	Solar	Inverter	2/7/2017	A-16	3,960
156306	BRISTOL	6.6	Solar	Inverter	2/7/2017	A-16	7,260
156312	PORTSMOUTH	7.6	Solar	Inverter	1/30/2017	A-16	8,360
165846	Pawtucket	10.4	Solar	Inverter	2/3/2017	A-16	11,440
141003	CHARLESTOWN	8	Solar	Inverter	2/7/2017	A-16	8,800
143077	PORTSMOUTH	6	Solar	Inverter	2/2/2017	A-16	6,600
00160726	CUMBERLAND	5	Solar	Inverter	1/1/2018	A16	5,500
00159774	NORTH SCITUATE	7.68	Solar	Inverter	1/1/2018	A16	8,448
00160212	WYOMING	6.9	Solar	Inverter	1/1/2018	A16	7,590
00162758	PROVIDENCE	6.96	Solar	Inverter	1/1/2018	A16	7,656
00165215	BARRINGTON	10	Solar	Inverter	1/1/2018	C06	11,000
00160987	COVENTRY	7.6	Solar	Inverter	1/1/2018	A60	8,360
00165661	CHARLESTOWN	5	Solar	Inverter	1/1/2018	A16	5,500
00151476	FOSTER	10	Solar	Inverter	1/2/2018	A16	11,000
00160418	SAUNDERSTOWN	10.35	Solar	Inverter	1/2/2018	A16	11,385
00165162	BRISTOL	6.6	Solar	Inverter	1/2/2018	A16	7,260
00161905	PORTSMOUTH	5	Solar	Inverter	1/2/2018	A16	5,500
00165286	CRANSTON	7.2	Solar	Inverter	1/2/2018	A16	7,920
00162289	CHARLESTOWN	6	Solar	Inverter	1/2/2018	A16	6,600
00160834	NEWPORT	3.48	Solar	Inverter	1/2/2018	A16	3,828
00162387	ESMOND	5	Solar	Inverter	1/3/2018	A16	5,500
00162433	PAWTUCKET	10	Solar	Inverter	1/3/2018	A16	11,000
00161255	PAWTUCKET	6	Solar	Inverter	1/3/2018	A16	6,600
00161592	CRANSTON	4.6	Solar	Inverter	1/3/2018	A16	5,060
00159998	PORTSMOUTH	6.8	Solar	Inverter	1/3/2018	A16	7,480
00176940	PROVIDENCE	496	Solar	Inverter	1/4/2018	G32	545,600
00166141	SAUNDERSTOWN	7.6	Solar	Inverter	1/4/2018	A16	8,360
00159782	WAKEFIELD	7.36	Solar	Inverter	1/9/2018	A16	8,096
00160549	CRANSTON	5.04	Solar	Inverter	1/9/2018	A16	5,544
00161973	NORTH PROVIDENCE	4.8	Solar	Inverter	1/9/2018	A16	5,280
00162478	MAPLEVILLE	10.08	Solar	Inverter	1/9/2018	A16	11,088
00161303	PAWTUCKET	6.6	Solar	Inverter	1/9/2018	A16	7,260
00160244	BRISTOL	5.28	Solar	Inverter	1/9/2018	A16	5,808
00162235	TIVERTON	7.6	Solar	Inverter	1/9/2018	A16	8,360
00162786	MIDDLETOWN	10.4	Solar	Inverter	1/9/2018	A16	11,440
00160981	PROVIDENCE	7.6	Solar	Inverter	1/9/2018	A16	8,360
00161479	WARWICK	5	Solar	Inverter	1/9/2018	A16	5,500
00165205	CHARLESTOWN	3	Solar	Inverter	1/9/2018	A16	3,300
00165283	CRANSTON	5	Solar	Inverter	1/10/2018	A16	5,500
00166171	RIVERSIDE	3	Solar	Inverter	1/10/2018	A16	3,300
00162614	PAWTUCKET	5.51	Solar	Inverter	1/11/2018	A16	6,061
00178104	WESTERLY	166.5	Solar	Inverter	1/12/2018	G02	183,150
00158400	NORTH KINGSTOWN	3.6	Solar	Inverter	1/12/2018	A16	3,960
00168730	WESTERLY	3	Solar	Inverter	1/12/2018	A16	3,300
00165881	PROVIDENCE	3.8	Solar	Inverter	1/13/2018	A16	4,180
00162816	CENTRAL FALLS	5	Solar	Inverter	1/15/2018	A60	5,500
00165299	SAUNDERSTOWN	7.6	Solar	Inverter	1/15/2018	A16	8,360
00166877	NORTH SCITUATE	7.6	Solar	Inverter	1/15/2018	A16	8,360
00161713	WARWICK	6	Solar	Inverter	1/17/2018	A16	6,600
00166053	FOSTER	3	Solar	Inverter	1/17/2018	A16	3,300
00162818	JOHNSTON	5	Solar	Inverter	1/19/2018	A16	5,500
00162062	RUMFORD	7.6	Solar	Inverter	1/23/2018	A16	8,360
00165243	WARWICK	2.8	Solar	Inverter	1/23/2018	A16	3,080
00165946	COVENTRY	6	Solar	Inverter	1/23/2018	A16	6,600
00162080	RIVERSIDE	3	Solar	Inverter	1/23/2018	A16	3,300
00162400	BRISTOL	5	Solar	Inverter	1/23/2018	A16	5,500
00162212	COVENTRY	6	Solar	Inverter	1/23/2018	A16	6,600
00165204	WESTERLY	4.56	Solar	Inverter	1/23/2018	A16	5,016
00161090	JOHNSTON	3.6	Solar	Inverter	1/23/2018	A16	3,960

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00165330	WESTERLY	3	Solar	Inverter	1/23/2018	A16	3,300
00168120	RIVERSIDE	2.76	Solar	Inverter	1/23/2018	A16	3,036
00166026	NORTH SCITUATE	7.6	Solar	Inverter	1/23/2018	A16	8,360
00166503	EAST PROVIDENCE	5	Solar	Inverter	1/23/2018	A16	5,500
00166042	PROVIDENCE	3	Solar	Inverter	1/23/2018	A16	3,300
00165831	BRISTOL	5.2	Solar	Inverter	1/23/2018	A16	5,720
00177014	WARREN	98	Solar	Inverter	1/25/2018	G02	107,800
00177016	PROVIDENCE	57.6	Solar	Inverter	1/25/2018	G02	63,360
00177017	PROVIDENCE	140	Solar	Inverter	1/25/2018	G32	154,000
00165942	CHARLESTOWN	5	Solar	Inverter	1/27/2018	A16	5,500
00161047	EXETER	6.72	Solar	Inverter	1/29/2018	A16	7,392
00162108	PROVIDENCE	3.8	Solar	Inverter	1/30/2018	A16	4,180
00161987	SAUNDERSTOWN	10.08	Solar	Inverter	1/30/2018	A16	11,088
00162560	PROVIDENCE	3	Solar	Inverter	1/30/2018	A16	3,300
00163045	GREENVILLE	3.8	Solar	Inverter	1/30/2018	A16	4,180
00162288	EXETER	5.6	Solar	Inverter	1/30/2018	A16	6,160
00161488	CUMBERLAND	5	Solar	Inverter	1/30/2018	A16	5,500
00165941	BRADFORD	6	Solar	Inverter	1/30/2018	A16	6,600
00160021	WYOMING	13.92	Solar	Inverter	1/30/2018	C06	15,312
00167890	RUMFORD	5	Solar	Inverter	1/30/2018	A16	5,500
00166643	PORTSMOUTH	7.6	Solar	Inverter	1/30/2018	A16	8,360
00166119	SAUNDERSTOWN	7.6	Solar	Inverter	1/30/2018	A16	8,360
00166420	WARWICK	3.8	Solar	Inverter	1/30/2018	A16	4,180
00167075	PROVIDENCE	7.6	Solar	Inverter	1/31/2018	A16	8,360
00167406	WARWICK	3.8	Solar	Inverter	2/1/2018	A16	4,180
00158009	NORTH SMITHFIELD	0.25	Solar	Inverter	2/5/2018	A16	275
00162391	PROVIDENCE	3	Solar	Inverter	2/6/2018	A16	3,300
00127850	NARRAGANSETT	4.75	Solar	Inverter	2/6/2018	A16	5,225
00161350	CUMBERLAND	3	Solar	Inverter	2/6/2018	A16	3,300
00161030	EAST GREENWICH	6	Solar	Inverter	2/6/2018	A16	6,600
00161516	FOSTER	7	Solar	Inverter	2/6/2018	A16	7,700
00165488	L COMPTON	13.6	Solar	Inverter	2/6/2018	A16	14,960
00167917	WARREN	5.2	Solar	Inverter	2/6/2018	A16	5,720
00166376	CRANSTON	3.36	Solar	Inverter	2/6/2018	A16	3,696
00166880	FOSTER	3	Solar	Inverter	2/6/2018	A16	3,300
00166274	CRANSTON	7.28	Solar	Inverter	2/6/2018	A16	8,008
00166917	CRANSTON	3.22	Solar	Inverter	2/6/2018	A16	3,542
00166273	PAWTUCKET	5.04	Solar	Inverter	2/6/2018	A16	5,544
00116145	TIVERTON	6	Solar	Inverter	2/7/2018	A16	6,600
00136771	GREENE	5.5	Solar	Inverter	2/7/2018	A16	6,050
00115489	WAKEFIELD	7.75	Solar	Inverter	2/7/2018	A16	8,525
00151280	CHARLESTOWN	6.25	Solar	Inverter	2/7/2018	A16	6,875
00122683	PEACE DALE	6	Solar	Inverter	2/7/2018	A16	6,600
00117134	CHARLESTOWN	3.22	Solar	Inverter	2/7/2018	A16	3,542
00136204	GREENVILLE	7.5	Solar	Inverter	2/7/2018	A16	8,250
00141003	CHARLESTOWN	8	Solar	Inverter	2/7/2018	A16	8,800
00160727	PAWTUCKET	3	Solar	Inverter	2/8/2018	A16	3,300
00162303	NORTH KINGSTOWN	6	Solar	Inverter	2/8/2018	A16	6,600
00166277	WAKEFIELD	2.24	Solar	Inverter	2/8/2018	A16	2,464
00166621	NORTH PROVIDENCE	5	Solar	Inverter	2/8/2018	A16	5,500
00165344	NORTH KINGSTOWN	3	Solar	Inverter	2/12/2018	A16	3,300
00165347	WEST WARWICK	5	Solar	Inverter	2/12/2018	A16	5,500
00162836	WEST WARWICK	3.8	Solar	Inverter	2/12/2018	A16	4,180
00161485	CRANSTON	5	Solar	Inverter	2/12/2018	A16	5,500
00158718	PRUDENCE ISL	6	Solar	Inverter	2/12/2018	C06	6,600
00166576	WARWICK	3	Solar	Inverter	2/12/2018	A16	3,300
00166156	WOONSOCKET	6	Solar	Inverter	2/12/2018	A16	6,600
00166021	NORTH PROVIDENCE	3	Solar	Inverter	2/12/2018	A16	3,300
00165760	COVENTRY	3.8	Solar	Inverter	2/12/2018	A16	4,180
00162022	WEST WARWICK	10	Solar	Inverter	2/13/2018	A16	11,000
00162389	PAWTUCKET	7	Solar	Inverter	2/13/2018	A16	7,700

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00166620	PAWTUCKET	5	Solar	Inverter	2/13/2018	A16	5,500
00166143	COVENTRY	3.8	Solar	Inverter	2/13/2018	A16	4,180
00166212	RIVERSIDE	3	Solar	Inverter	2/13/2018	A16	3,300
00165901	CRANSTON	5	Solar	Inverter	2/13/2018	A16	5,500
00167649	WEST WARWICK	5	Solar	Inverter	2/15/2018	A16	5,500
00162256	BRISTOL	15	Solar	Inverter	2/20/2018	A16	16,500
00162769	COVENTRY	3	Solar	Inverter	2/20/2018	A16	3,300
00177610	CRANSTON	46	Solar	Inverter	2/21/2018	C06	50,600
00177830	BRISTOL	34.5	Solar	Inverter	2/21/2018	C06	37,950
00165762	PAWTUCKET	4	Solar	Inverter	2/22/2018	A60	4,400
00166494	WYOMING	6	Solar	Inverter	2/23/2018	A16	6,600
00166471	PORTSMOUTH	3.36	Solar	Inverter	2/23/2018	A16	3,696
00162653	GREENVILLE	9	Solar	Inverter	2/28/2018	A16	9,900
00162222	CHARLESTOWN	6	Solar	Inverter	2/28/2018	A16	6,600
00162234	WEST KINGSTON	10	Solar	Inverter	2/28/2018	A16	11,000
00169393	CUMBERLAND	9.2	Solar	Inverter	2/28/2018	A16	10,120
00168214	CHARLESTOWN	7.6	Solar	Inverter	2/28/2018	A16	8,360
00166691	RIVERSIDE	3.8	Solar	Inverter	2/28/2018	A16	4,180
00167314	JAMESTOWN	7.36	Solar	Inverter	2/28/2018	A16	8,096
00166675	LINCOLN	3	Solar	Inverter	2/28/2018	A16	3,300
00166224	BARRINGTON	7.6	Solar	Inverter	2/28/2018	A16	8,360
00164891	PROVIDENCE	75	Solar	Inverter	3/5/2018	G02	82,500
00165161	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00164631	WAKEFIELD	5.94	Solar	Inverter	3/5/2018	A16	6,534
00164636	WESTERLY	3.99	Solar	Inverter	3/5/2018	A16	4,389
00110553	PROVIDENCE	1.29	Solar	Inverter	3/5/2018	C06	1,419
00156989	PROVIDENCE	5.25	Solar	Inverter	3/5/2018	A16	5,775
00153458	PROVIDENCE	3	Solar	Inverter	3/5/2018	A16	3,300
00143117	PORTSMOUTH	7.2	Solar	Inverter	3/5/2018	A16	7,920
00143119	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16	4,620
00143120	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16	3,300
00143121	PORTSMOUTH	8.6	Solar	Inverter	3/5/2018	A16	9,460
00143122	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143123	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16	4,620
00143125	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143126	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143127	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143128	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00154028	PORTSMOUTH	6.6	Solar	Inverter	3/5/2018	A16	7,260
00143158	PORTSMOUTH	7.8	Solar	Inverter	3/5/2018	A16	8,580
00143159	PORTSMOUTH	7.2	Solar	Inverter	3/5/2018	A16	7,920
00143162	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143163	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16	4,620
00143164	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143167	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16	3,300
00143168	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16	4,620
00143169	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16	3,300
00143170	PORTSMOUTH	8.6	Solar	Inverter	3/5/2018	A16	9,460
00142018	WARWICK	6	Solar	Inverter	3/5/2018	A16	6,600
00143307	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16	3,300
00164774	PORTSMOUTH	5	Solar	Inverter	3/5/2018	A16	5,500
00156414	CENTRAL FALLS	6	Solar	Inverter	3/5/2018	A16	6,600
00149595	PORTSMOUTH	3.8	Solar	Inverter	3/5/2018	A16	4,180
00147561	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16	3,300
00164875	NORTH KINGSTOWN	2	Solar	Inverter	3/5/2018	G02	2,200
00164895	PROVIDENCE	50	Solar	Inverter	3/5/2018	G02	55,000
00157423	PEACE DALE	10	Solar	Inverter	3/5/2018	A16	11,000
00111191	PROVIDENCE	0.43	Solar	Inverter	3/5/2018	C06	473
00145333	TIVERTON	11.4	Solar	Inverter	3/5/2018	A16	12,540
00168284	WAKEFIELD	7.6	Solar	Inverter	3/5/2018	A16	8,360
00167567	PAWTUCKET	6.6	Solar	Inverter	3/5/2018	A16	7,260

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00166196	BRISTOL	3.36	Solar	Inverter	3/5/2018	A16	3,696
00143081	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16	4,620
00143082	PORTSMOUTH	4.24	Solar	Inverter	3/5/2018	A16	4,664
00143083	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143084	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143085	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16	6,600
00143086	PORTSMOUTH	3.6	Solar	Inverter	3/5/2018	A16	3,960
00143087	PORTSMOUTH	12	Solar	Inverter	3/5/2018	A16	13,200
00168483	WARWICK	3.36	Solar	Inverter	3/12/2018	A16	3,696
00165605	COVENTRY	6	Solar	Inverter	3/13/2018	A16	6,600
00170005	WAKEFIELD	3	Solar	Inverter	3/13/2018	A16	3,300
00166433	COVENTRY	3.8	Solar	Inverter	3/13/2018	A60	4,180
00145793	NORTH SMITHFIELD	7.5	Solar	Inverter	3/15/2018	A16	8,250
00168571	COVENTRY	7.6	Solar	Inverter	3/15/2018	A16	8,360
00168520	NEWPORT	6	Solar	Inverter	3/15/2018	A16	6,600
00165965	WEST WARWICK	7.6	Solar	Inverter	3/15/2018	A16	8,360
00165178	PROVIDENCE	2.4	Solar	Inverter	3/16/2018	A16	2,640
00162834	WOONSOCKET	6	Solar	Inverter	3/16/2018	A16	6,600
00165830	L COMPTON	9.28	Solar	Inverter	3/16/2018	A16	10,208
00165349	CHARLESTOWN	11	Solar	Inverter	3/16/2018	A16	12,100
00168323	RIVERSIDE	3	Solar	Inverter	3/16/2018	A16	3,300
00169373	LINCOLN	8.12	Solar	Inverter	3/16/2018	A16	8,932
00168255	BARRINGTON	3	Solar	Inverter	3/16/2018	A16	3,300
00169229	RIVERSIDE	3	Solar	Inverter	3/16/2018	A16	3,300
00166686	JAMESTOWN	7.6	Solar	Inverter	3/16/2018	A16	8,360
00162824	PORTSMOUTH	7.6	Solar	Inverter	3/17/2018	A16	8,360
00169402	PROVIDENCE	5	Solar	Inverter	3/17/2018	A16	5,500
00169043	COVENTRY	7.6	Solar	Inverter	3/19/2018	A16	8,360
00169531	PAWTUCKET	10	Solar	Inverter	3/19/2018	A16	11,000
00177023	JOHNSTON	57.6	Solar	Inverter	3/20/2018	G02	63,360
00160725	CHARLESTOWN	3	Solar	Inverter	3/20/2018	A16	3,300
00162520	PROVIDENCE	4.6	Solar	Inverter	3/20/2018	A60	5,060
00161589	PROVIDENCE	4	Solar	Inverter	3/20/2018	A16	4,400
00160961	CUMBERLAND	4	Solar	Inverter	3/20/2018	A16	4,400
00168608	CRANSTON	3	Solar	Inverter	3/20/2018	A16	3,300
00168821	PROVIDENCE	7.6	Solar	Inverter	3/20/2018	A16	8,360
00168039	WESTERLY	5.04	Solar	Inverter	3/20/2018	A16	5,544
00168116	TIVERTON	10	Solar	Inverter	3/20/2018	A16	11,000
00169817	TIVERTON	6	Solar	Inverter	3/20/2018	A16	6,600
00169272	CHARLESTOWN	3.08	Solar	Inverter	3/20/2018	A16	3,388
00166776	WARWICK	3.8	Solar	Inverter	3/21/2018	A16	4,180
00166772	CRANSTON	6	Solar	Inverter	3/21/2018	A16	6,600
00177947	WESTERLY	60	Solar	Inverter	3/22/2018	C06	66,000
00177721	WESTERLY	45.6	Solar	Inverter	3/23/2018	A16	50,160
00177906	WAKEFIELD	34.75	Solar	Inverter	3/23/2018	C06	38,225
00169582	PROVIDENCE	3	Solar	Inverter	3/23/2018	A16	3,300
00170032	COVENTRY	5	Solar	Inverter	3/23/2018	A16	5,500
00168990	COVENTRY	5	Solar	Inverter	3/24/2018	A16	5,500
00169859	BRISTOL	3.8	Solar	Inverter	3/26/2018	A16	4,180
00157941	SMITHFIELD	7.6	Solar	Inverter	3/27/2018	A16	8,360
00168757	BRISTOL	5	Solar	Inverter	3/27/2018	A16	5,500
00169188	BRISTOL	3.8	Solar	Inverter	3/27/2018	A16	4,180
00168406	WARREN	3.8	Solar	Inverter	3/27/2018	A16	4,180
00170423	JOHNSTON	5.2	Solar	Inverter	3/27/2018	A16	5,720
00169185	WARWICK	6	Solar	Inverter	3/28/2018	A16	6,600
00168938	WEST WARWICK	3	Solar	Inverter	3/28/2018	A16	3,300
00167427	RIVERSIDE	3.8	Solar	Inverter	3/28/2018	A16	4,180
00166682	CHARLESTOWN	6	Solar	Inverter	3/28/2018	A16	6,600
00168797	COVENTRY	5	Solar	Inverter	3/29/2018	A16	5,500
00166981	CRANSTON	5	Solar	Inverter	3/29/2018	A16	5,500
00165557	CHARLESTOWN	10	Solar	Inverter	3/30/2018	A16	11,000

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00169110	WARWICK	7.6	Solar	Inverter	3/30/2018	A16	8,360
00169187	WARWICK	5	Solar	Inverter	3/30/2018	A16	5,500
00168273	CHARLESTOWN	7.6	Solar	Inverter	3/30/2018	A16	8,360
00167878	COVENTRY	2.8	Solar	Inverter	3/30/2018	A16	3,080
00169787	LINCOLN	4.6	Solar	Inverter	3/30/2018	A16	5,060
00170732	NORTH PROVIDENCE	3	Solar	Inverter	3/30/2018	A16	3,300
00166866	CRANSTON	3.8	Solar	Inverter	3/30/2018	A16	4,180
00167429	WARWICK	3	Solar	Inverter	3/30/2018	A16	3,300
00165907	PAWTUCKET	3.8	Solar	Inverter	3/30/2018	A60	4,180
00170920	CUMBERLAND	11.4	Solar	Inverter	3/31/2018	A16	12,540
00169335	PROVIDENCE	3	Solar	Inverter	4/2/2018	A16	3,300
00161435	TIVERTON	6.8	Solar	Inverter	4/3/2018	A16	7,480
00171308	BRISTOL	7.6	Solar	Inverter	4/4/2018	A16	8,360
00170907	BRISTOL	6	Solar	Inverter	4/4/2018	A16	6,600
00158268	SOUTH KINGSTOWN	3	Solar	Inverter	4/5/2018	A16	3,300
00170952	WEST WARWICK	5	Solar	Inverter	4/5/2018	A16	5,500
00170804	L COMPTON	10	Solar	Inverter	4/6/2018	A16	11,000
00165415	NARRAGANSETT	9.66	Solar	Inverter	4/8/2018	A16	10,626
00168388	BRISTOL	7.6	Solar	Inverter	4/9/2018	A16	8,360
00170149	NORTH SCITUATE	5	Solar	Inverter	4/9/2018	A16	5,500
00167750	NORTH PROVIDENCE	1.44	Solar	Inverter	4/9/2018	A16	1,584
00170646	WEST GREENWICH	7.6	Solar	Inverter	4/10/2018	A16	8,360
00169845	NORTH KINGSTOWN	3.68	Solar	Inverter	4/10/2018	A16	4,048
00167219	NORTH KINGSTOWN	6	Solar	Inverter	4/10/2018	A16	6,600
00170936	HOPE VALLEY	8.96	Solar	Inverter	4/12/2018	A16	9,856
00167938	BRISTOL	7.6	Solar	Inverter	4/13/2018	A16	8,360
00168518	JAMESTOWN	3.8	Solar	Inverter	4/13/2018	A16	4,180
00169904	PAWTUCKET	3.8	Solar	Inverter	4/13/2018	A16	4,180
00167821	NORTH SMITHFIELD	8.5	Solar	Inverter	4/14/2018	C06	9,350
00171325	BRISTOL	10	Solar	Inverter	4/16/2018	A16	11,000
00170731	PAWTUCKET	3	Solar	Inverter	4/16/2018	A16	3,300
00171307	BRISTOL	7.6	Solar	Inverter	4/16/2018	A16	8,360
00168274	WARWICK	4	Solar	Inverter	4/17/2018	A16	4,400
00170861	PROVIDENCE	6	Solar	Inverter	4/17/2018	A16	6,600
00170717	WESTERLY	11.76	Solar	Inverter	4/17/2018	A16	12,936
00170799	CUMBERLAND	4	Solar	Inverter	4/18/2018	A16	4,400
00161946	PROVIDENCE	4.6	Solar	Inverter	4/19/2018	A16	5,060
00170977	KINGSTON	10	Solar	Inverter	4/19/2018	A16	11,000
00172121	WESTERLY	2.64	Solar	Inverter	4/19/2018	A16	2,904
00170023	WARWICK	4.2	Solar	Inverter	4/19/2018	A16	4,620
00170754	WARWICK	3	Solar	Inverter	4/21/2018	A16	3,300
00171497	WARREN	10	Solar	Inverter	4/24/2018	A16	11,000
00162787	GREENE	4	Solar	Inverter	4/25/2018	A16	4,400
00161484	WARWICK	3	Solar	Inverter	4/25/2018	A16	3,300
00169775	PEACE DALE	5	Solar	Inverter	4/25/2018	A16	5,500
00170712	EAST GREENWICH	3.68	Solar	Inverter	4/25/2018	A16	4,048
00168110	HOPE VALLEY	5.6	Solar	Inverter	4/26/2018	A16	6,160
00171330	BRISTOL	5	Solar	Inverter	4/26/2018	A16	5,500
00171069	L COMPTON	5	Solar	Inverter	4/27/2018	A16	5,500
00168794	RUMFORD	7.6	Solar	Inverter	4/29/2018	A16	8,360
00165547	L COMPTON	6	Solar	Inverter	4/29/2018	A16	6,600
00177752	WOONSOCKET	12.6	Solar	Inverter	5/1/2018	A16	13,860
00168206	MIDDLETOWN	4.3	Solar	Inverter	5/1/2018	A16	4,730
00125373	CUMBERLAND	3.8	Solar	Inverter	5/3/2018	A16	4,180
00169047	WEST KINGSTON	7.6	Solar	Inverter	5/3/2018	A16	8,360
00170981	KINGSTON	10	Solar	Inverter	5/3/2018	A16	11,000
00167913	CHEPACHET	3	Solar	Inverter	5/4/2018	A16	3,300
00170935	BARRINGTON	3.8	Solar	Inverter	5/4/2018	A16	4,180
00170937	BARRINGTON	4.2	Solar	Inverter	5/4/2018	A16	4,620
00173018	CRANSTON	3	Solar	Inverter	5/4/2018	A16	3,300
00170714	NEWPORT	5.04	Solar	Inverter	5/7/2018	A16	5,544

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00168279	BRISTOL	7.6	Solar	Inverter	5/8/2018	A16	8,360
00171862	WYOMING	7.6	Solar	Inverter	5/8/2018	A16	8,360
00169621	WAKEFIELD	7.6	Solar	Inverter	5/9/2018	A16	8,360
00173808	CUMBERLAND	5	Solar	Inverter	5/9/2018	A16	5,500
00171278	BRISTOL	1.84	Solar	Inverter	5/9/2018	A16	2,024
00171441	FOSTER	2.76	Solar	Inverter	5/10/2018	A16	3,036
00170726	CHARLESTOWN	5	Solar	Inverter	5/10/2018	A60	5,500
00170719	LINCOLN	6	Solar	Inverter	5/11/2018	A16	6,600
00162513	NORTH PROVIDENCE	6.6	Solar	Inverter	5/12/2018	A16	7,260
00170219	WEST WARWICK	7.6	Solar	Inverter	5/12/2018	A16	8,360
00166479	ADAMSVILLE	7.6	Solar	Inverter	5/12/2018	A16	8,360
00170792	RIVERSIDE	6.8	Solar	Inverter	5/15/2018	A16	7,480
00171536	JAMESTOWN	13	Solar	Inverter	5/15/2018	A16	14,300
00171928	CUMBERLAND	11.4	Solar	Inverter	5/16/2018	A16	12,540
00170940	BARRINGTON	2.52	Solar	Inverter	5/16/2018	A16	2,772
00171010	BARRINGTON	7.6	Solar	Inverter	5/16/2018	A16	8,360
00177949	WAKEFIELD	24.9	Solar	Inverter	5/17/2018	C06	27,390
00170082	BARRINGTON	6	Solar	Inverter	5/17/2018	A16	6,600
00183875	WARWICK	3	Solar	Inverter	5/17/2018	A16	3,300
00172789	CUMBERLAND	2.8	Solar	Inverter	5/18/2018	A16	3,080
00173718	GREENE	4.2	Solar	Inverter	5/18/2018	A16	4,620
00169782	WARWICK	3.36	Solar	Inverter	5/19/2018	A16	3,696
00172785	CUMBERLAND	7.6	Solar	Inverter	5/22/2018	A16	8,360
00160154	NEWPORT	6.72	Solar	Inverter	5/23/2018	A16	7,392
00178203	TIVERTON	43.2	Solar	Inverter	5/24/2018	C06	47,520
00172906	WARREN	6.6	Solar	Inverter	5/24/2018	A16	7,260
00172335	WARWICK	3.8	Solar	Inverter	5/24/2018	A16	4,180
00166679	CUMBERLAND	5	Solar	Inverter	5/24/2018	A16	5,500
00173475	LINCOLN	3.92	Solar	Inverter	5/25/2018	A16	4,312
00184248	CUMBERLAND	6.9	Solar	Inverter	5/25/2018	A16	7,590
00170366	PAWTUCKET	3.8	Solar	Inverter	5/27/2018	A16	4,180
00172195	WEST WARWICK	3.6	Solar	Inverter	5/30/2018	A16	3,960
00171280	BRISTOL	7.6	Solar	Inverter	6/1/2018	A16	8,360
00172578	WEST WARWICK	5.2	Solar	Inverter	6/1/2018	A16	5,720
00165597	NORTH KINGSTOWN	3.68	Solar	Inverter	6/7/2018	A16	4,048
00168261	SCITUATE	3.84	Solar	Inverter	6/7/2018	A16	4,224
00170618	WARWICK	6	Solar	Inverter	6/7/2018	A16	6,600
00173803	PAWTUCKET	3.36	Solar	Inverter	6/8/2018	A16	3,696
00171374	WARWICK	5	Solar	Inverter	6/8/2018	A16	5,500
00172162	CUMBERLAND	3.8	Solar	Inverter	6/8/2018	A16	4,180
00173478	CUMBERLAND	5.04	Solar	Inverter	6/9/2018	A16	5,544
00171202	MIDDLETOWN	3	Solar	Inverter	6/11/2018	A16	3,300
00172925	TIVERTON	10.2	Solar	Inverter	6/12/2018	A16	11,220
00184561	RIVERSIDE	5.2	Solar	Inverter	6/14/2018	A16	5,720
00168732	L COMPTON	7.6	Solar	Inverter	6/14/2018	A16	8,360
00166271	CRANSTON	5.98	Solar	Inverter	6/14/2018	A16	6,578
00170644	NORTH KINGSTOWN	7.6	Solar	Inverter	6/15/2018	A16	8,360
00171306	LINCOLN	5.04	Solar	Inverter	6/15/2018	A16	5,544
00173465	TIVERTON	7.6	Solar	Inverter	6/15/2018	A16	8,360
00184819	PROVIDENCE	3.8	Solar	Inverter	6/15/2018	A16	4,180
00172297	WARWICK	4.2	Solar	Inverter	6/15/2018	A16	4,620
00184172	PORTSMOUTH	7.6	Solar	Inverter	6/16/2018	A16	8,360
00184150	TIVERTON	7.6	Solar	Inverter	6/16/2018	A16	8,360
00173792	WARWICK	4.76	Solar	Inverter	6/17/2018	A16	5,236
00168194	CENTRAL FALLS	24	Solar	Inverter	6/18/2018	C06	26,400
00170467	MIDDLETOWN	3.92	Solar	Inverter	6/18/2018	A16	4,312
00171206	NORTH SCITUATE	3.8	Solar	Inverter	6/20/2018	A16	4,180
00171415	WARWICK	7.6	Solar	Inverter	6/20/2018	A16	8,360
00171815	CUMBERLAND	7.6	Solar	Inverter	6/20/2018	A16	8,360
00173275	CENTRAL FALLS	5	Solar	Inverter	6/20/2018	A16	5,500
00173778	CENTRAL FALLS	6	Solar	Inverter	6/22/2018	A60	6,600

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00172065	CRANSTON	3.64	Solar	Inverter	6/22/2018	A16	4,004
00183607	CUMBERLAND	6.67	Solar	Inverter	6/22/2018	A16	7,337
00166198	WEST GREENWICH	4.76	Solar	Inverter	6/22/2018	A16	5,236
00171538	NORTH SMITHFIELD	7.6	Solar	Inverter	6/25/2018	A16	8,360
00178544	WOOD RIVER JT	36	Solar	Inverter	6/26/2018	G32	39,600
00177859	SLATERSVILLE	216	Solar	Inverter	6/26/2018	G02	237,600
00171263	CRANSTON	5.75	Solar	Inverter	6/27/2018	A16	6,325
00162092	CRANSTON	5.2	Solar	Inverter	6/29/2018	A16	5,720
00170864	CRANSTON	4.48	Solar	Inverter	6/29/2018	A16	4,928
00170918	WARWICK	4.48	Solar	Inverter	6/29/2018	A16	4,928
00166972	BRADFORD	3.36	Solar	Inverter	7/3/2018	A16	3,696
00165500	NEWPORT	2.8	Solar	Inverter	7/5/2018	A16	3,080
00170412	WARWICK	7.6	Solar	Inverter	7/6/2018	A16	8,360
00173358	PROVIDENCE	4.48	Solar	Inverter	7/6/2018	A16	4,928
00187663	CUMBERLAND	7.36	Solar	Inverter	7/6/2018	A16	8,096
00186171	NARRAGANSETT	5.2	Solar	Inverter	7/6/2018	A16	5,720
00167776	CHARLESTOWN	3	Solar	Inverter	7/6/2018	A16	3,300
00184547	PAWTUCKET	4	Solar	Inverter	7/7/2018	A16	4,400
00183763	NORTH PROVIDENCE	6	Solar	Inverter	7/10/2018	A16	6,600
00173038	CUMBERLAND	5	Solar	Inverter	7/10/2018	A16	5,500
00184531	CUMBERLAND	6	Solar	Inverter	7/11/2018	A16	6,600
00170459	SAUNDERSTOWN	6	Solar	Inverter	7/11/2018	A16	6,600
00173788	BRISTOL	4.76	Solar	Inverter	7/12/2018	A16	5,236
00183949	WARWICK	6	Solar	Inverter	7/12/2018	A16	6,600
00184958	WEST KINGSTON	5.6	Solar	Inverter	7/14/2018	A16	6,160
00171705	WARREN	6	Solar	Inverter	7/16/2018	A16	6,600
00177753	CHEPACHET	45.6	Solar	Inverter	7/17/2018	C06	50,160
00178388	JAMESTOWN	56	Solar	Inverter	7/17/2018	G02	61,600
00167739	L COMPTON	3.08	Solar	Inverter	7/17/2018	A16	3,388
00169196	NORTH KINGSTOWN	7.6	Solar	Inverter	7/18/2018	A16	8,360
00171401	BRISTOL	6	Solar	Inverter	7/18/2018	A16	6,600
00173887	PAWTUCKET	7.6	Solar	Inverter	7/19/2018	A16	8,360
00183874	CRANSTON	6	Solar	Inverter	7/19/2018	A16	6,600
00173146	NORTH SMITHFIELD	8.12	Solar	Inverter	7/19/2018	A16	8,932
00187789	COVENTRY	7.6	Solar	Inverter	7/19/2018	A16	8,360
00172165	CUMBERLAND	6	Solar	Inverter	7/20/2018	A16	6,600
00170852	WARWICK	9	Solar	Inverter	7/21/2018	A16	9,900
00172012	TIVERTON	2.88	Solar	Inverter	7/21/2018	A16	3,168
00173009	WARWICK	3	Solar	Inverter	7/24/2018	A16	3,300
00167216	EAST PROVIDENCE	5.32	Solar	Inverter	7/24/2018	A16	5,852
00170683	LINCOLN	3.8	Solar	Inverter	7/25/2018	A16	4,180
00187831	WAKEFIELD	10	Solar	Inverter	7/25/2018	A16	11,000
00162607	EAST GREENWICH	3	Solar	Inverter	7/26/2018	A16	3,300
00168373	TIVERTON	4.2	Solar	Inverter	7/26/2018	A16	4,620
00171563	WARWICK	3	Solar	Inverter	7/26/2018	A16	3,300
00189298	CRANSTON	6	Solar	Inverter	7/26/2018	A16	6,600
00171210	PROVIDENCE	3.8	Solar	Inverter	7/27/2018	A16	4,180
00184818	CRANSTON	3	Solar	Inverter	7/27/2018	A16	3,300
00173261	MIDDLETOWN	11.4	Solar	Inverter	7/27/2018	A16	12,540
00166226	PORTSMOUTH	5	Solar	Inverter	7/27/2018	A16	5,500
00173787	WARWICK	12	Solar	Inverter	7/28/2018	A16	13,200
00173781	WARWICK	9	Solar	Inverter	7/28/2018	A16	9,900
00170608	CUMBERLAND	5.6	Solar	Inverter	7/31/2018	A16	6,160
00169148	NEWPORT	3	Solar	Inverter	8/1/2018	A16	3,300
00170527	MIDDLETOWN	10	Solar	Inverter	8/1/2018	A16	11,000
00184470	CRANSTON	11.4	Solar	Inverter	8/1/2018	A16	12,540
00173703	RUMFORD	7.6	Solar	Inverter	8/2/2018	A16	8,360
00171403	WARWICK	3.8	Solar	Inverter	8/3/2018	A16	4,180
00184351	RIVERSIDE	7.6	Solar	Inverter	8/3/2018	A16	8,360
00172371	EAST GREENWICH	3.92	Solar	Inverter	8/3/2018	A16	4,312
00172097	BARRINGTON	7.6	Solar	Inverter	8/7/2018	A16	8,360

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00171091	NARRAGANSETT	7.84	Solar	Inverter	8/7/2018	A16	8,624
00170727	NARRAGANSETT	5.88	Solar	Inverter	8/7/2018	A16	6,468
00165202	WESTERLY	8.05	Solar	Inverter	8/8/2018	A16	8,855
00168099	JOHNSTON	6	Solar	Inverter	8/8/2018	A16	6,600
00172100	CHARLESTOWN	5	Solar	Inverter	8/9/2018	A16	5,500
00170647	CHARLESTOWN	3	Solar	Inverter	8/9/2018	A16	3,300
00177677	CRANSTON	120	Solar	Inverter	8/10/2018	G32	132,000
00169797	BRISTOL	6.6	Solar	Inverter	8/10/2018	A16	7,260
00171734	BRISTOL	5.76	Solar	Inverter	8/10/2018	A16	6,336
00171304	JOHNSTON	6.48	Solar	Inverter	8/10/2018	A16	7,128
00173643	NEWPORT	5.6	Solar	Inverter	8/11/2018	A16	6,160
00184156	CHARLESTOWN	6	Solar	Inverter	8/11/2018	A16	6,600
00172421	JOHNSTON	3	Solar	Inverter	8/14/2018	A16	3,300
00190874	PAWTUCKET	1.12	Wind	Inverter	8/14/2018	A16	2,688
00162732	KINGSTON	3	Solar	Inverter	8/15/2018	A16	3,300
00185563	KINGSTON	5.32	Solar	Inverter	8/15/2018	A16	5,852
00185538	PAWTUCKET	5	Solar	Inverter	8/15/2018	A16	5,500
00184232	TIVERTON	3.6	Solar	Inverter	8/15/2018	A16	3,960
00167397	CHARLESTOWN	15	Solar	Inverter	8/15/2018	A16	16,500
00170371	CAROLINA	7.68	Solar	Inverter	8/16/2018	A16	8,448
00171318	NARRAGANSETT	3	Solar	Inverter	8/17/2018	A16	3,300
00166793	WAKEFIELD	7.6	Solar	Inverter	8/17/2018	A16	8,360
00176602	NORTH KINGSTOWN	1000	Solar	Inverter	8/21/2018	C06	1,100,000
00185525	COVENTRY	10	Solar	Inverter	8/22/2018	A16	11,000
00184660	PAWTUCKET	6	Solar	Inverter	8/22/2018	A16	6,600
00187359	JOHNSTON	3	Solar	Inverter	8/22/2018	A16	3,300
00168229	CHEPACHET	6	Solar	Inverter	8/28/2018	A16	6,600
00191539	BARRINGTON	7.6	Solar	Inverter	8/28/2018	A16	8,360
00184576	CUMBERLAND	3.8	Solar	Inverter	8/29/2018	A16	4,180
00171899	CUMBERLAND	7.6	Solar	Inverter	8/29/2018	A16	8,360
00160831	EXETER	3.84	Solar	Inverter	8/30/2018	A16	4,224
00167923	JAMESTOWN	3.6	Solar	Inverter	8/30/2018	A16	3,960
00184901	RUMFORD	3.8	Solar	Inverter	9/2/2018	A16	4,180
00177473	WAKEFIELD	225	Solar	Inverter	9/4/2018	G02	247,500
00184810	CRANSTON	3.8	Solar	Inverter	9/5/2018	A16	4,180
00171814	CRANSTON	7.6	Solar	Inverter	9/6/2018	A16	8,360
00184802	CUMBERLAND	4.14	Solar	Inverter	9/6/2018	A16	4,554
00186250	WAKEFIELD	6.96	Solar	Inverter	9/6/2018	A16	7,656
00189038	EAST PROVIDENCE	1.12	Solar	Inverter	9/6/2018	A16	1,232
00186633	NORTH PROVIDENCE	3.8	Solar	Inverter	9/6/2018	A16	4,180
00190222	CRANSTON	5	Solar	Inverter	9/6/2018	A16	5,500
00189996	COVENTRY	10	Solar	Inverter	9/7/2018	A16	11,000
00190306	CENTRAL FALLS	5.2	Solar	Inverter	9/7/2018	A16	5,720
00190162	WARWICK	5	Solar	Inverter	9/7/2018	A16	5,500
00185059	EXETER	6	Solar	Inverter	9/8/2018	A16	6,600
00183745	PEACE DALE	6.4	Solar	Inverter	9/8/2018	A16	7,040
00189627	PAWTUCKET	5.2	Solar	Inverter	9/8/2018	A16	5,720
00190433	NORTH KINGSTOWN	5.06	Solar	Inverter	9/8/2018	A16	5,566
00171644	CUMBERLAND	7.6	Solar	Inverter	9/10/2018	A16	8,360
00192625	GLENDALE	3.68	Solar	Inverter	9/10/2018	A16	4,048
00186170	JOHNSTON	4.2	Solar	Inverter	9/11/2018	A16	4,620
00191020	SCITUATE	7.6	Solar	Inverter	9/12/2018	A16	8,360
00187702	TIVERTON	9	Solar	Inverter	9/12/2018	A16	9,900
00194355	NARRAGANSETT	7.6	Solar	Inverter	9/13/2018	A16	8,360
00192992	JOHNSTON	5	Solar	Inverter	9/14/2018	A16	5,500
00192831	RIVERSIDE	9	Solar	Inverter	9/14/2018	A16	9,900
00168097	BARRINGTON	6	Solar	Inverter	9/17/2018	A16	6,600
00172999	PROVIDENCE	10	Solar	Inverter	9/18/2018	A16	11,000
00192998	CRANSTON	6	Solar	Inverter	9/18/2018	A16	6,600
00194258	CHARLESTOWN	7.6	Solar	Inverter	9/18/2018	A16	8,360
00193164	KINGSTON	7.6	Solar	Inverter	9/18/2018	A16	8,360

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00193895	EAST GREENWICH	5.2	Solar	Inverter	9/19/2018	A16	5,720
00177783	PEACE DALE	216	Solar	Inverter	9/20/2018	C06	237,600
00192997	COVENTRY	6	Solar	Inverter	9/20/2018	A16	6,600
00162636	JOHNSTON	6	Solar	Inverter	9/21/2018	A16	6,600
00192949	WESTERLY	7.6	Solar	Inverter	9/21/2018	A16	8,360
00191502	EAST GREENWICH	9	Solar	Inverter	9/22/2018	A16	9,900
00193869	WARWICK	5	Solar	Inverter	9/22/2018	A16	5,500
00192884	PORTSMOUTH	7.6	Solar	Inverter	9/22/2018	A16	8,360
00171620	CUMBERLAND	3.8	Solar	Inverter	9/23/2018	A16	4,180
00172350	BARRINGTON	6	Solar	Inverter	9/23/2018	A16	6,600
00173271	BRISTOL	3	Solar	Inverter	9/24/2018	A16	3,300
00189666	PAWTUCKET	3.6	Solar	Inverter	9/24/2018	A16	3,960
00188565	CRANSTON	7.6	Solar	Inverter	9/24/2018	A60	8,360
00194668	PAWTUCKET	3.8	Solar	Inverter	9/24/2018	A60	4,180
00193375	PROVIDENCE	6	Solar	Inverter	9/24/2018	A16	6,600
00193000	RIVERSIDE	3.8	Solar	Inverter	9/24/2018	A16	4,180
00194322	WARWICK	5	Solar	Inverter	9/25/2018	A16	5,500
00178342	FOSTER	19.4	Solar	Inverter	9/26/2018	A16	21,340
00169755	COVENTRY	7.6	Solar	Inverter	9/26/2018	A16	8,360
00191623	PORTSMOUTH	10	Solar	Inverter	9/26/2018	C06	11,000
00194967	PAWTUCKET	5	Solar	Inverter	9/26/2018	A16	5,500
00189152	FOSTER	5	Solar	Inverter	9/27/2018	A16	5,500
00194152	WAKEFIELD	10	Solar	Inverter	9/27/2018	A16	11,000
00178680	BRADFORD	40	Solar	Inverter	9/28/2018	A16	44,000
00193778	BRISTOL	7.6	Solar	Inverter	9/28/2018	A16	8,360
00193983	PROVIDENCE	3.8	Solar	Inverter	9/29/2018	A16	4,180
00173144	GLOCESTER	5.88	Solar	Inverter	10/2/2018	A16	6,468
00192895	WOONSOCKET	9	Solar	Inverter	10/2/2018	A16	9,900
00193168	CRANSTON	10	Solar	Inverter	10/2/2018	A16	11,000
00176792	NORTH PROVIDENCE	2100	Solar	Inverter	10/3/2018	C06	2,310,000
00173544	PROVIDENCE	6	Solar	Inverter	10/3/2018	A16	6,600
00192633	FOSTER	10	Solar	Inverter	10/4/2018	A16	11,000
00194110	WARWICK	5	Solar	Inverter	10/4/2018	A16	5,500
00193672	NARRAGANSETT	3	Solar	Inverter	10/5/2018	A16	3,300
00194497	CHARLESTOWN	7.6	Solar	Inverter	10/5/2018	A16	8,360
00184793	CHARLESTOWN	6.72	Solar	Inverter	10/6/2018	A16	7,392
00194969	WEST GREENWICH	3.8	Solar	Inverter	10/6/2018	A16	4,180
00169434	PORTSMOUTH	10	Solar	Inverter	10/8/2018	A16	11,000
00168132	NARRAGANSETT	3	Solar	Inverter	10/12/2018	A16	3,300
00184668	CHARLESTOWN	3	Solar	Inverter	10/12/2018	A16	3,300
00194159	L COMPTON	6	Solar	Inverter	10/12/2018	A16	6,600
00195297	WOONSOCKET	6	Solar	Inverter	10/12/2018	A16	6,600
00193853	BRISTOL	5	Solar	Inverter	10/12/2018	A16	5,500
00162132	HOPE VALLEY	6	Solar	Inverter	10/13/2018	A16	6,600
00188022	NORTH SCITUATE	7.28	Solar	Inverter	10/13/2018	A16	8,008
00193514	NORTH PROVIDENCE	7.6	Solar	Inverter	10/13/2018	A16	8,360
00193074	WARWICK	7.6	Solar	Inverter	10/13/2018	A16	8,360
00193846	PAWTUCKET	5	Solar	Inverter	10/13/2018	A16	5,500
00193122	BARRINGTON	7.6	Solar	Inverter	10/13/2018	A16	8,360
00192620	LINCOLN	3.8	Solar	Inverter	10/14/2018	A16	4,180
00184614	BARRINGTON	7.6	Solar	Inverter	10/16/2018	A16	8,360
00194748	CRANSTON	5	Solar	Inverter	10/16/2018	A16	5,500
00195097	TIVERTON	3.84	Solar	Inverter	10/16/2018	A16	4,224
00195693	WARWICK	3	Solar	Inverter	10/16/2018	A16	3,300
00192048	BARRINGTON	6.72	Solar	Inverter	10/17/2018	A16	7,392
00176606	WARWICK	4992	Solar	Inverter	10/18/2018	C06	5,491,200
00194744	WARWICK	7.54	Solar	Inverter	10/18/2018	A16	8,294
00193036	SCITUATE	4.06	Solar	Inverter	10/18/2018	A16	4,466
00191210	EAST GREENWICH	7.6	Solar	Inverter	10/18/2018	A16	8,360
00176801	SOUTH KINGSTOWN	3780	Solar	Inverter	10/19/2018	C06	4,158,000
00177946	NORTH KINGSTOWN	133.2	Solar	Inverter	10/19/2018	G02	146,520

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00183758	WAKEFIELD	18.56	Solar	Inverter	10/19/2018	A16	20,416
00194558	PROVIDENCE	7.6	Solar	Inverter	10/19/2018	A16	8,360
00194415	CRANSTON	0.28	Solar	Inverter	10/19/2018	A16	308
00196158	PROVIDENCE	3.8	Solar	Inverter	10/19/2018	A60	4,180
00195558	PAWTUCKET	3.8	Solar	Inverter	10/19/2018	A16	4,180
00195448	BARRINGTON	6	Solar	Inverter	10/19/2018	A16	6,600
00162097	NEWPORT	6.24	Solar	Inverter	10/20/2018	C06	6,864
00188264	BARRINGTON	7.6	Solar	Inverter	10/20/2018	A16	8,360
00184826	CRANSTON	13.6	Solar	Inverter	10/22/2018	A16	14,960
00195300	CHARLESTOWN	6	Solar	Inverter	10/22/2018	A16	6,600
00195915	CRANSTON	3	Solar	Inverter	10/22/2018	A16	3,300
00184226	PORTSMOUTH	5	Solar	Inverter	10/23/2018	A16	5,500
00194650	COVENTRY	5.31	Solar	Inverter	10/24/2018	A16	5,841
00193489	JAMESTOWN	4.64	Solar	Inverter	10/24/2018	A16	5,104
00193027	NORTH KINGSTOWN	7.56	Solar	Inverter	10/24/2018	A16	8,316
00193503	JAMESTOWN	4.93	Solar	Inverter	10/24/2018	A16	5,423
00195772	PAWTUCKET	3.8	Solar	Inverter	10/24/2018	A60	4,180
00186845	WARWICK	7.6	Solar	Inverter	10/25/2018	A16	8,360
00194861	TIVERTON	11.4	Solar	Inverter	10/25/2018	A60	12,540
00193987	WEST KINGSTON	5	Solar	Inverter	10/25/2018	A16	5,500
00193784	BRISTOL	5	Solar	Inverter	10/25/2018	A16	5,500
00190154	NORTH SCITUATE	5.29	Solar	Inverter	10/26/2018	A16	5,819
00176830	WEST KINGSTON	3100	Solar	Inverter	10/27/2018	C06	3,410,000
00196990	CRANSTON	7.6	Solar	Inverter	10/27/2018	A60	8,360
00194234	CENTRAL FALLS	3	Solar	Inverter	10/27/2018	A16	3,300
00195904	WARWICK	6	Solar	Inverter	10/27/2018	A16	6,600
00162195	BARRINGTON	5	Solar	Inverter	10/29/2018	A16	5,500
00194808	BARRINGTON	11.4	Solar	Inverter	10/29/2018	A16	12,540
00195020	NORTH PROVIDENCE	3.8	Solar	Inverter	10/29/2018	A16	4,180
00191410	CENTRAL FALLS	6	Solar	Inverter	10/29/2018	A16	6,600
00196409	WARWICK	3.8	Solar	Inverter	10/30/2018	A16	4,180
00170525	BARRINGTON	3.8	Solar	Inverter	10/30/2018	A16	4,180
00185531	GREENE	3	Solar	Inverter	10/30/2018	A16	3,300
00194165	BRISTOL	3.84	Solar	Inverter	10/30/2018	A16	4,224
00189025	JOHNSTON	8.4	Solar	Inverter	10/31/2018	A16	9,240
00194354	L COMPTON	2.24	Solar	Inverter	10/31/2018	A16	2,464
00171800	JAMESTOWN	10	Solar	Inverter	11/2/2018	A16	11,000
00195381	MIDDLETOWN	7.6	Solar	Inverter	11/2/2018	A16	8,360
00193875	WESTERLY	3.8	Solar	Inverter	11/3/2018	A16	4,180
00193507	CRANSTON	5	Solar	Inverter	11/3/2018	A16	5,500
00194246	BRISTOL	3.8	Solar	Inverter	11/3/2018	A16	4,180
00177729	CRANSTON	84	Solar	Inverter	11/6/2018	C06	92,400
00196601	JOHNSTON	6	Solar	Inverter	11/6/2018	A16	6,600
00195556	WARWICK	3	Solar	Inverter	11/6/2018	A16	3,300
00197820	CRANSTON	3.8	Solar	Inverter	11/7/2018	A16	4,180
00197656	TIVERTON	3	Solar	Inverter	11/7/2018	A60	3,300
00173284	WAKEFIELD	7.6	Solar	Inverter	11/7/2018	A16	8,360
00190494	L COMPTON	13.6	Solar	Inverter	11/7/2018	C06	14,960
00195683	PROVIDENCE	5	Solar	Inverter	11/7/2018	A16	5,500
00189827	PAWTUCKET	3.6	Solar	Inverter	11/8/2018	A60	3,960
00195254	PAWTUCKET	5	Solar	Inverter	11/8/2018	A16	5,500
00192883	PAWTUCKET	3	Solar	Inverter	11/8/2018	A16	3,300
00198482	EAST PROVIDENCE	3	Solar	Inverter	11/9/2018	A60	3,300
00196779	PAWTUCKET	10	Solar	Inverter	11/9/2018	A16	11,000
00197875	WAKEFIELD	3	Solar	Inverter	11/9/2018	A16	3,300
00173946	PROVIDENCE	3.8	Solar	Inverter	11/9/2018	A16	4,180
00185542	RIVERSIDE	5	Solar	Inverter	11/9/2018	A16	5,500
00190935	HOPE	6	Solar	Inverter	11/9/2018	A16	6,600
00193473	JAMESTOWN	6.09	Solar	Inverter	11/9/2018	A16	6,699
00194951	RUMFORD	5	Solar	Inverter	11/9/2018	A16	5,500
00192721	PORTSMOUTH	5	Solar	Inverter	11/9/2018	A16	5,500

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00193052	JOHNSTON	6	Solar	Inverter	11/9/2018	A16	6,600
00195489	CRANSTON	10	Solar	Inverter	11/10/2018	A16	11,000
00193269	BARRINGTON	10	Solar	Inverter	11/14/2018	A16	11,000
00191614	PAWTUCKET	5	Solar	Inverter	11/14/2018	A16	5,500
00178638	WEST KINGSTON	106.4	Solar	Inverter	11/15/2018	G02	117,040
00186223	KINGSTON	5.2	Solar	Inverter	11/15/2018	A16	5,720
00162553	NEWPORT	3	Solar	Inverter	11/16/2018	A16	3,300
00161562	WESTERLY	24	Solar	Inverter	11/16/2018	C06	26,400
00198125	WAKEFIELD	8.4	Solar	Inverter	11/16/2018	A16	9,240
00196771	RIVERSIDE	10	Solar	Inverter	11/16/2018	A16	11,000
00197943	TIVERTON	8.12	Solar	Inverter	11/16/2018	A16	8,932
00196795	WOONSOCKET	6	Solar	Inverter	11/16/2018	A16	6,600
00197158	COVENTRY	13.6	Solar	Inverter	11/16/2018	A16	14,960
00198144	PORTSMOUTH	9	Solar	Inverter	11/16/2018	A16	9,900
00171489	BRISTOL	6	Solar	Inverter	11/16/2018	A16	6,600
00191616	CRANSTON	5	Solar	Inverter	11/16/2018	A16	5,500
00191619	PAWTUCKET	3	Solar	Inverter	11/16/2018	A16	3,300
00193872	WARWICK	6	Solar	Inverter	11/17/2018	A16	6,600
00197287	CRANSTON	7.6	Solar	Inverter	11/18/2018	A16	8,360
00177525	JOHNSTON	3000	Solar	Inverter	11/19/2018	C06	3,300,000
00198111	CRANSTON	8.4	Solar	Inverter	11/20/2018	A16	9,240
00198107	CRANSTON	6	Solar	Inverter	11/20/2018	A16	6,600
00196484	CUMBERLAND	6	Solar	Inverter	11/20/2018	A16	6,600
00197543	WAKEFIELD	6.48	Solar	Inverter	11/20/2018	A16	7,128
00194543	PAWTUCKET	5	Solar	Inverter	11/20/2018	A16	5,500
00192877	CHEPACHET	8.12	Solar	Inverter	11/20/2018	A16	8,932
00196071	PROVIDENCE	10	Solar	Inverter	11/20/2018	A16	11,000
00196173	PROVIDENCE	7.6	Solar	Inverter	11/20/2018	A16	8,360
00195101	PAWTUCKET	7.6	Solar	Inverter	11/20/2018	A16	8,360
00192401	GLOCESTER	5.16	Solar	Inverter	11/20/2018	A60	5,676
00195546	PAWTUCKET	3	Solar	Inverter	11/20/2018	A16	3,300
00195437	WOONSOCKET	5	Solar	Inverter	11/20/2018	A16	5,500
00178163	WARWICK	43.2	Solar	Inverter	11/21/2018	G02	47,520
00194842	CUMBERLAND	7.6	Solar	Inverter	11/21/2018	A16	8,360
00197293	BARRINGTON	6	Solar	Inverter	11/21/2018	A16	6,600
00186242	NEWPORT	7.6	Solar	Inverter	11/21/2018	A16	8,360
00192891	PAWTUCKET	3.8	Solar	Inverter	11/21/2018	A16	4,180
00193091	WESTERLY	7.6	Solar	Inverter	11/21/2018	A16	8,360
00192787	NORTH SCITUATE	9.92	Solar	Inverter	11/21/2018	A16	10,912
00193095	JOHNSTON	5	Solar	Inverter	11/21/2018	A60	5,500
00199168	WEST GREENWICH	7	Solar	Inverter	11/22/2018	A16	7,700
00197261	WEST WARWICK	3	Solar	Inverter	11/22/2018	A16	3,300
00189791	PROVIDENCE	4	Solar	Inverter	11/22/2018	A16	4,400
00192662	WEST GREENWICH	7.6	Solar	Inverter	11/22/2018	A16	8,360
00195751	PAWTUCKET	3.6	Solar	Inverter	11/22/2018	A16	3,960
00195964	MIDDLETOWN	13	Solar	Inverter	11/22/2018	A16	14,300
00193205	PORTSMOUTH	3.91	Solar	Inverter	11/22/2018	A16	4,301
00191043	WARWICK	6	Solar	Inverter	11/26/2018	A16	6,600
00197846	WAKEFIELD	5	Solar	Inverter	11/26/2018	A16	5,500
00189662	WARWICK	3.8	Solar	Inverter	11/26/2018	A16	4,180
00194556	WARWICK	10	Solar	Inverter	11/26/2018	A16	11,000
00194278	BARRINGTON	10	Solar	Inverter	11/26/2018	A16	11,000
00193498	JAMESTOWN	3.19	Solar	Inverter	11/26/2018	A16	3,509
00195551	WEST KINGSTON	6	Solar	Inverter	11/26/2018	A16	6,600
00199351	WAKEFIELD	5	Solar	Inverter	11/26/2018	A16	5,500
00198193	WARREN	7.5	Solar	Inverter	11/27/2018	A16	8,250
00199193	NARRAGANSETT	3	Solar	Inverter	11/27/2018	A16	3,300
00197499	WARWICK	3.8	Solar	Inverter	11/27/2018	A16	4,180
00196269	PAWTUCKET	5	Solar	Inverter	11/27/2018	A16	5,500
00197848	TIVERTON	9	Solar	Inverter	11/28/2018	A16	9,900
00198442	BRISTOL	5.04	Solar	Inverter	11/28/2018	A16	5,544

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00190866	PROVIDENCE	5	Solar	Inverter	11/28/2018	A16	5,500
00191990	PROVIDENCE	3.8	Solar	Inverter	11/28/2018	A16	4,180
00197162	CUMBERLAND	7.6	Solar	Inverter	11/29/2018	A16	8,360
00200673	MIDDLETOWN	2.61	Solar	Inverter	11/29/2018	A16	2,871
00173541	MIDDLETOWN	7.6	Solar	Inverter	11/29/2018	C06	8,360
00195670	PROVIDENCE	4	Solar	Inverter	11/29/2018	A16	4,400
00198450	JOHNSTON	10	Solar	Inverter	11/30/2018	A16	11,000
00194656	PORTSMOUTH	3.8	Solar	Inverter	11/30/2018	A16	4,180
00195410	PAWTUCKET	3.6	Solar	Inverter	11/30/2018	A16	3,960
00194379	PROVIDENCE	2.56	Solar	Inverter	11/30/2018	A16	2,816
00198570	EXETER	6.96	Solar	Inverter	12/1/2018	A16	7,656
00198743	JOHNSTON	5	Solar	Inverter	12/1/2018	A16	5,500
00198185	CRANSTON	9.6	Solar	Inverter	12/1/2018	A16	10,560
00198225	CRANSTON	3	Solar	Inverter	12/1/2018	A16	3,300
00198902	WESTERLY	7.6	Solar	Inverter	12/1/2018	A16	8,360
00195047	WARWICK	7.6	Solar	Inverter	12/1/2018	A16	8,360
00185422	CENTRAL FALLS	5.2	Solar	Inverter	12/1/2018	A16	5,720
00196218	WARWICK	5.8	Solar	Inverter	12/1/2018	A16	6,380
00197283	CUMBERLAND	3.8	Solar	Inverter	12/3/2018	A16	4,180
00198175	NORTH PROVIDENCE	4.5	Solar	Inverter	12/3/2018	A16	4,950
00198634	TIVERTON	7.6	Solar	Inverter	12/4/2018	A16	8,360
00198926	JOHNSTON	5	Solar	Inverter	12/4/2018	A16	5,500
00197157	PROVIDENCE	3.54	Solar	Inverter	12/4/2018	A16	3,894
00198138	CRANSTON	3.6	Solar	Inverter	12/4/2018	A16	3,960
00186172	PROVIDENCE	5.2	Solar	Inverter	12/4/2018	A16	5,720
00193014	BRISTOL	1.38	Solar	Inverter	12/4/2018	A16	1,518
00195953	WOONSOCKET	10	Solar	Inverter	12/4/2018	A16	11,000
00199361	SOUTH KINGSTOWN	10	Solar	Inverter	12/4/2018	A16	11,000
00198860	PROVIDENCE	3.8	Solar	Inverter	12/5/2018	A16	4,180
00187710	WARWICK	7.6	Solar	Inverter	12/5/2018	A16	8,360
00177049	JOHNSTON	1200	Solar	Inverter	12/6/2018	G02	1,320,000
00177050	JOHNSTON	1620	Solar	Inverter	12/6/2018	C06	1,782,000
00199367	JOHNSTON	10	Solar	Inverter	12/6/2018	A16	11,000
00198948	MIDDLETOWN	4.35	Solar	Inverter	12/6/2018	A16	4,785
00196605	WESTERLY	5	Solar	Inverter	12/6/2018	A16	5,500
00197048	PROVIDENCE	3.8	Solar	Inverter	12/6/2018	A16	4,180
00197182	PAWTUCKET	3.8	Solar	Inverter	12/6/2018	A16	4,180
00197651	PROVIDENCE	6	Solar	Inverter	12/6/2018	A16	6,600
00200327	CHARLESTOWN	10	Solar	Inverter	12/6/2018	A16	11,000
00194091	WARWICK	4.35	Solar	Inverter	12/6/2018	A16	4,785
00195797	WARREN	5	Solar	Inverter	12/6/2018	A16	5,500
00195907	CUMBERLAND	7.6	Solar	Inverter	12/6/2018	A16	8,360
00198524	WAKEFIELD	5.22	Solar	Inverter	12/7/2018	A16	5,742
00198228	CRANSTON	3.8	Solar	Inverter	12/7/2018	A16	4,180
00199729	JOHNSTON	3	Solar	Inverter	12/7/2018	A16	3,300
00199715	WEST GREENWICH	8.32	Solar	Inverter	12/7/2018	A16	9,152
00197051	CUMBERLAND	8.7	Solar	Inverter	12/7/2018	A16	9,570
00197429	WARWICK	5	Solar	Inverter	12/7/2018	A16	5,500
00197619	WAKEFIELD	6.48	Solar	Inverter	12/7/2018	A16	7,128
00197410	PROVIDENCE	5	Solar	Inverter	12/7/2018	A16	5,500
00187626	PROVIDENCE	3.08	Solar	Inverter	12/7/2018	A16	3,388
00188539	L COMPTON	7.6	Solar	Inverter	12/7/2018	A16	8,360
00193775	PROVIDENCE	4.2	Solar	Inverter	12/7/2018	A16	4,620
00192518	PROVIDENCE	3.45	Solar	Inverter	12/7/2018	A16	3,795
00193180	WESTERLY	7.68	Solar	Inverter	12/7/2018	A16	8,448
00194844	WAKEFIELD	6	Solar	Inverter	12/8/2018	A16	6,600
00198462	CRANSTON	5	Solar	Inverter	12/10/2018	A16	5,500
00198540	WARWICK	3	Solar	Inverter	12/10/2018	A16	3,300
00188007	PROVIDENCE	7.6	Solar	Inverter	12/10/2018	A16	8,360
00193979	PROVIDENCE	5	Solar	Inverter	12/10/2018	A16	5,500
00185533	WYOMING	15.2	Solar	Inverter	12/11/2018	A16	16,720

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00193771	SHANNOCK	15.12	Solar	Inverter	12/11/2018	A16	16,632
00198999	NORTH PROVIDENCE	6	Solar	Inverter	12/11/2018	A16	6,600
00199204	BARRINGTON	13.12	Solar	Inverter	12/11/2018	A16	14,432
00198990	WAKEFIELD	6	Solar	Inverter	12/12/2018	A16	6,600
00200304	WAKEFIELD	6	Solar	Inverter	12/12/2018	A16	6,600
00200853	JAMESTOWN	8.7	Solar	Inverter	12/12/2018	A16	9,570
00170887	WAKEFIELD	3	Solar	Inverter	12/12/2018	A16	3,300
00188018	KINGSTON	4.2	Solar	Inverter	12/12/2018	A16	4,620
00196202	CRANSTON	5	Solar	Inverter	12/12/2018	A16	5,500
00196153	PAWTUCKET	7.7	Solar	Inverter	12/12/2018	A16	8,470
00195577	CRANSTON	6	Solar	Inverter	12/12/2018	A16	6,600
00199357	JOHNSTON	5	Solar	Inverter	12/12/2018	A16	5,500
00176384	WARWICK	780	Solar	Inverter	12/13/2018	A16	858,000
00196926	CRANSTON	3.8	Solar	Inverter	12/13/2018	A16	4,180
00200024	JOHNSTON	6	Solar	Inverter	12/13/2018	A16	6,600
00196875	EAST PROVIDENCE	10	Solar	Inverter	12/13/2018	A16	11,000
00197615	WESTERLY	3	Solar	Inverter	12/13/2018	A16	3,300
00188024	NORTH KINGSTOWN	7.59	Solar	Inverter	12/13/2018	A16	8,349
00191968	CRANSTON	6	Solar	Inverter	12/13/2018	A16	6,600
00196211	NARRAGANSETT	3.8	Solar	Inverter	12/13/2018	A16	4,180
00162316	MIDDLETOWN	5	Solar	Inverter	12/14/2018	A16	5,500
00196565	PAWTUCKET	3.8	Solar	Inverter	12/14/2018	A16	4,180
00184916	CRANSTON	4.76	Solar	Inverter	12/14/2018	A16	5,236
00195588	PAWTUCKET	3	Solar	Inverter	12/14/2018	A16	3,300
00193035	PROVIDENCE	9	Solar	Inverter	12/14/2018	A16	9,900
00195882	MIDDLETOWN	12.6	Solar	Inverter	12/14/2018	G02	13,860
00196023	CRANSTON	3	Solar	Inverter	12/14/2018	A16	3,300
00198345	PROVIDENCE	6.6	Solar	Inverter	12/17/2018	A16	7,260
00197825	COVENTRY	6	Solar	Inverter	12/17/2018	A16	6,600
00193262	KINGSTON	3	Solar	Inverter	12/17/2018	A16	3,300
00194537	CRANSTON	3.8	Solar	Inverter	12/18/2018	A16	4,180
00194735	WARWICK	5	Solar	Inverter	12/18/2018	A16	5,500
00193929	CRANSTON	10	Solar	Inverter	12/18/2018	A16	11,000
00193633	WAKEFIELD	5.6	Solar	Inverter	12/18/2018	A16	6,160
00198914	PAWTUCKET	3.6	Solar	Inverter	12/19/2018	A16	3,960
00199726	PROVIDENCE	3	Solar	Inverter	12/19/2018	A60	3,300
00201536	PROVIDENCE	3.8	Solar	Inverter	12/19/2018	A16	4,180
00200145	BRISTOL	9	Solar	Inverter	12/19/2018	A16	9,900
00196564	PAWTUCKET	6.785	Solar	Inverter	12/19/2018	A16	7,464
00196762	BARRINGTON	6	Solar	Inverter	12/19/2018	A16	6,600
00197178	PAWTUCKET	3	Solar	Inverter	12/19/2018	A16	3,300
00194547	PAWTUCKET	10	Solar	Inverter	12/19/2018	A16	11,000
00195675	PAWTUCKET	7.6	Solar	Inverter	12/19/2018	A16	8,360
00177241	JOHNSTON	3000	Wind	Other	12/20/2018	C06	7,200,000
00177242	JOHNSTON	3000	Wind	Other	12/20/2018	C06	7,200,000
00177277	JOHNSTON	3000	Wind	Other	12/20/2018	C06	7,200,000
00198595	WARWICK	10	Solar	Inverter	12/20/2018	A16	11,000
00198240	PROVIDENCE	3	Solar	Inverter	12/20/2018	A16	3,300
00195042	PAWTUCKET	6	Solar	Inverter	12/20/2018	A16	6,600
00197037	PROVIDENCE	6	Solar	Inverter	12/20/2018	A16	6,600
00200409	WARWICK	5	Solar	Inverter	12/20/2018	A16	5,500
00200324	WARREN	7.6	Solar	Inverter	12/20/2018	A16	8,360
00198495	NORTH SMITHFIELD	7.6	Solar	Inverter	12/20/2018	A16	8,360
00188072	BARRINGTON	3.8	Solar	Inverter	12/20/2018	A16	4,180
00195379	HOPE	3.8	Solar	Inverter	12/20/2018	A16	4,180
00195249	HOPKINTON	9.86	Solar	Inverter	12/20/2018	A16	10,846
00194198	WYOMING	9.24	Solar	Inverter	12/20/2018	A16	10,164
00195561	WEST KINGSTON	7	Solar	Inverter	12/20/2018	A16	7,700
00195463	WARWICK	3.8	Solar	Inverter	12/20/2018	A16	4,180
00195910	JOHNSTON	5.2	Solar	Inverter	12/20/2018	A16	5,720
00177994	EAST GREENWICH	105.3	Solar	Inverter	12/21/2018	G02	115,830

**The Narragansett Electric Company
NET METERING REPORT**

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
00189271	WARREN	20	Solar	Inverter	12/21/2018	A16	22,000
00199803	PROVIDENCE	6	Solar	Inverter	12/21/2018	A60	6,600
00197815	JOHNSTON	7	Solar	Inverter	12/21/2018	A16	7,700
00198061	WEST WARWICK	7.6	Solar	Inverter	12/21/2018	A16	8,360
00198157	EAST GREENWICH	6.6	Solar	Inverter	12/21/2018	A16	7,260
00200887	CRANSTON	3.8	Solar	Inverter	12/21/2018	A16	4,180
00190590	PROVIDENCE	7	Solar	Inverter	12/21/2018	A16	7,700
00195125	TIVERTON	6.72	Solar	Inverter	12/21/2018	A16	7,392
00199026	RIVERSIDE	3.8	Solar	Inverter	12/27/2018	A16	4,180
00196905	EAST PROVIDENCE	3.8	Solar	Inverter	12/27/2018	A16	4,180
00193209	RIVERSIDE	4.48	Solar	Inverter	12/27/2018	A16	4,928
00194315	WESTERLY	6.16	Solar	Inverter	12/27/2018	A16	6,776
00194231	RIVERSIDE	5	Solar	Inverter	12/27/2018	A60	5,500
00195781	MIDDLETOWN	7.6	Solar	Inverter	12/27/2018	A16	8,360
00176271	WOOD RIVER JT	4005	Solar	Inverter	12/28/2018	G02	4,405,500
00177433	LINCOLN	3000	Solar	Inverter	12/28/2018	G02	3,300,000
00198774	CRANSTON	5	Solar	Inverter	12/28/2018	A16	5,500
00201225	EAST PROVIDENCE	7.6	Solar	Inverter	12/28/2018	A16	8,360
00200992	COVENTRY	3.8	Solar	Inverter	12/28/2018	A16	4,180
00189061	PAWTUCKET	6	Solar	Inverter	12/28/2018	A16	6,600
00185900	CRANSTON	6	Solar	Inverter	12/28/2018	A16	6,600
00193195	BARRINGTON	4.48	Solar	Inverter	12/28/2018	A16	4,928
00200073	WARWICK	7.6	Solar	Inverter	12/29/2018	A16	8,360
00195351	NORTH KINGSTOWN	5.2	Solar	Inverter	12/29/2018	A16	5,720
00201426	RIVERSIDE	5	Solar	Inverter	12/30/2018	A16	5,500
00198671	LINCOLN	9.57	Solar	Inverter	12/31/2018	A16	10,527
00198683	NEWPORT	3.6	Solar	Inverter	12/31/2018	A16	3,960
00199744	WEST WARWICK	3	Solar	Inverter	12/31/2018	A16	3,300
Totals		84,323.81					124,384,268

Schedule REP – 18

LTCRER Reconciliation and
Calculation of Proposed LTC Factor

Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
For the Period January 1, 2018 through December 31, 2018
Reconciliation and LTCRER Factor Calculation

	Beginning Over(Under) Recovery Balance	Revenue	Expense	Adjustments	Monthly Over(Under)	Ending Over(Under) Recovery Balance
	(a)	(b)	(c)	(d)	(e)	(f)
Jan-18	\$0	\$1,563,512	\$1,445,503		\$118,009	\$118,009
Feb-18	\$118,009	\$3,082,480	\$4,240,934		(\$1,158,454)	(\$1,040,445)
Mar-18	(\$1,040,445)	\$2,929,325	\$5,162,891		(\$2,233,566)	(\$3,274,011)
Apr-18	(\$3,274,011)	\$2,895,283	\$4,347,500	(\$161,049)	(\$1,613,266)	(\$4,887,277)
May-18	(\$4,887,277)	\$2,824,692	\$4,038,802		(\$1,214,110)	(\$6,101,387)
Jun-18	(\$6,101,387)	\$2,910,513	\$4,037,758		(\$1,127,245)	(\$7,228,632)
Jul-18	(\$7,228,632)	\$3,785,064	\$3,347,123		\$437,941	(\$6,790,691)
Aug-18	(\$6,790,691)	\$4,358,220	\$3,796,467		\$561,753	(\$6,228,938)
Sep-18	(\$6,228,938)	\$4,402,988	\$3,880,476		\$522,512	(\$5,706,426)
Oct-18	(\$5,706,426)	\$3,316,163	\$4,021,337		(\$705,174)	(\$6,411,600)
Nov-18	(\$6,411,600)	\$3,066,529	\$3,881,411		(\$814,882)	(\$7,226,482)
Dec-18	(\$7,226,482)	\$3,443,676	\$2,804,030		\$639,646	(\$6,586,836)
Jan-19	(\$6,586,836)	\$2,219,362			\$2,219,362	(\$4,367,474)
		\$40,797,807	\$45,004,232	(\$161,049)	(\$4,367,474)	(\$4,367,474)
(1) Interest						<u>(\$48,370)</u>
(2) Ending Balance Including Interest						(\$4,415,844)
(3) Interest During Recovery Period						<u>(\$74,017)</u>
(4) Ending Balance Including Interest During the Recovery Period						(\$4,489,861)
(5) Forecasted kWhs for the period April 1, 2019 through March 31, 2020						<u>7,138,725,020</u>
(6) Unadjusted charge per kWh						\$0.00062
(7) Adjustment for Uncollectible Allowance						<u>\$0.00000</u>
(8) Proposed LTC Recovery Reconciliation Factor Effective April 1, 2019						\$0.00062
(9) currently effective LTC Recovery Factor						<u>\$0.00616</u>
(10) LTC Recovery Factor Effective April 1, 2019						\$0.00678
(a) Prior month's Column (f)				(d) April 2018; Page 6, Remaining Balance from Under Recovery incurred during 2016		
(b) Page 3, Column (g)				(e) Column (b) - Column (c) + Column (d)		
(c) Page 4, Column (j)				(f) Column (a) + Column (e)		
(1) [(Beginning balance of (\$0) + Ending balance of - \$4,367,474) ÷ 2] x average short term interest rate of 2.2150%				(5) Company forecast		
(2) Ending Balance plus interest on Line (1)				(6) Line (4) ÷ Line (5), truncated to 5 decimal places		
(3) Page 2				(7) Line (6) x the Uncollectible rate of 1.30%, truncated to 5 decimal places		
(4) Line (2) + Line (3)				(8) Line (6) + Line (7)		
				(9) LTC Recovery Factor filing, November 2018		
				(10) Line (8) + Line (9)		

Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
Reconciliation and LTCRER Factor Calculation
Calculation of Interest During Recovery Period

	<u>Beginning</u> <u>Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending</u> <u>Balance</u> (c)	<u>Money Pool</u> <u>Rate</u> (d)	<u>Interest</u> (e)
Jan-19	(\$4,415,844)		(\$4,415,844)	2.22%	(\$8,151)
Feb-19	(\$4,423,995)		(\$4,423,995)	2.22%	(\$8,166)
Mar-19	(\$4,432,161)		(\$4,432,161)	2.22%	(\$8,181)
Apr-19	(\$4,440,342)	(\$370,029)	(\$4,070,313)	2.22%	(\$7,855)
May-19	(\$4,078,168)	(\$370,743)	(\$3,707,425)	2.22%	(\$7,185)
Jun-19	(\$3,714,610)	(\$371,461)	(\$3,343,149)	2.22%	(\$6,514)
Jul-19	(\$3,349,663)	(\$372,185)	(\$2,977,478)	2.22%	(\$5,839)
Aug-19	(\$2,983,317)	(\$372,915)	(\$2,610,402)	2.22%	(\$5,163)
Sep-19	(\$2,615,565)	(\$373,652)	(\$2,241,913)	2.22%	(\$4,483)
Oct-19	(\$2,246,396)	(\$374,399)	(\$1,871,997)	2.22%	(\$3,801)
Nov-19	(\$1,875,798)	(\$375,160)	(\$1,500,638)	2.22%	(\$3,116)
Dec-19	(\$1,503,754)	(\$375,939)	(\$1,127,815)	2.22%	(\$2,429)
Jan-20	(\$1,130,244)	(\$376,748)	(\$753,496)	2.22%	(\$1,739)
Feb-20	(\$755,235)	(\$377,618)	(\$377,617)	2.22%	(\$1,046)
Mar-20	(\$378,663)	(\$378,663)	\$0	2.22%	<u>(\$349)</u>
					(\$74,017)

- (a) Jan-19 per Page 1, line (2). Feb-19 through Mar-20, Column (c) + Column (e) of previous month
(b) For Apr-2019, (Column (a)) ÷ 12. For May-2019, (Column (a)) ÷ 11, etc.
(c) Column (a) - Column (b)
(d) Average CY18 Rate for Money Pool
(e) (Column (a) + Column (c) ÷ 2) x (Column (d) ÷ 12)

Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
For the Period January 1, 2018 through December 31, 2018

		Revenue						
		Total Renewable Energy Distribution Charge <u>Revenue</u>	Net Metering <u>Revenue</u>	LTCRER <u>Revenue</u>	LTCRER Reconciliation <u>Revenue</u>	Net LTCRER <u>Revenue</u>	Uncollectible <u>Revenue</u>	Net LTCRER Revenue Adjusted for <u>Uncollectibles</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-18	\$1,970,549	\$70,687	\$1,899,862	\$316,559	\$1,583,303	\$19,791	\$1,563,512
	Feb-18	\$3,880,629	\$138,571	\$3,742,058	\$620,559	\$3,121,499	\$39,019	\$3,082,480
	Mar-18	\$3,689,159	\$131,931	\$3,557,228	\$590,823	\$2,966,405	\$37,080	\$2,929,325
	Apr-18	\$3,610,971	\$177,109	\$3,433,862	\$501,930	\$2,931,932	\$36,649	\$2,895,283
	May-18	\$3,474,698	\$237,953	\$3,236,745	\$376,297	\$2,860,448	\$35,756	\$2,824,692
	Jun-18	\$3,580,682	\$245,343	\$3,335,339	\$387,984	\$2,947,355	\$36,842	\$2,910,513
	Jul-18	\$4,614,315	\$302,681	\$4,311,634	\$478,658	\$3,832,976	\$47,912	\$3,785,064
	Aug-18	\$5,262,460	\$328,920	\$4,933,540	\$520,153	\$4,413,387	\$55,167	\$4,358,220
	Sep-18	\$5,319,377	\$332,532	\$4,986,845	\$525,864	\$4,460,981	\$57,993	\$4,402,988
	Oct-18	\$4,005,706	\$250,200	\$3,755,506	\$395,665	\$3,359,841	\$43,678	\$3,316,163
	Nov-18	\$3,705,033	\$231,702	\$3,473,331	\$366,412	\$3,106,919	\$40,390	\$3,066,529
	Dec-18	\$4,162,031	\$260,711	\$3,901,320	\$412,287	\$3,489,033	\$45,357	\$3,443,676
(2)	Jan-19	<u>\$2,653,780</u>	<u>\$156,964</u>	<u>\$2,496,816</u>	<u>\$248,222</u>	<u>\$2,248,594</u>	<u>\$29,232</u>	<u>\$2,219,362</u>
	Total	\$49,929,390	\$2,865,304	\$47,064,086	\$5,741,413	\$41,322,673	\$524,866	\$40,797,807

(1) reflects revenue associated with kWh delivered on and after January 1

(2) reflects revenue associated with kWh delivered prior to January 1

- | | |
|--|--|
| (a) Company revenue reports | (f) Column (e) x uncollectible rate (1.25% through |
| (b) Schedule REP-16, Pages 2 and 3, Column (b) | Aug., 1.30% thereafter) |
| (c) Column (a) - Column (b) | (g) Column (e) - Column (f) |
| (d) Pages 5 and 6, Column (b) | |
| (e) Column (c) - Column (d) | |

Long-Term Contracting For Renewable Energy Recovery (LTCRR) Reconciliation
For the Period January 1, 2018 through December 31, 2018

Expense Summary

	Total Contract Cost (a)	Capacity Revenue Received (b)	Contract Cost Less Capacity Revenue (c)	Energy Market Proceeds (d)	Forward Capacity Gross Revenues (e)	Customer Share Net Forward Capacity Revenues (f)	REC Proceeds (g)	Above(Below) Market Cost (h)	Other Charges & (Credits) (i)	Remuneration (j)	FCM Admin Expenses (k)	Total Costs (l)
Jan-18	\$6,013,708	\$203,276	\$5,810,432	\$3,394,478	\$0	\$0	\$1,130,238	\$1,285,716		\$159,787	\$0	\$1,445,503
Feb-18	\$5,485,015	\$203,255	\$5,281,760	\$1,187,247	\$0	\$0	\$0	\$4,094,513		\$145,248	\$1,173	\$4,240,934
Mar-18	\$6,393,229	\$203,276	\$6,189,953	\$1,197,286	\$0	\$0	\$0	\$4,992,667		\$170,224	\$0	\$5,162,891
Apr-18	\$6,370,708	\$203,504	\$6,167,204	\$1,509,353	\$0	\$0	\$479,949	\$4,177,902		\$169,598	\$0	\$4,347,500
May-18	\$4,735,498	\$204,044	\$4,531,454	\$617,267	\$0	\$0	\$0	\$3,914,187		\$124,615	\$0	\$4,038,802
Jun-18	\$4,987,833	\$319,243	\$4,668,590	\$735,428	\$26,433	\$23,790	\$0	\$3,909,372		\$128,386	\$0	\$4,037,758
Jul-18	\$5,557,769	\$319,515	\$5,238,254	\$1,094,347	\$33,718	\$30,347	\$948,184	\$3,165,376		\$144,052	\$37,695	\$3,347,123
Aug-18	\$5,259,856	\$319,243	\$4,940,613	\$1,256,669	\$25,938	\$23,344	\$0	\$3,660,600		\$135,867	\$0	\$3,796,467
Sep-18	\$5,201,027	\$319,243	\$4,881,784	\$1,111,986	\$26,190	\$23,571	\$0	\$3,746,227		\$134,249	\$0	\$3,880,476
Oct-18	\$5,714,652	\$311,355	\$5,403,297	\$1,157,344	\$0	\$0	\$373,207	\$3,872,746		\$148,591	\$0	\$4,021,337
Nov-18	\$5,861,613	\$311,500	\$5,550,113	\$1,821,330	\$0	\$0	\$0	\$3,728,783		\$152,628	\$0	\$3,881,411
Dec-18	\$4,597,406	\$311,960	\$4,285,446	\$1,602,135	\$0	\$0	\$0	\$2,683,311		\$117,850	\$2,869	\$2,804,030
Total	\$66,178,314	\$3,229,414	\$62,948,900	\$16,684,870	\$112,279	\$101,052	\$2,931,578	\$43,231,400	\$0	\$1,731,095	\$41,737	\$45,004,232

- (a) per contract invoice
(b) per contract invoice
(c) Column (a) - Column (b)
(d) from ISO invoice
(e) from ISO invoice
(f) Column (e) x 90%
(g) Company records (number of RECs received x transfer price)
(h) Column (c) - Column (d) - Column (f) - Column (g)
(i) Column (c) x 2.75%
(j) ISO-NE Forward Capacity Market Administrative Expense as approved in RIPUC Docket No. 4676
(k) Column (h) + Column (i) + Column (j) + Column (k)

Long-Term Contracting For Renewable Energy Reconciliation
For the Period January 1, 2018 through December 31, 2018

Status of Prior Period Over(Under) Recovery

Section 1 Reconciliation of Recovery
Incurred: January 1, 2017 through December 31, 2017
Recovery Period: April 1, 2018 through March 31, 2019

	Beginning Over(Under) Recovery Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over(Under) Recovery Balance (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Over(Under) Ending Monthly Balance (i)
Jan-18	(\$4,957,855)	\$0	\$0	\$0	(\$4,957,855)	(\$4,957,855)	1.73%	(\$7,148)	(\$4,965,003)
Feb-18	(\$4,965,003)	\$0	\$0	\$0	(\$4,965,003)	(\$4,965,003)	1.88%	(\$7,779)	(\$4,972,782)
Mar-18	(\$4,972,782)	\$0	\$0	\$0	(\$4,972,782)	(\$4,972,782)	1.91%	(\$7,915)	(\$4,980,697)
Apr-18	(\$4,980,697)	\$158,974	\$1,987	\$156,987	(\$4,823,710)	(\$4,902,204)	2.23%	(\$9,110)	(\$4,832,820)
May-18	(\$4,832,820)	\$376,297	\$4,704	\$371,593	(\$4,461,227)	(\$4,647,024)	2.32%	(\$8,984)	(\$4,470,211)
Jun-18	(\$4,470,211)	\$387,984	\$4,850	\$383,134	(\$4,087,077)	(\$4,278,644)	2.25%	(\$8,022)	(\$4,095,099)
Jul-18	(\$4,095,099)	\$478,658	\$5,983	\$472,675	(\$3,622,424)	(\$3,858,762)	2.31%	(\$7,428)	(\$3,629,852)
Aug-18	(\$3,629,852)	\$520,153	\$6,502	\$513,651	(\$3,116,201)	(\$3,373,027)	2.28%	(\$6,409)	(\$3,122,610)
Sep-18	(\$3,122,610)	\$525,864	\$6,836	\$519,028	(\$2,603,582)	(\$2,863,096)	2.24%	(\$5,344)	(\$2,608,926)
Oct-18	(\$2,608,926)	\$395,665	\$5,144	\$390,521	(\$2,218,405)	(\$2,413,666)	2.36%	(\$4,747)	(\$2,223,152)
Nov-18	(\$2,223,152)	\$366,412	\$4,763	\$361,649	(\$1,861,503)	(\$2,042,328)	2.48%	(\$4,221)	(\$1,865,724)
Dec-18	(\$1,865,724)	\$412,287	\$5,360	\$406,927	(\$1,458,797)	(\$1,662,261)	2.59%	(\$3,588)	(\$1,462,385)
Jan-19	(\$1,462,385)	\$434,106	\$5,643	\$428,463	(\$1,033,922)	(\$1,248,154)	2.59%	(\$2,694)	(\$1,036,616)
Feb-19	(\$1,036,616)	\$0	\$0	\$0	(\$1,036,616)	(\$1,036,616)	2.59%	(\$2,237)	(\$1,038,853)
Mar-19	(\$1,038,853)	\$0	\$0	\$0	(\$1,038,853)	(\$1,038,853)	2.59%	(\$2,242)	(\$1,041,095)
Apr-19	(\$1,041,095)	\$0	\$0	\$0	(\$1,041,095)	(\$1,041,095)	2.59%	(\$2,247)	(\$1,043,342)

- (a) from previous month column (h); beginning balance per Docket No. 4805 Annual Rate Filing, filed February 2018, Schedule ASC-18, page 1, Line (2)
(b) Company records
(c) Column (b) x uncollectible percentage (1.25% through Aug 2018; 1.30% thereafter)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)
(f) [Column (a) + Column (d)] ÷ 2
(g) Money Pool interest rate
(h) Column (f) x (Column (g) ÷ 12)
(i) Column (e) + Column (h)

Section 2 Calculation of LTC Reconciliation Factor Revenue

Mo/Yr	kWh Deliveries (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)
Apr-18	233,785,155	\$0.00068	\$158,974
May-18	553,378,380	\$0.00068	\$376,297
Jun-18	570,565,358	\$0.00068	\$387,984
Jul-18	703,908,391	\$0.00068	\$478,658
Aug-18	764,931,288	\$0.00068	\$520,153
Sep-18	773,329,257	\$0.00068	\$525,864
Oct-18	581,860,772	\$0.00068	\$395,665
Nov-18	538,841,231	\$0.00068	\$366,412
Dec-18	606,304,493	\$0.00068	\$412,287
Jan-19	638,390,517	\$0.00068	\$434,106
Feb-19		\$0.00068	\$0
Mar-19		\$0.00068	\$0
Apr-19		\$0.00068	\$0

- (i) per Company revenue reports
(j) Reconciliation Factor in effect April 1, 2018 through March 31, 2019
(k) Column (i) x Column (j)

Long-Term Contracting For Renewable Energy Reconciliation
For the Period January 1, 2018 through December 31, 2018

Status of Prior Period Over(Under) Recovery

Section 1 Reconciliation of Recovery
Incurred: January 1, 2016 through December 31, 2016
Recovery Period: April 1, 2017 through March 31, 2018

	Beginning Over(Under) Recovery Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over(Under) Recovery Balance (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Over(Under) Ending Monthly Balance (i)
Jan-17	(\$7,560,228)	\$0	\$0	\$0	(\$7,560,228)	(\$7,560,228)	1.32%	(\$8,316)	(\$7,568,544)
Feb-17	(\$7,568,544)	\$0	\$0	\$0	(\$7,568,544)	(\$7,568,544)	1.35%	(\$8,515)	(\$7,577,059)
Mar-17	(\$7,577,059)	\$0	\$0	\$0	(\$7,577,059)	(\$7,577,059)	1.28%	(\$8,082)	(\$7,585,141)
Apr-17	(\$7,585,141)	\$253,099	\$3,164	\$249,935	(\$7,335,206)	(\$7,460,174)	1.26%	(\$7,833)	(\$7,343,039)
May-17	(\$7,343,039)	\$534,937	\$6,687	\$528,250	(\$6,814,789)	(\$7,078,914)	1.29%	(\$7,610)	(\$6,822,399)
Jun-17	(\$6,822,399)	\$610,361	\$7,630	\$602,731	(\$6,219,668)	(\$6,521,034)	1.23%	(\$6,684)	(\$6,226,352)
Jul-17	(\$6,226,352)	\$727,083	\$9,089	\$717,994	(\$5,508,358)	(\$5,867,355)	1.50%	(\$7,334)	(\$5,515,692)
Aug-17	(\$5,515,692)	\$733,244	\$9,166	\$724,078	(\$4,791,614)	(\$5,153,653)	1.52%	(\$6,528)	(\$4,798,142)
Sep-17	(\$4,798,142)	\$664,176	\$8,302	\$655,874	(\$4,142,268)	(\$4,470,205)	1.39%	(\$5,178)	(\$4,147,446)
Oct-17	(\$4,147,446)	\$601,536	\$7,519	\$594,017	(\$3,553,429)	(\$3,850,438)	1.72%	(\$5,519)	(\$3,558,948)
Nov-17	(\$3,558,948)	\$584,872	\$7,311	\$577,561	(\$2,981,387)	(\$3,270,168)	1.71%	(\$4,660)	(\$2,986,047)
Dec-17	(\$2,986,047)	\$588,240	\$7,353	\$580,887	(\$2,405,160)	(\$2,695,604)	1.71%	(\$3,841)	(\$2,409,001)
Jan-18	(\$2,409,001)	\$729,063	\$9,113	\$719,950	(\$1,689,051)	(\$2,049,026)	1.73%	(\$2,954)	(\$1,692,005)
Feb-18	(\$1,692,005)	\$620,559	\$7,757	\$612,802	(\$1,079,203)	(\$1,385,604)	1.88%	(\$2,171)	(\$1,081,374)
Mar-18	(\$1,081,374)	\$590,823	\$7,385	\$583,438	(\$497,936)	(\$789,655)	1.91%	(\$1,257)	(\$499,193)
Apr-18	(\$499,193)	\$342,956	\$4,287	\$338,669	(\$160,524)	(\$329,859)	1.91%	(\$525)	(\$161,049)

- (a) from previous month column (h); beginning balance per Docket No. 4691 Annual Rate Filing, filed February 2017, Schedule ASC-18, page 1, Line (2)
(b) Company records
(c) Column (b) x 1.25% (uncollectible percentage)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)
(f) [Column (a) + Column (d)] ÷ 2
(g) Money Pool interest rate
(h) Column (f) x (Column (g) ÷ 12)
(i) Column (e) + Column (h)

Section 2 Calculation of LTC Reconciliation Factor Revenue

	kWh Deliveries (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)
Apr-17	245,727,028	\$0.00103	\$253,099
May-17	519,355,947	\$0.00103	\$534,937
Jun-17	592,583,630	\$0.00103	\$610,361
Jul-17	705,905,912	\$0.00103	\$727,083
Aug-17	711,887,017	\$0.00103	\$733,244
Sep-17	644,830,957	\$0.00103	\$664,176
Oct-17	584,015,205	\$0.00103	\$601,536
Nov-17	567,836,612	\$0.00103	\$584,872
Dec-17	571,106,445	\$0.00103	\$588,240
Jan-18	707,828,107	\$0.00103	\$729,063
Feb-18	602,484,543	\$0.00103	\$620,559
Mar-18	573,614,573	\$0.00103	\$590,823
Apr-18	332,966,737	\$0.00103	\$342,956

- (i) Company revenue reports
(j) Reconciliation Factor in effect April 1, 2017 through March 31, 2018
(k) Column (i) x Column (j)

Schedule REP – 19

Typical Bill Analysis

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Approved Rates Effective February 1, 2019			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (r)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (c)	Supply Services (o) = (g) / (c)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$23.52	\$16.49	\$1.67	\$41.68	\$22.88	\$16.24	\$1.63	\$40.75	(\$0.64)	(\$0.25)	(\$0.04)	(\$0.93)	-1.5%	-0.6%	-0.1%	-2.2%	30.1%
300	\$38.65	\$32.97	\$2.98	\$74.60	\$37.37	\$32.48	\$2.91	\$72.76	(\$1.28)	(\$0.49)	(\$0.07)	(\$1.84)	-1.7%	-0.7%	-0.1%	-2.5%	12.9%
400	\$48.73	\$43.96	\$3.86	\$96.55	\$47.02	\$43.31	\$3.76	\$94.09	(\$1.71)	(\$0.65)	(\$0.10)	(\$2.46)	-1.8%	-0.7%	-0.1%	-2.5%	11.6%
500	\$58.82	\$54.95	\$4.74	\$118.51	\$56.68	\$54.14	\$4.62	\$115.44	(\$2.14)	(\$0.81)	(\$0.12)	(\$3.07)	-1.8%	-0.7%	-0.1%	-2.6%	9.6%
600	\$68.90	\$65.94	\$5.62	\$140.46	\$66.34	\$64.97	\$5.47	\$136.78	(\$2.56)	(\$0.97)	(\$0.15)	(\$3.68)	-1.8%	-0.7%	-0.1%	-2.6%	7.7%
700	\$78.98	\$76.93	\$6.50	\$162.41	\$75.99	\$75.80	\$6.32	\$158.11	(\$2.99)	(\$1.13)	(\$0.18)	(\$4.30)	-1.8%	-0.7%	-0.1%	-2.6%	19.0%
1,200	\$129.40	\$131.88	\$10.89	\$272.17	\$124.27	\$129.94	\$10.59	\$264.80	(\$5.13)	(\$1.94)	(\$0.30)	(\$7.37)	-1.9%	-0.7%	-0.1%	-2.7%	6.8%
2,000	\$210.06	\$219.80	\$17.91	\$447.77	\$201.52	\$216.56	\$17.42	\$435.50	(\$8.54)	(\$3.24)	(\$0.49)	(\$12.27)	-1.9%	-0.7%	-0.1%	-2.7%	2.3%

Approved Rates Effective February 1, 2019 (s)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00175
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)
(7) FY19 CapEx Factor Charge	\$0.00000
(8) CapEx Reconciliation Factor	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Average Management Adjustment Factor	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00152
(14) Long-term Contracting for Renewable Energy Charge	\$0.00684
(15) Net Metering Charge	\$0.00043
(16) Base Transmission Charge	\$0.03154
(17) Transmission Adjustment Factor	\$0.00076
(18) Transmission Uncollectible Factor	\$0.00043
(19) Base Transition Charge	(\$0.00083)
(20) Transition Adjustment	(\$0.00004)
(21) Energy Efficiency Program Charge	\$0.01151
(22) Standard Offer Service Base Charge	\$0.10814
(23) SOS Adjustment Factor	\$0.00007
(24) SOS Administrative Cost Adjustment Factor	\$0.00165
(25) Renewable Energy Standard Charge	\$0.00004

Line Item on Bill

(26) Customer Charge	\$6.00
(27) LIHEAP Enhancement Charge	\$0.80
(28) RE Growth Program	\$1.60
(29) Transmission Charge	kWh x \$0.03273
(30) Distribution Energy Charge	kWh x \$0.05019
(31) Transition Charge	kWh x (\$0.00087)
(32) Energy Efficiency Programs	kWh x \$0.01151
(33) Renewable Energy Distribution Charge	kWh x \$0.00727
(34) Supply Services Energy Charge	kWh x \$0.10990

Proposed Rates Effective April 1, 2019 (t)

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Operating & Maintenance Expense Charge	\$0.00175
Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)
FY19 CapEx Factor Charge	\$0.00000
CapEx Reconciliation Factor	(\$0.00055)
Revenue Decoupling Adjustment Factor	\$0.00184
Pension Adjustment Factor	(\$0.00023)
Storm Fund Replenishment Factor	\$0.00288
Average Management Adjustment Factor	\$0.00002
Low Income Discount Recovery Factor	\$0.00152
Long-term Contracting for Renewable Energy Distribution Charge	\$0.00678
Transmission Charge	\$0.03034
Transition Charge	(\$0.00093)
Energy Efficiency Programs	(\$0.00021)
Supply Services Energy Charge	\$0.10814
Supply Services Energy Charge	(\$0.00223)
Supply Services Energy Charge	\$0.00233
Supply Services Energy Charge	\$0.00004

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2019
Column (t): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23) and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2019

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly KWh	Approved Rates Effective February 1, 2019				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Discounted Total (k) = (h) + (i) + (j)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(i)] - [(b)+(d)]	Supply Services (o) = (i) ÷ [(b)+(d)]	
150	\$19.30	\$16.49	(\$8.95)	\$26.84	\$1.12	\$27.96	\$18.66	\$16.24	(\$8.73)	\$26.17	\$1.09	\$27.26	(\$0.42)	-1.5%	32.1%
300	\$34.19	\$32.97	(\$16.79)	\$50.37	\$2.10	\$52.47	\$32.91	\$32.48	(\$16.35)	\$49.04	\$2.04	\$51.08	(\$0.84)	-1.6%	15.4%
400	\$44.12	\$43.96	(\$22.02)	\$66.06	\$2.75	\$68.81	\$42.42	\$43.31	(\$21.43)	\$64.30	\$2.68	\$66.98	(\$1.11)	-1.6%	12.5%
500	\$54.06	\$54.95	(\$27.25)	\$81.76	\$3.41	\$85.17	\$51.92	\$54.14	(\$26.52)	\$79.54	\$3.31	\$82.85	(\$1.41)	-1.7%	9.6%
600	\$63.99	\$65.94	(\$32.48)	\$97.45	\$4.06	\$101.51	\$61.42	\$64.97	(\$31.60)	\$94.79	\$3.95	\$98.74	(\$1.69)	-1.7%	7.2%
700	\$73.92	\$76.93	(\$37.71)	\$113.14	\$4.71	\$117.85	\$70.93	\$75.80	(\$36.68)	\$110.05	\$4.59	\$114.64	(\$1.96)	-1.7%	16.4%
1,200	\$123.57	\$131.88	(\$63.86)	\$191.59	\$7.98	\$199.57	\$118.45	\$129.94	(\$62.10)	\$186.29	\$7.76	\$194.05	(\$3.36)	-1.7%	5.2%
2,000	\$203.02	\$219.80	(\$105.71)	\$317.11	\$13.21	\$330.32	\$194.48	\$216.56	(\$102.76)	\$308.28	\$12.85	\$321.13	(\$5.59)	-1.7%	1.6%

Approved Rates Effective February 1, 2019

	(w)
(1) Distribution Customer Charge	\$2.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00175
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)
(7) FY19 CapEx Factor Charge	\$0.00000
(8) CapEx Reconciliation Factor	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Average Management Adjustment Factor	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00684
(15) Net Metering Charge	\$0.00043
(16) Base Transmission Charge	\$0.03154
(17) Transmission Adjustment Factor	\$0.00076
(18) Transmission Uncollectible Factor	\$0.00043
(19) Base Transition Charge	(\$0.00083)
(20) Transition Adjustment	(\$0.00040)
(21) Energy Efficiency Program Charge	\$0.01151
(22) Standard Offer Service Base Charge	\$0.0814
(23) SOS Adjustment Factor	\$0.00007
(24) SOS Administrative Cost Adjustment Factor	\$0.00165
(25) Renewable Energy Standard Charge	\$0.00004

Line Item on Bill

(26) Customer Charge	\$2.00
(27) LIHEAP Enhancement Charge	\$0.80
(28) RE Growth Program	\$1.60
(29) Transmission Charge	\$0.03273
(30) Distribution Energy Charge	\$0.04867
(31) Transition Charge	(\$0.00087)
(32) Energy Efficiency Programs	\$0.01151
(33) Renewable Energy Distribution Charge	\$0.00727
(34) Supply Services Energy Charge	\$0.0990
(35) Discount Percentage	25%

Proposed Rates Effective April 1, 2019

	(x)
Customer Charge	\$2.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Distribution Energy Charge	\$0.00175
Distribution Energy Charge	(\$0.00002)
Distribution Energy Charge	\$0.00055
Distribution Energy Charge	\$0.00184
Distribution Energy Charge	(\$0.00023)
Distribution Energy Charge	\$0.00288
Distribution Energy Charge	\$0.00002
Renewable Energy Distribution Charge	\$0.00678
Transmission Charge	\$0.03034
Transition Charge	(\$0.00217)
Transition Charge	\$0.00037
Transition Charge	(\$0.00023)
Energy Efficiency Programs	\$0.01151
Supply Services Energy Charge	\$0.0814
Supply Services Energy Charge	(\$0.00223)
Supply Services Energy Charge	(\$0.00233)
Supply Services Energy Charge	\$0.00004

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

Column (x): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23), and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Approved Rates Effective February 1, 2019					Proposed Rates Effective April 1, 2019					\$ Increase (Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Discounted Total (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Discounted Total (k) = (h) + (i) + (j)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(i)] - [(b)+(d)]	Supply Services (o) = (i) ÷ [(b)+(d)]	GET (p) = (l) ÷ (o)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) ÷ [(b)+(d)]	Supply Services (s) = (o) ÷ (r)	GET (t) = (p) ÷ (s)	Total (u) = (q) ÷ (t)	
150	\$19.30	\$16.49	(\$10.74)	\$25.05	\$1.04	\$26.09	\$18.66	\$16.24	(\$10.47)	\$24.43	\$1.02	\$25.45	(\$0.37)	(-0.37)	(-0.37) ÷ (-1.40) = 0.26	(-0.37) ÷ (-1.40) = 0.26	(-0.37) ÷ (-1.40) = 0.26	(-0.37) ÷ (-1.40) = 0.26	(-0.37) ÷ (-1.40) = 0.26	(-0.37) ÷ (-1.40) = 0.26	(-0.37) ÷ (-1.40) = 0.26
300	\$34.19	\$32.97	(\$20.15)	\$47.01	\$1.96	\$48.97	\$32.91	\$32.48	(\$19.62)	\$45.77	\$1.91	\$47.68	(\$0.75)	(-0.75)	(-0.75) ÷ (-1.50) = 0.50	(-0.75) ÷ (-1.50) = 0.50	(-0.75) ÷ (-1.50) = 0.50	(-0.75) ÷ (-1.50) = 0.50	(-0.75) ÷ (-1.50) = 0.50	(-0.75) ÷ (-1.50) = 0.50	(-0.75) ÷ (-1.50) = 0.50
400	\$44.12	\$43.96	(\$26.42)	\$61.66	\$2.57	\$64.23	\$42.42	\$43.31	(\$25.72)	\$60.01	\$2.50	\$62.51	(\$1.00)	(-1.00)	(-1.00) ÷ (-1.60) = 0.63	(-1.00) ÷ (-1.60) = 0.63	(-1.00) ÷ (-1.60) = 0.63	(-1.00) ÷ (-1.60) = 0.63	(-1.00) ÷ (-1.60) = 0.63	(-1.00) ÷ (-1.60) = 0.63	(-1.00) ÷ (-1.60) = 0.63
500	\$54.06	\$54.95	(\$32.70)	\$76.31	\$3.18	\$79.49	\$51.92	\$54.14	(\$31.82)	\$74.24	\$3.09	\$77.33	(\$1.26)	(-1.26)	(-1.26) ÷ (-1.60) = 0.79	(-1.26) ÷ (-1.60) = 0.79	(-1.26) ÷ (-1.60) = 0.79	(-1.26) ÷ (-1.60) = 0.79	(-1.26) ÷ (-1.60) = 0.79	(-1.26) ÷ (-1.60) = 0.79	(-1.26) ÷ (-1.60) = 0.79
600	\$63.99	\$65.94	(\$38.98)	\$90.95	\$3.79	\$94.74	\$61.42	\$64.97	(\$37.92)	\$88.47	\$3.69	\$92.16	(\$1.51)	(-1.51)	(-1.51) ÷ (-1.60) = 0.94	(-1.51) ÷ (-1.60) = 0.94	(-1.51) ÷ (-1.60) = 0.94	(-1.51) ÷ (-1.60) = 0.94	(-1.51) ÷ (-1.60) = 0.94	(-1.51) ÷ (-1.60) = 0.94	(-1.51) ÷ (-1.60) = 0.94
700	\$73.92	\$76.93	(\$45.26)	\$105.59	\$4.40	\$109.99	\$70.93	\$75.80	(\$44.02)	\$102.71	\$4.28	\$106.99	(\$1.75)	(-1.75)	(-1.75) ÷ (-1.60) = 1.09	(-1.75) ÷ (-1.60) = 1.09	(-1.75) ÷ (-1.60) = 1.09	(-1.75) ÷ (-1.60) = 1.09	(-1.75) ÷ (-1.60) = 1.09	(-1.75) ÷ (-1.60) = 1.09	(-1.75) ÷ (-1.60) = 1.09
1,200	\$123.57	\$131.88	(\$76.64)	\$178.81	\$7.45	\$186.26	\$118.45	\$129.94	(\$74.52)	\$173.87	\$7.24	\$181.11	(\$3.00)	(-3.00)	(-3.00) ÷ (-1.60) = 1.88	(-3.00) ÷ (-1.60) = 1.88	(-3.00) ÷ (-1.60) = 1.88	(-3.00) ÷ (-1.60) = 1.88	(-3.00) ÷ (-1.60) = 1.88	(-3.00) ÷ (-1.60) = 1.88	(-3.00) ÷ (-1.60) = 1.88
2,000	\$203.02	\$219.80	(\$126.85)	\$295.97	\$12.33	\$308.30	\$194.48	\$216.56	(\$123.31)	\$287.73	\$11.99	\$299.72	(\$5.00)	(-5.00)	(-5.00) ÷ (-1.60) = 3.13	(-5.00) ÷ (-1.60) = 3.13	(-5.00) ÷ (-1.60) = 3.13	(-5.00) ÷ (-1.60) = 3.13	(-5.00) ÷ (-1.60) = 3.13	(-5.00) ÷ (-1.60) = 3.13	(-5.00) ÷ (-1.60) = 3.13

Approved Rates Effective February 1, 2019

Line Item on Bill		(w)
(1) Distribution Customer Charge	\$2.00	
(2) LIHEAP Enhancement Charge	\$0.80	
(3) Renewable Energy Growth Program Charge	\$1.60	
(4) Distribution Charge (per kWh)	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00175	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	
(7) FY19 CapEx Factor Charge	\$0.00000	
(8) CapEx Reconciliation Factor	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	
(10) Pension Adjustment Factor	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	
(12) Average Management Adjustment Factor	\$0.00002	
(13) Low Income Discount Recovery Factor	\$0.00000	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00684	
(15) Net Metering Charge	\$0.00043	
(16) Base Transmission Charge	\$0.03154	
(17) Transmission Adjustment Factor	\$0.00076	
(18) Transmission Uncollectible Factor	\$0.00043	
(19) Base Transition Charge	(\$0.00083)	
(20) Transition Adjustment	(\$0.00040)	
(21) Energy Efficiency Program Charge	\$0.01151	
(22) Standard Offer Service Base Charge	\$0.0814	
(23) SOS Adjustment Factor	\$0.00007	
(24) SOS Administrative Cost Adjustment Factor	\$0.00165	
(25) Renewable Energy Standard Charge	\$0.00004	

Line Item on Bill

(26) Customer Charge	\$2.00
(27) LIHEAP Enhancement Charge	\$0.80
(28) RE Growth Program	\$1.60
(29) Transmission Charge	\$0.03273
(30) Distribution Energy Charge	\$0.04867
(31) Transition Charge	(\$0.00087)
(32) Energy Efficiency Programs	\$0.01151
(33) Renewable Energy Distribution Charge	\$0.00727
(34) Supply Services Energy Charge	\$0.10990
(35) Discount Percentage	30%

Proposed Rates Effective April 1, 2019

Line Item on Bill		(x)
Customer Charge	\$2.00	
LIHEAP Enhancement Charge	\$0.80	
RE Growth Program	\$1.60	
Distribution Energy Charge	\$0.04298	
Distribution Energy Charge	\$0.00175	
Distribution Energy Charge	(\$0.00002)	
Distribution Energy Charge	\$0.00055	
Distribution Energy Charge	\$0.00184	
Distribution Energy Charge	(\$0.00023)	
Distribution Energy Charge	\$0.00288	
Distribution Energy Charge	\$0.00002	
Renewable Energy Distribution Charge	\$0.00678	
Transmission Charge	\$0.03034	
Transition Charge	(\$0.00217)	
Transition Charge	(\$0.00037)	
Transition Charge	(\$0.00021)	
Energy Efficiency Programs	\$0.01151	
Supply Services Energy Charge	\$0.10814	
Supply Services Energy Charge	(\$0.00223)	
Supply Services Energy Charge	(\$0.00233)	
Supply Services Energy Charge	\$0.00004	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

Column (x): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23), and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Approved Rates Effective February 1, 2019			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)		
250	\$36.93	\$27.48	\$2.68	\$67.09	\$36.33	\$28.10	\$2.68	\$67.11	(\$0.60)	\$0.62	\$0.00	\$0.02	0.0%	56.3%
500	\$60.56	\$54.95	\$4.81	\$120.32	\$59.36	\$56.20	\$4.82	\$120.38	(\$1.20)	\$1.25	\$0.01	\$0.06	0.0%	16.9%
1,000	\$107.81	\$109.90	\$9.07	\$226.78	\$105.42	\$112.39	\$9.08	\$226.89	(\$2.39)	\$2.49	\$0.01	\$0.11	0.0%	8.1%
1,500	\$155.07	\$164.85	\$13.33	\$333.25	\$151.48	\$168.59	\$13.34	\$333.41	(\$3.59)	\$3.74	\$0.01	\$0.16	0.0%	5.0%
2,000	\$202.32	\$219.80	\$17.59	\$439.71	\$197.54	\$224.78	\$17.60	\$439.92	(\$4.78)	\$4.98	\$0.01	\$0.21	0.0%	13.6%
Line Item on Bill														
(1) Distribution Customer Charge				(o)				(p)						
(2) LIHEAP Enhancement Charge				\$0.00				\$0.00				Customer Charge		
(3) Renewable Energy Growth Program Charge				\$0.80				\$0.80				LIHEAP Enhancement Charge		
(4) Distribution Charge (per kWh)				\$2.50				\$2.50				RE Growth Program		
(5) Operating & Maintenance Expense Charge				\$0.04207				\$0.04207						
(6) Operating & Maintenance Expense Reconciliation Factor				\$0.00176				\$0.00176						
(7) FY18 CapEx Factor Charge				(\$0.00002)				(\$0.00002)						
(8) CapEx Reconciliation Factor				\$0.00000				\$0.00000						
(9) Revenue Decoupling Adjustment Factor				(\$0.00052)				(\$0.00052)						
(10) Pension Adjustment Factor				\$0.00184				\$0.00184						
(11) Storm Fund Replenishment Factor				(\$0.00023)				(\$0.00023)						
(12) Arrears Management Adjustment Factor				\$0.00288				\$0.00288						
(13) Low Income Discount Recovery Factor				\$0.00002				\$0.00002						
(14) Long-term Contracting for Renewable Energy Charge				\$0.00152				\$0.00152						
(15) Net Metering Charge				\$0.00684				\$0.00678				Renewable Energy Distribution Charge		
(16) Base Transmission Charge				\$0.00043				\$0.00068						
(17) Transmission Adjustment Factor				\$0.03167				\$0.03047						
(18) Transmission Uncollectible Factor				(\$0.00474)				(\$0.00582)				Transmission Charge		
(19) Base Transition Charge				\$0.00035				\$0.00032						
(20) Transition Adjustment				(\$0.00083)				(\$0.00093)						
(21) Energy Efficiency Program Charge				(\$0.00004)				(\$0.00021)				Transition Charge		
(22) Standard Offer Service Base Charge				\$0.01151				\$0.01151				Energy Efficiency Programs		
(23) SOS Adjustment Factor				\$0.10864				\$0.10864						
(24) SOS Administrative Cost Adjustment Factor				(\$0.00041)				\$0.00154						
(25) Renewable Energy Standard Charge				\$0.00163				\$0.00217				Supply Services Energy Charge		
				\$0.00004				\$0.00004						
Line Item on Bill														
(26) Customer Charge				\$10.00				\$10.00						
(27) LIHEAP Enhancement Charge				\$0.80				\$0.80						
(28) RE Growth Program				\$2.50				\$2.50						
(29) Transmission Charge				\$0.02728				\$0.02497						
(30) Distribution Energy Charge				\$0.04932				\$0.04932						
(31) Transition Charge				(\$0.00087)				(\$0.00114)						
(32) Energy Efficiency Programs				\$0.01151				\$0.01151						
(33) Renewable Energy Distribution Charge				\$0.00727				\$0.00746						
(34) Supply Services Energy Charge				\$0.10990				\$0.11239						

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019
Column (p): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23) and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G12 Rate Customers

		Approved Rates Effective February 1, 2019				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)
Monthly Power Hours Use	kWh																
	20	4,000	\$478.80	\$475.20	\$59.75	\$993.75	\$465.36	\$485.16	\$59.61	\$990.13	(\$13.44)	\$9.96	(\$0.14)	(\$3.62)	1.0%	0.0%	-0.4%
	50	200	\$1,040.70	\$1,188.00	\$92.86	\$2,321.56	\$1,007.10	\$1,212.90	\$92.50	\$2,312.50	(\$33.60)	\$24.90	(\$0.36)	(\$9.06)	-1.4%	1.1%	-0.4%
	100	200	\$1,977.20	\$2,376.00	\$181.38	\$4,534.58	\$1,910.00	\$2,425.80	\$180.66	\$4,516.46	(\$67.20)	\$49.80	(\$0.72)	(\$18.12)	-1.5%	1.1%	-0.4%
20	300	6,000	\$2,913.70	\$3,564.00	\$269.90	\$6,747.60	\$2,812.90	\$3,638.70	\$268.82	\$6,720.42	(\$100.80)	\$74.70	(\$1.08)	(\$27.18)	-1.5%	1.1%	-0.4%
	50	300	\$557.40	\$712.80	\$52.93	\$1,323.13	\$537.24	\$727.74	\$52.71	\$1,317.69	(\$20.16)	\$14.94	(\$0.22)	(\$5.44)	-1.5%	1.1%	-0.4%
	100	300	\$1,237.20	\$1,782.00	\$125.80	\$3,145.00	\$1,186.80	\$1,819.35	\$125.26	\$3,131.41	(\$50.40)	\$37.35	(\$0.54)	(\$13.59)	-1.6%	1.2%	-0.4%
	150	300	\$2,370.20	\$3,564.00	\$247.26	\$6,181.46	\$2,269.40	\$3,638.70	\$246.17	\$6,154.27	(\$100.80)	\$74.70	(\$1.09)	(\$27.19)	-1.6%	1.2%	-0.4%
50	400	8,000	\$656.00	\$950.40	\$66.10	\$1,652.50	\$609.12	\$970.32	\$65.81	\$1,644.25	(\$26.88)	\$19.92	(\$0.29)	(\$7.25)	-1.6%	1.2%	-0.4%
	50	400	\$1,433.70	\$2,376.00	\$158.74	\$3,968.44	\$1,366.50	\$2,425.80	\$158.01	\$3,950.31	(\$67.20)	\$49.80	(\$0.73)	(\$18.13)	-1.7%	1.3%	-0.5%
	100	400	\$2,763.20	\$4,752.00	\$313.13	\$7,828.33	\$2,628.80	\$4,851.60	\$311.68	\$7,792.08	(\$134.40)	\$99.60	(\$1.45)	(\$36.25)	-1.7%	1.3%	-0.5%
	150	400	\$4,092.70	\$7,128.00	\$467.53	\$11,688.23	\$3,891.10	\$7,277.40	\$465.35	\$11,633.85	(\$201.60)	\$149.40	(\$2.18)	(\$54.38)	-1.7%	1.3%	-0.5%
100	500	10,000	\$714.60	\$1,188.00	\$79.28	\$1,981.88	\$681.00	\$1,212.90	\$78.91	\$1,972.81	(\$33.60)	\$24.90	(\$0.37)	(\$9.07)	-1.7%	1.3%	-0.5%
	50	500	\$1,630.20	\$2,970.00	\$191.68	\$4,791.88	\$1,546.20	\$3,032.25	\$190.77	\$4,760.22	(\$84.00)	\$62.25	(\$0.91)	(\$22.60)	-1.8%	1.3%	-0.5%
	100	500	\$3,156.20	\$5,940.00	\$379.01	\$9,475.21	\$2,988.20	\$6,064.50	\$377.20	\$9,429.90	(\$168.00)	\$124.50	(\$1.81)	(\$45.31)	-1.8%	1.3%	-0.5%
	150	500	\$4,682.20	\$8,910.00	\$566.34	\$14,138.54	\$4,430.20	\$9,067.75	\$563.62	\$14,090.57	(\$252.00)	\$186.75	(\$2.72)	(\$67.97)	-1.8%	1.3%	-0.5%
200	600	12,000	\$793.20	\$1,425.60	\$92.45	\$2,311.25	\$752.88	\$1,455.48	\$92.02	\$2,300.38	(\$40.32)	\$29.88	(\$0.43)	(\$10.87)	-1.7%	1.3%	-0.5%
	50	600	\$1,826.70	\$3,564.00	\$224.61	\$5,615.31	\$1,725.90	\$3,638.70	\$223.53	\$5,588.13	(\$100.80)	\$74.70	(\$1.08)	(\$27.18)	-1.8%	1.3%	-0.5%
	100	600	\$3,549.20	\$7,128.00	\$444.88	\$11,122.08	\$3,347.60	\$7,277.40	\$442.71	\$11,067.71	(\$201.60)	\$149.40	(\$2.17)	(\$54.37)	-1.8%	1.3%	-0.5%
	150	600	\$5,271.70	\$10,692.00	\$665.15	\$16,628.85	\$4,969.30	\$10,916.10	\$661.80	\$16,547.29	(\$302.40)	\$224.10	(\$3.26)	(\$81.56)	-1.8%	1.3%	-0.5%

Approved Rates Effective February 1, 2019 (o)
Proposed Rates Effective April 1, 2019 (p)

(1) Distribution Customer Charge	\$145.00	Customer Charge	\$145.00
(2) LIHEAP Enhancement Charge	\$0.80	LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$23.40	RE Growth Program	\$23.40
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.50	Distribution Demand Charge	\$6.50
(5) Distribution Charge (per kWh)	\$0.00409		\$0.00409
(6) Operating & Maintenance Expense Charge	\$0.00128		\$0.00128
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)		(\$0.00002)
(8) FY18 CapEx Factor Demand Charge (per kW > 10kW)	\$0.00		\$0.00
(9) CapEx Reconciliation Factor	(\$0.00029)		(\$0.00029)
(10) Revenue Decoupling Adjustment Factor	\$0.00184	Distribution Energy Charge	\$0.00184
(11) Pension Adjustment Factor	(\$0.00023)		(\$0.00023)
(12) Storm Fund Replenishment Factor	\$0.00288		\$0.00288
(13) Average Management Adjustment Factor	\$0.00002		\$0.00002
(14) Low Income Discount Recovery Factor	\$0.00152		\$0.00152
(15) Long-term Contracting for Renewable Energy Charge	\$0.00684	Renewable Energy Distribution Charge	\$0.00678
(16) Net Metering Charge	\$0.00443		\$0.00668
(17) Transmission Demand Charge	\$4.37	Transmission Demand Charge	\$4.37
(18) Base Transmission Charge	\$0.01231		\$0.01154
(19) Transmission Adjustment Factor	(\$0.00236)	Transmission Adjustment	(\$0.00481)
(20) Transmission Uncollectible Factor	\$0.00035		\$0.00029
(21) Base Transition Charge	(\$0.00083)		(\$0.00093)
(22) Transition Adjustment	(\$0.00004)	Transition Charge	(\$0.00021)
(23) Energy Efficiency Program Charge	\$0.01151	Energy Efficiency Programs	\$0.01151
(24) Standard Offer Service Base Charge	\$0.11754		\$0.11754
(25) SOS Adjustment Factor	(\$0.00041)	Supply Services Energy Charge	\$0.00154
(26) SOS Administrative Cost Adjustment Factor	\$0.00163		\$0.00217
(27) Renewable Energy Standard Charge	\$0.00004		\$0.00004
Line Item on Bill			
(28) Customer Charge	\$145.00		\$145.00
(29) LIHEAP Enhancement Charge	\$0.80		\$0.80
(30) RE Growth Program	\$23.40		\$23.40
(31) Transmission Adjustment	\$0.01030		\$0.00702
(32) Distribution Energy Charge	\$0.01109		\$0.01109
(33) Distribution Demand Charge	\$6.50		\$6.50
(34) Transmission Demand Charge	\$4.37		\$4.37
(35) Transition Charge	(\$0.00087)		(\$0.00114)
(36) Energy Efficiency Programs	\$0.01151		\$0.01151
(37) Renewable Energy Distribution Charge	\$0.00727		\$0.00746
(38) Supply Services Energy Charge	\$0.11880		\$0.12129

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2019
Column (p): all lines except Lines (15), (16), (17), (18), (19), (20), (21), (22), (25), and (26) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2019

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-32 Rate Customers

Approved Rates Effective February 1, 2019				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
kW	Monthly Power Hours Use	kWh	Delivery Services (a)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (f)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
750	200	40000	\$3,807.18	\$2,792.20	\$378.60	\$3449.98	\$3,697.58	\$5,688.80	\$391.10	\$5,777.48	(\$109.60)	\$409.60	\$12.50	\$312.50	3.3%
750	200	150000	\$13,469.58	\$19,979.00	\$1,386.11	\$34,834.69	\$13,083.58	\$21,333.00	\$1,432.98	\$35,772.48	(\$411.00)	\$1,358.00	\$46.87	\$1,171.87	3.4%
750	200	300000	\$24,969.58	\$36,994.00	\$2,798.98	\$64,762.56	\$24,643.58	\$42,666.00	\$2,853.73	\$67,500.31	(\$282.00)	\$2,700.00	\$91.75	\$2,347.75	3.4%
2500	200	90000	\$44,213.58	\$65,990.00	\$4,991.82	\$114,795.40	\$42,843.58	\$71,110.00	\$4,748.07	\$118,701.65	(\$1,370.00)	\$3,120.00	\$15.25	\$3,006.25	3.4%
5000	200	180000	\$88,131.58	\$131,980.00	\$9,917.40	\$229,244.98	\$85,393.58	\$142,220.00	\$9,493.90	\$237,097.48	(\$2,740.00)	\$10,240.00	\$312.50	\$7,812.50	3.4%
7500	200	1500000	\$132,053.58	\$197,970.00	\$13,790.98	\$343,774.56	\$127,943.58	\$213,330.00	\$14,219.73	\$355,493.31	(\$4,110.00)	\$15,360.00	\$468.75	\$11,781.25	3.4%
10000	200	2000000	\$175,973.58	\$263,960.00	\$18,330.57	\$458,264.15	\$170,493.58	\$284,440.00	\$18,935.57	\$477,889.15	(\$5,480.00)	\$20,480.00	\$625.00	\$13,625.00	3.4%
20000	200	4000000	\$351,653.58	\$527,920.00	\$36,648.90	\$916,222.48	\$340,693.58	\$568,880.00	\$37,098.90	\$917,472.48	(\$10,960.00)	\$40,960.00	\$1,250.00	\$31,250.00	3.4%
750	300	60000	\$4,616.98	\$791.80	\$522.32	\$1,308.08	\$4,529.58	\$8,333.20	\$541.07	\$13,526.85	(\$164.40)	\$614.40	\$19.75	\$468.75	3.6%
750	300	225000	\$15,906.33	\$23,695.50	\$1,925.08	\$41,526.91	\$15,889.33	\$31,999.50	\$1,935.39	\$49,884.72	(\$61.40)	\$2,340.00	\$70.31	\$1,757.81	3.7%
1000	300	300000	\$21,910.58	\$39,594.00	\$2,862.69	\$64,407.27	\$21,688.58	\$42,666.00	\$2,856.44	\$66,411.02	(\$82.00)	\$2,670.00	\$91.75	\$2,443.75	3.7%
1500	300	450000	\$31,916.58	\$54,990.00	\$4,293.66	\$93,199.24	\$31,693.58	\$63,990.00	\$4,308.66	\$99,990.24	(\$205.00)	\$3,900.00	\$136.25	\$3,763.75	3.7%
2500	300	750000	\$54,335.08	\$98,980.00	\$6,388.38	\$159,703.46	\$52,301.08	\$106,665.00	\$6,222.75	\$165,588.83	(\$265.00)	\$7,680.00	\$234.37	\$6,889.37	3.7%
5000	300	1500000	\$108,378.58	\$197,970.00	\$12,764.53	\$319,113.11	\$104,268.58	\$213,330.00	\$13,233.28	\$338,831.86	(\$4,110.00)	\$15,360.00	\$468.75	\$11,781.25	3.7%
7500	300	2250000	\$162,421.08	\$296,955.00	\$19,140.07	\$478,516.75	\$156,256.08	\$319,995.00	\$19,433.80	\$496,094.88	(\$6,165.00)	\$23,040.00	\$703.13	\$17,578.13	3.7%
10000	300	3000000	\$216,463.58	\$395,940.00	\$25,516.82	\$637,920.40	\$208,243.58	\$426,660.00	\$26,454.32	\$661,357.90	(\$8,220.00)	\$30,720.00	\$937.50	\$23,437.50	3.7%
20000	300	6000000	\$432,633.58	\$791,880.00	\$51,021.40	\$1,275,534.98	\$416,193.58	\$853,320.00	\$52,496.40	\$1,322,409.98	(\$16,440.00)	\$61,440.00	\$1,875.00	\$46,875.00	3.7%
750	400	80000	\$5,426.78	\$1,053.84	\$666.05	\$1,665.13	\$5,207.58	\$11,377.60	\$691.05	\$17,276.23	(\$219.20)	\$819.20	\$23.00	\$625.00	3.8%
750	400	300000	\$19,543.08	\$39,594.00	\$2,464.05	\$61,601.13	\$18,721.08	\$42,666.00	\$2,557.80	\$63,944.88	(\$82.00)	\$3,072.00	\$93.75	\$2,343.75	3.8%
1000	400	400000	\$25,959.58	\$52,792.00	\$3,281.32	\$82,032.90	\$24,863.58	\$56,888.00	\$3,106.32	\$85,197.90	(\$109.00)	\$4,096.00	\$125.00	\$3,125.00	3.8%
1500	400	600000	\$38,792.58	\$79,188.00	\$4,915.86	\$122,896.44	\$37,148.58	\$83,332.00	\$5,103.36	\$127,583.94	(\$144.00)	\$6,144.00	\$187.50	\$4,687.50	3.8%
2500	400	900000	\$54,335.08	\$114,795.40	\$7,187.40	\$176,327.88	\$52,301.08	\$126,665.00	\$7,033.28	\$183,734.36	(\$144.00)	\$8,192.00	\$243.75	\$7,706.25	3.8%
5000	400	2000000	\$128,623.58	\$256,960.00	\$14,357.65	\$409,941.23	\$123,143.58	\$284,440.00	\$14,982.65	\$424,566.23	(\$5,480.00)	\$30,480.00	\$625.00	\$24,625.00	3.8%
7500	400	3000000	\$192,788.58	\$395,940.00	\$24,530.36	\$611,258.94	\$184,568.58	\$426,660.00	\$25,497.86	\$696,664.44	(\$6,165.00)	\$30,720.00	\$937.50	\$23,437.50	3.8%
10000	400	4000000	\$256,953.58	\$527,920.00	\$32,703.07	\$817,576.65	\$245,993.58	\$568,880.00	\$33,933.07	\$848,626.65	(\$10,960.00)	\$40,960.00	\$1,250.00	\$31,250.00	3.8%
20000	400	8000000	\$513,613.58	\$1,055,840.00	\$65,393.90	\$1,634,847.48	\$491,693.58	\$1,137,760.00	\$67,933.90	\$1,697,347.48	(\$21,920.00)	\$81,920.00	\$2,500.00	\$65,500.00	3.8%
750	500	100000	\$6,236.78	\$1,198.60	\$809.77	\$2,024.35	\$5,962.58	\$14,222.00	\$841.02	\$21,025.60	(\$27.00)	\$1,024.00	\$31.25	\$2,929.69	3.9%
750	500	375000	\$22,579.83	\$49,492.50	\$3,003.01	\$75,075.34	\$21,552.33	\$53,332.50	\$3,120.20	\$78,005.00	(\$107.50)	\$3,840.00	\$117.19	\$3,292.69	3.9%
1000	500	500000	\$30,008.58	\$65,990.00	\$3,999.94	\$99,998.52	\$28,638.58	\$71,110.00	\$4,156.19	\$103,994.77	(\$137.00)	\$5,120.00	\$156.25	\$3,906.25	3.9%
1500	500	750000	\$44,866.08	\$98,980.00	\$5,993.80	\$149,844.88	\$42,811.08	\$106,665.00	\$6,228.17	\$135,704.25	(\$205.00)	\$7,680.00	\$234.37	\$5,809.37	3.9%
2500	500	1250000	\$74,381.08	\$164,975.00	\$9,981.50	\$250,337.58	\$71,150.08	\$177,775.00	\$10,723.13	\$259,303.21	(\$142.50)	\$12,800.00	\$396.63	\$9,765.63	3.9%
5000	500	2500000	\$148,762.08	\$329,940.00	\$19,963.00	\$508,665.08	\$143,811.08	\$553,330.00	\$21,446.25	\$673,607.33	(\$5,480.00)	\$25,920.00	\$793.75	\$25,126.25	3.9%
7500	500	3750000	\$221,156.08	\$494,925.00	\$29,920.05	\$746,001.13	\$212,881.08	\$533,325.00	\$31,091.92	\$777,298.00	(\$10,275.00)	\$38,400.00	\$1,171.87	\$29,296.87	3.9%
10000	500	5000000	\$297,443.58	\$659,900.00	\$39,889.32	\$997,233.90	\$283,343.58	\$711,100.00	\$41,451.81	\$1,036,295.40	(\$13,700.00)	\$51,200.00	\$1,562.50	\$39,062.50	3.9%
20000	500	10000000	\$594,943.58	\$1,319,800.00	\$79,766.41	\$1,994,119.99	\$567,193.58	\$1,222,300.00	\$82,891.41	\$2,074,284.99	(\$27,400.00)	\$102,400.00	\$3,124.00	\$78,125.00	3.9%
750	600	120000	\$7,046.38	\$1,583.70	\$953.50	\$2,387.48	\$6,717.58	\$17,066.40	\$991.00	\$24,774.98	(\$324.80)	\$1,228.80	\$37.50	\$937.50	3.9%
750	600	450000	\$25,616.38	\$59,391.00	\$3,541.98	\$88,549.56	\$24,383.58	\$63,999.00	\$3,682.61	\$92,065.19	(\$123.00)	\$4,608.00	\$140.63	\$3,515.63	4.0%
1000	600	600000	\$34,057.58	\$79,188.00	\$4,718.57	\$117,964.15	\$32,413.58	\$85,332.00	\$4,906.07	\$122,651.65	(\$164.00)	\$6,144.00	\$187.50	\$4,687.50	4.0%
1500	600	900000	\$50,939.58	\$118,782.00	\$7,071.73	\$176,793.31	\$48,473.58	\$127,998.00	\$7,352.98	\$183,824.56	(\$246.00)	\$9,216.00	\$281.25	\$7,031.25	4.0%
2500	600	1500000	\$84,703.58	\$197,970.00	\$11,778.07	\$294,451.65	\$80,593.58	\$213,330.00	\$12,246.82	\$306,170.40	(\$411.00)	\$15,360.00	\$468.75	\$11,781.25	4.0%
5000	600	3000000	\$169,113.58	\$395,940.00	\$23,543.90	\$588,597.48	\$160,893.58	\$426,660.00	\$24,481.40	\$612,034.98	(\$822.00)	\$30,720.00	\$937.50	\$23,437.50	4.0%
7500	600	4500000	\$253,166.58	\$659,900.00	\$35,316.00	\$948,382.58	\$245,993.58	\$853,330.00	\$41,451.81	\$1,036,295.40	(\$12,700.00)	\$51,200.00	\$1,562.50	\$39,062.50	4.0%
10000	600	6000000	\$337,933.58	\$939,800.00	\$47,075.57	\$1,376,809.15	\$321,693.58	\$853,320.00	\$48,930.57	\$1,233,764.15	(\$16,440.00)	\$61,440.00	\$1,875.00	\$46,875.00	4.0%
20000	600	12000000	\$675,573.58	\$1,853,760.00	\$94,138.91	\$2,534,472.49	\$642,693.58	\$1,706,640.00	\$97,888.91	\$2,447,222.49	(\$27,880.00)	\$122,880.00	\$3,750.00	\$93,750.00	4.0%

Line Item on Bill

Proposed Rates Effective April 1, 2019

Approved Rates Effective February 1, 2019

(i)	(o)	(p)	Customer Charge Utilities Customer Charge RI Growth Program Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge Transmission Demand Charge Transmission Adjustment Transition Charge Energy Efficiency Programs Supply Services Energy Charge
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00			
(2) Utilities Customer Charge	\$1,100.00	\$1,100.00			
(3) Renewable Energy Growth Program Charge	\$192.78	\$192.78			
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.00	\$5.00			
(5) Distribution Charge (per kWh)	\$0.00385	\$0.00385			
(6) Operating & Maintenance Expense Charge	\$0.00085	\$0.00085			
(7) Generation & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)			
(8) FY18 Capital Factor Demand Charge (per kW > 200kW)	\$0.00	\$0.00			
(9) Base Distribution Demand Charge (per kW > 200kW)	\$0.00184	\$0.00184			
(10) Base Distribution Demand Charge	(\$0.00002)	(\$0.00002)			
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)			
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288			
(13) Average Management Adjustment Factor	\$0.00002	\$0.00002			
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152			
(15) Long-term Contracting for Renewable Energy Charge	\$0.00084	\$0.00084			
(16) Renewable Energy Growth Program Charge	\$0.00147	\$0.00147			
(17) Transmission Demand Charge	\$4.47	\$4.47			
(18) Base Transmission Charge	\$0.01221	\$0.01221			
(19) Transmission Adjustment Factor	(\$0.00036)	(\$0.00036)			
(20) Transmission Uncollectible Factor	(\$0.00003)	(\$0.00003)			
(21) Base Transition Charge	(\$0.00004)	(\$0.00004)			
(22) Transition Adjustment	(\$0.00004)	(\$0.00004)			
(23) RI Growth Program Charge	\$0.1847	\$0.1847			
(24) RI Growth Program Charge	\$0.1847	\$0.1847			
(25) SCS Administrative Cost Adjustment Factor	\$0.00077	\$0.00077			
(26) SCS Administrative Cost Adjustment Factor	\$0.00077	\$0.00077			
(27) Renewable Energy Standard Charge	\$0.00004	\$0.00004			
Line Item on Bill					
(28) RI Growth Program Charge	\$1,100.00	\$1,100.00			
(29) RI Growth Program Charge	\$0.00	\$0.00			
(30) RI Growth Program	\$192.78	\$192.78			
(31) Transmission Adjustment	\$0.01216	\$0.01216			
(32) Distribution Demand Charge	\$0.00042	\$0.00042			
(33) Distribution Demand Charge	\$5.00	\$5.00			
(34) Transmission Demand Charge	\$4.47	\$4.47			
(35) Transition Charge	(\$0.00002)	(\$0.00002)			
(36) Renewable Energy Growth Programs	\$0.00147	\$0.00147			
(37) Renewable Energy Distribution Charge	\$0.00727	\$0.00727			
(38) Supply Services Energy Charge	\$0.13198	\$0.13198			

**Testimony of
Tiffany M. Forsyth**

PRE-FILED DIRECT TESTIMONY

OF

TIFFANY M. FORSYTH

February 15, 2019

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1 **I. Introduction and Qualifications**

2 **Q. Please state your name and business address.**

3 A. My name is Tiffany M. Forsyth. My business address is 1 Metrotech Center, Brooklyn,
4 New York 11201.

5
6 **Q. By whom are you employed and in what capacity?**

7 A. I am currently Director in Strategy and Regulation for National Grid USA Service
8 Company, Inc. (Service Co). Service Co. is a subsidiary of National Grid USA. My
9 duties include performing rate-related services for The Narragansett Electric Company
10 d/b/a National Grid (Narragansett or Company).

11
12 **Q. Please describe your educational and professional background.**

13 A. I graduated from St. Francis College in Brooklyn, New York with a Bachelor of Science
14 degree in Accounting and Business Management. I also graduated from Baruch College
15 in New York, New York with a Master of Business Administration in Finance. I have
16 been with National Grid USA for fourteen years. As Director in the Strategy and
17 Regulation Department, my responsibilities include supporting New England Power
18 Company's (NEP) transmission rates. Additionally, I am involved in most New England
19 transmission-related pricing matters that impact the Company, including the Company's
20 current Transmission Service Cost Adjustment docket that is pending before the Rhode
21 Island Public Utilities Commission (PUC).

1 **Q. Have you previously testified before the PUC?**

2 A. Yes, I have submitted pre-filed testimony before the PUC in Dockets 4485, 4599, and
3 4691.
4

5 **II. Purpose of Testimony**

6 **Q. What is the purpose of your testimony?**

7 A. My testimony addresses the Company's estimated 2019 transmission expenses, including
8 administrative expenses charged to the Company by ISO New England Inc (ISO-NE).
9 First, I will summarize the various transmission services provided to Narragansett and
10 how Narragansett pays for such services. Second, I will provide testimony supporting the
11 forecast of transmission expenses that Narragansett expects to incur in 2019, which is
12 summarized in Schedule TMF-1. As described more fully in the second part of my
13 testimony, the Company expects that there will be a decrease of \$ \$10,284,916 in
14 prospective transmission expenses compared to the forecast provided for calendar year
15 2018 in PUC Docket Nos. 4805 and 4692.
16

17 **III. Summary of Transmission Services Provided to Narragansett**

18 **Q. Please explain the history of transmission service provided to Narragansett under**
19 **rate schedules approved by the Federal Energy Regulatory Commission (FERC).**

20 A. Effective January 1, 1998, Narragansett began receiving transmission services on behalf
21 of its entire customer base, under two tariffs: NEPOOL's FERC Electric Tariff No. 1

1 (NEPOOL Tariff) and NEP's FERC Electric Tariff No. 9 (NEP T-9 Tariff).

2 Additionally, effective January 1, 1999, Narragansett began taking service under ISO-
3 NE's FERC Electric Tariff No. 1 (ISO-NE Tariff).

4
5 Effective February 1, 2005, FERC issued an order authorizing ISO-NE to begin operating
6 as a Regional Transmission Organization (RTO), and at that time, ISO-NE replaced
7 NEPOOL as the transmission provider in New England. The new ISO-NE Transmission,
8 Markets and Services Tariff (ISO/RTO Tariff) replaced the three separate tariffs referred
9 to above by aggregating them into a single, omnibus tariff. As a result, NEP and ISO-NE
10 as the RTO now charge Narragansett under the ISO/RTO Tariff.

11
12 Therefore, the prospective charges to the Company are separately identified as (1) NEP
13 local charges, (2) ISO-NE regional charges, and (3) ISO-NE administrative charges.

14
15 **Q. Please describe further the types of transmission services that are billed to**
16 **Narragansett under the ISO/RTO Tariff.**

17 A. New England's transmission rates utilize a highway/local pricing structure. Under this
18 structure, Narragansett receives regional transmission service over "highway"
19 transmission facilities under Section II of the ISO/RTO Tariff and receives local
20 transmission service over local transmission facilities under Schedule 21 of the ISO/RTO

1 Tariff. Additionally, ISO-NE provides transmission scheduling and market
2 administration services under Section IV.A of the ISO/RTO Tariff.

3
4 **Explanation of ISO/RTO Tariff Services, Rates, and Charges**

5 **Q. Please explain the services provided to Narragansett under the ISO/RTO Tariff.**

6 A. Section II of the ISO/RTO Tariff provides access over New England's looped
7 transmission facilities, more commonly known as Pool Transmission Facilities (PTF) or
8 bulk transmission facilities. These facilities serve as New England's electric transmission
9 "highway," and the service provided over these facilities is referred to as Regional
10 Network Service (RNS). In addition, as described in detail later in this testimony, the
11 ISO/RTO Tariff provides for Blackstart, Reactive Power, Scheduling, System Control,
12 and Dispatch and Administrative Services.

13
14 **Q. How are the costs for RNS recovered?**

15 A. The ISO-NE RNS Rate (RNS Rate) recovers the aggregate revenue requirement for
16 certain PTF facilities owned by New England Transmission Owners (NETOs). The RNS
17 Rate is determined annually in accordance with a FERC-approved formula. Pursuant to a
18 NEPOOL Settlement dated April 7, 1999, which was incorporated into the ISO/RTO
19 Tariff, the RNS Rate has transitioned from zonal rates to a single, "postage stamp" rate in
20 New England.

1 **Q. Please describe the ISO-NE Blackstart, Reactive Power and Scheduling, System**
2 **Control and Dispatch Services that are included in the ISO/RTO Tariff.**

3 A. ISO-NE Blackstart Service, also known as System Restoration and Planning Service from
4 Generators, is necessary to ensure the continued reliable operation of the New England
5 transmission system. This service allows for the designation of generators with the
6 capability of supplying load and ability to start without an outside electrical supply to re-
7 energize the transmission system following a system-wide blackout.

8
9 Reactive Power Service, also known as Reactive Supply and Voltage Control from
10 Generation Sources Service, is necessary to maintain transmission voltages on the ISO-
11 NE transmission system within acceptable limits and requires that generation facilities be
12 operated to produce or absorb reactive power. This service must be provided for each
13 transaction on the ISO-NE transmission system. The amount of reactive power support
14 that must be supplied for transactions is based on the support necessary to maintain
15 transmission voltages within limits generally accepted and is consistently sustained in the
16 region.

17
18 Finally, Scheduling, System Control, and Dispatch Service (Scheduling & Dispatch
19 Service) includes the services required to schedule the movement of power through, out
20 of, within, or into the ISO-NE Control Area over the PTF and to maintain system control.

1 Scheduling & Dispatch Service also provides for the recovery of certain charges that
2 reflect expenses incurred in the operation of satellite dispatch centers.

3
4 **Q. How are the ISO-NE charges for Blackstart and Reactive Power services charged to**
5 **Narragansett?**

6 A. Each month, ISO-NE assesses charges for Blackstart and Reactive Power services to
7 Narragansett based on Narragansett's proportionate share of the Regional Network Load
8 to ISO-NE's total Regional Network Load. The monthly Blackstart charge includes
9 Critical Infrastructure Protection (CIP) payments applicable to Blackstart generators.
10 CIP payments are made to existing Blackstart generators based upon proxy costs in
11 compliance with the CIP standards of the North American Electric Reliability Corporation
12 (NERC). Blackstart CIP payments are applicable to Blackstart generators that are
13 designated by ISO-NE as Northeast Power Coordinating Council (NPCC) Key Facilities
14 and provide annual confirmation to the ISO that they are incurring CIP-related costs. The
15 allocation of ISO-NE's total Blackstart CIP costs to Narragansett is based similarly on
16 Narragansett's proportionate share of the total Regional Network Load. The monthly
17 Reactive Power charge includes payments to generators that are dispatched down by, or at
18 the request of, the ISO-NE, or a local control center for the purpose of providing Reactive
19 Power service. Generators that provide Reactive Supply service to the transmission system
20 are compensated by different mechanisms pursuant to Section II.4 and Schedule 2 of the
21 ISO/RTO Tariff. The hourly charges for Reactive Power service to generators are

1 allocated to Narragansett based on its proportionate share of the total Regional Network
2 Load and Reserved Capacity.
3

4 **Q. How are the charges for Scheduling & Dispatch Service charged to Narragansett?**

5 A. Charges for Scheduling & Dispatch Service are based on the expenses ISO-NE incurs
6 and by the individual transmission owners in the operation of local control dispatch
7 centers or otherwise to provide Scheduling & Dispatch Service.
8

9 The expenses that ISO-NE incurs to provide these services are recovered under Section
10 IV.A, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to Narragansett each
11 month based on the FERC-approved fixed rate for the month multiplied by
12 Narragansett's monthly Regional Network Load.
13

14 The aggregate costs that NETOs incur to provide Scheduling & Dispatch Service over
15 PTF facilities, including the costs of operating local control centers, are recovered under
16 Section II, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to Narragansett
17 each month based on a formula rate that is determined each year based on the prior year's
18 costs incurred multiplied by Narragansett's monthly Regional Network Load.
19

20 The costs of Scheduling & Dispatch Service that the individual transmission owners incur
21 for transmission service over transmission facilities other than PTF are charged under

1 Schedule 21 of the ISO/RTO Tariff. Thus, there are three types of Scheduling &
2 Dispatch Service costs that are similar, but which are charged to Narragansett through
3 three different tariff mechanisms.
4

5 **Q. What administrative services and/or charges flow through to Narragansett under**
6 **Section IV.A of the ISO/RTO Tariff?**

7 A. There are five different charges billed to Narragansett under Section IV.A of the
8 ISO/RTO Tariff under Schedule 1, Schedule 2, Schedule 3, Schedule 4, and Schedule 5.
9 As described above, Schedule 1 provides for one component of the administration of
10 Scheduling & Dispatch. Schedule 2, Energy Administrative Service, includes the core
11 operation of the energy market, generation dispatch, and energy accounting. Schedule 3,
12 Reliability Administrative Service, administers the reliability markets and provides other
13 reliability and informational services. Schedule 4 of the ISO/RTO Tariff provides for the
14 collection of FERC Annual Charges. Under Schedule 5, ISO-NE acts as the billing and
15 collection agent for the New England States Committee on Electricity's (NESCOE's)
16 annual budget.
17

1 **Q. Please explain the background for the inclusion of the NESCOE charges under**
2 **Schedule 5 of the ISO/RTO Tariff, Section IV.A.**

3 A. NESCOE was established by a memorandum of understanding between ISO-NE and
4 NEPOOL and approved by FERC for funding through the ISO/RTO Tariff in the Fall of
5 2007. NESCOE created a formal role for the six New England states' participation on an
6 ongoing basis in the decision-making process of the RTO. NESCOE represents the
7 policy perspectives of the New England Governors and their collective interests in
8 promoting a regional electric system that ensures the lowest reasonable long-term costs
9 for customers while maintaining reliable service and environmental quality.

10
11 **Q. How are the administrative charges under Section IV.A. of the ISO/RTO Tariff**
12 **assessed?**

13 A. With the exception of charges under Schedule 4, ISO-NE assesses the charges in Section
14 IV.A based upon stated rates pursuant to the ISO/RTO Tariff. These stated rates are set
15 annually when ISO-NE files a revised budget and cost allocation proposal to become
16 effective on January 1 of each year. Under Schedule 1 and Schedule 5, the stated rate for
17 these services is multiplied by Narragansett's Regional Network Load as part of ISO-
18 NE's monthly billing process.

19
20 The ISO-NE budget and cost allocation proposal filed on October 15, 2018 reported the
21 net revenue requirement for Schedule 1 totaling \$39,048,087 after the true-up. As a

1 result, ISO-NE's Schedule 1 rate was set at \$0.17285 per KW/month for all regional
2 network customers and at \$0.00024 per KW for each hour of service for transmission
3 customers receiving through or out service.
4

5 The total fiscal year 2019 NESCOE budget for Schedule 5 charges is \$2,350,787, which
6 is offset by a credit true-up for actual costs and collections in prior years of \$743,722, for
7 a total net NESCOE Revenue Requirement of \$1,607,065. NESCOE's per KW/month
8 charge for 2019 is set at \$0.00711.
9

10 The allocation of Schedule 2 charges is based upon various billing units. The rates under
11 ISO Schedule 2 are adjusted annually effective January 1 of each year based on the net
12 revenue requirement. The 2019 net revenue requirement for Schedule 2 is \$91,024,585
13 after the true-up. Charges assessed to the Company under ISO-NE's Schedule 2 are
14 recovered through the Standard Offer Service charge and base distribution rates
15 depending on the type of transaction.
16

17 Schedule 3 charges for Market Participants are based on the participant's real-time non-
18 coincident peak load obligation (Real-Time NCP Load Obligation) for the month. Market
19 Participants who have exports will be charged based on their hourly scheduled
20 Megawatts of exports in the month. The rates under ISO-NE's Schedule 3 are adjusted
21 annually effective January 1 of each year based on the net revenue requirement. The

1 2019 net revenue requirement for Schedule 3 is \$ 58,619,412 after the true-up. The 2019
2 Real-Time NCP Load Obligation rate is \$ 0.22134 per kilowatt-month. The 2018 export
3 rate is \$0.48 per MWh.

4
5 Schedule 4 charges are based upon FERC's total assessment to the New England Control
6 Area and are directly assessed to NEP based on its proportion of total MWhs of
7 transmission (including Narragansett's) to the total of the New England Control Areas'
8 total MWhs. NEP, in turn, allocates a portion of the charges received under Schedule 4
9 to Narragansett through a combination of RNS and LNS rates. A portion is charged to
10 Narragansett by the ISO-NE through the RNS rate using the transmission plant allocation
11 factor and remitted to NEP based on a pro-rate share basis. NEP charges the remaining
12 amounts to the Company through the monthly Non-PTF Demand charge.

13
14 **Explanation of Local NEP Services and Charges**

15 **Q. What services are provided to Narragansett under Schedule 21-NEP of the**
16 **ISO/RTO Tariff?**

17 A. Schedule 21-NEP provides service over NEP's local, non-highway transmission
18 facilities, also known as Non-PTF facilities (Non-PTF). The service provided over Non-
19 PTF is referred to as Local Network Service (LNS). NEP also provides metering,
20 transformation and certain ancillary services (Other NEP Charges) to Narragansett to the

1 extent that such services are required by Narragansett and not provided under Section II
2 the ISO/RTO Tariff.

3
4 **Q. Please explain the components of “Other NEP Charges” to Narragansett under**
5 **Schedule 21.**

6 A. Other NEP Charges are comprised of Scheduling and Dispatch charges and Transformer
7 and Meter Surcharges. Each component is explained below.

8
9 Scheduling and Dispatch charges are services required to schedule the movement of
10 power through, out of, within, or into the ISO-NE Control Area over Non-PTF.

11 Narragansett purchases this service from NEP. Such charges to Narragansett are charged
12 through the Local Load Dispatch Surcharge. The Local Load Dispatch Surcharge equals
13 NEP’s monthly dispatching expenses, less any revenue NEP received from the ISO-NE
14 for load dispatching services, multiplied by the Company’s Local Network Load Ratio
15 Share.

16
17 NEP provides transformation service when a customer uses NEP-owned transformation
18 facilities to step down voltages from 69 kV or greater to a distribution voltage. NEP
19 provides metering service when a customer uses NEP-owned meter equipment to
20 measure the delivery of transmission service. NEP separately surcharges the appropriate
21 customers for these services.

1 **Q. Please explain the BITS Surcharge to Narragansett under Schedule 21.**

2 A. The BITS Surcharge is another NEP charge to Narragansett approved by the FERC under
3 Schedule-21-NEP of the ISO/RTO Tariff. The BITS Surcharge recovers Narragansett's
4 allocated share of the costs for the Block Island Cable and related facilities associated
5 with the Town of New Shoreham Project. The Town of New Shoreham Project is a
6 public policy project authorized and directed by Rhode Island law, which provides that:

7 it is in the public interest for the state to facilitate the construction of a small-scale
8 offshore wind demonstration project off the coast of Block Island, including an
9 undersea transmission cable that interconnects Block Island to the mainland in
10 order to: position the state to take advantage of the economic development
11 benefits of the emerging offshore wind industry; promote the development of
12 renewable energy sources that increase the nation's energy independence from
13 foreign sources of fossil fuels; reduce the adverse environmental and health
14 impacts of traditional fossil fuel energy sources; and provide the Town of New
15 Shoreham with an electrical connection to the mainland.¹
16

17 The legislation also directs that the annual costs of these facilities "shall be recovered
18 annually through a fully reconciling rate adjustment from customers of the electric
19 distribution company [Narragansett] and/or from the Block Island Power Company or its
20 successor, subject to any federal approvals that may be required by law." R.I. Gen. Laws
21 § 39-26.1-7(f). Under Schedule 21-NEP of the ISO/RTO Tariff, the BITS Surcharge to
22 Narragansett is equal to the integrated facilities credit paid to Narragansett under NEP's
23 FERC Electric Tariff No. 1 (IFA Facilities Credit) multiplied by Narragansett's Load
24 Share Percentage. Narragansett's Load Share Percentage will be equal to 1 minus
25 BIPCO's Load Share Percentage calculated based on the load data for the prior year. The

¹ Town of New Shoreham Project, R.I. Gen. Laws § 39-26.1-7(a). (Supp. 2010).

1 IFA Facilities Credit amount will be updated annually on or about the June billing month
2 of each year. The estimated monthly BITS surcharge amounts are calculated in Schedule
3 TMF-7.

4
5 The Block Island Cable was placed in commercial service on October 31, 2016 when it
6 began providing station service to the Block Island Wind Farm. Effective as of
7 November 1, 2016, NEP began charging the BITS Surcharge to Narragansett and Block
8 Island Power Company in accordance with the transmission tariffs and service
9 agreements that have been accepted by FERC for this purpose. In turn, Narragansett's
10 costs are being passed through its Transmission Service Cost Adjustment to its retail
11 customers. In this forecast, the estimated BITS Surcharge expense to Narragansett for
12 the period of April 2019 through March 2020 is based on the expected monthly gross
13 plant investment balances.

14
15 **Q. How are the costs for LNS recovered?**

16 A. NEP calculates its total transmission revenue requirement for PTF and Non-PTF pursuant
17 to the FERC-approved formula included in Attachment RR to Schedule 21 – NEP of the
18 ISO/RTO Tariff. When the total revenue requirement is calculated, NEP credits the
19 regional revenues collected by ISO-NE for PTF through the RNS Rate against the total
20 revenue requirement to determine the net amount to be collected through NEP's local
21 rates. LNS charges are billed monthly to local network load on a load ratio share basis.

1 **IV. Estimated Transmission Expenses**

2 **Q. What is the forecast for Narragansett's transmission and ISO expenses for 2018?**

3 A. Narragansett estimates that its total transmission and ISO-NE expenses (including certain
4 ancillary services) for 2019 will be approximately \$197.80 million, as shown in Schedule
5 TMF-1, page 1. This equates to a decrease of \$ 10.28 million or 4.94% of the estimated
6 expenses underlying Narragansett's 2018 transmission rates, as shown in Schedule
7 TMF-1, page 2.

8
9 **Q. Have you estimated the Local NEP Charges to Narragansett under Schedule 21 of**
10 **the ISO/RTO Tariff?**

11 A. Yes. Lines 1 through 3 of Schedule TMF-1, page 1, show the amount of forecasted NEP
12 local charges. The total amount of expenses is \$ 46.58 million. Schedule TMF-6 shows
13 the calculation of the total NEP revenue requirement. NEP allocates Non-PTF expenses
14 to Narragansett on a load ratio share basis, as shown in Schedule TMF-5, column (1).
15 Metering and transformation charges are based on current rates and are assessed to
16 Narragansett based on a per meter and peak load basis, respectively. The BITS Surcharge
17 billed to Narragansett for the period April 2019 through March 2020 is an estimated
18 total of approximately \$ 20.27 million. The calculation of the monthly BITS Surcharge
19 shown on Schedule TMF-7 was based on the estimated monthly gross plant investment
20 multiplied by Narragansett's primary distribution carrying charge of 17.86%, calculated

1 based on 2017 FERC Form 1 data, and Narragansett's Load Share Percentage of
2 approximately 99.73%, based on calendar year 2018 load data, divided by 12.
3

4 **Q. How have the PTF Component of the ISO-NE Regional Charges shown on line 4 of**
5 **Schedule TMF-1, page 1 been forecasted?**

6 A. The PTF Component of ISO-NE Regional Charges shown on line 4 of Schedule TMF-1,
7 page 1 have been forecasted using two components: 1) the most recent 12 months of
8 monthly PTF kW Load per the Monthly Regional Network Load Report posted on the
9 ISO-NE website; and 2) actual and forecasted annual RNS rates for the respective
10 months. The monthly load is multiplied by the annual rate and divided by 12 to obtain
11 the monthly PTF Demand Charge. The resulting calculation is shown in column 2 of
12 Schedule TMF-2, page 1.
13

14 For the most recent 12 months of PTF kW Load, the period of January through December
15 2018 was used. For the estimated PTF rate, two different rates have been utilized (see
16 Schedule TMF-3). For April 2019 through May 2019, the actual annual rate effective for
17 this period of \$110.43 was used. The calculation of the estimated 2019-2020 PTF rate
18 on line 6 of Schedule TMF-3 was based on the forecasted PTF additions across New
19 England, as estimated by the New England transmission owners, to be included in the
20 annual formula rate effective June 1, 2019. The estimated RNS Rate for June 2019-
21 March 2020 was calculated using the estimated New England transmission owners' plant

1 additions of \$983 million and equals the forecasted annual rate of \$117.17.

2 Narragansett's PTF Demand Charge is estimated at approximately \$144.30 million.

3
4 **Q. Schedule TMF-1 also includes estimated ISO-NE charges for Scheduling and**
5 **Dispatch. How were these costs forecasted, as shown?**

6 A. The estimate for Scheduling and Dispatch Service as shown in column (3) of Schedule
7 TMF-2, page 1, was derived by using the currently effective ISO/RTO Tariff Schedule 1
8 rate of \$1.5879609 per kW-year, divided by 12, and further multiplied by Narragansett's
9 monthly Regional Network Load, as shown in column (1) of Schedule TMF-2, page 1.

10 The Company estimates that it will receive an allocation of \$1.97million for 2019.

11
12 **Q. How did you forecast the Blackstart costs shown on line 6 of Schedule TMF-1,**
13 **page 1?**

14 A. The Blackstart costs shown on line 6 of Schedule TMF-1, page 1, were forecasted based
15 on the most recent 12 months of actual ISO-NE charges to the Company. Using this
16 methodology, the Company estimates that it will receive an allocation of \$0.88million for
17 2019.

18
19 **Q. How did you calculate the estimate for Reactive Power costs for Narragansett as**
20 **shown on line 7 of Schedule TMF-1, page 1?**

1 A. The estimated Reactive Power cost for the New England region was calculated by using
2 the January through December 2018 actual ISO-NE settlement reports, as shown on
3 Schedule TMF-4 (line 1). The annual rate was determined by adding 12 months' worth
4 of Reactive Power VAR units, which represents a unit of measure of Reactive Power,
5 taken from the monthly ISO-NE VAR reports. The 12-month total is then multiplied by
6 the 2019 monthly Reactive Power Rate obtained from the ISO-NE website, and then
7 further divided by the ISO-NE's 2017 Regional Network Load. The monthly rate (annual
8 rate divided by 12) was then multiplied by Narragansett's monthly Regional Network
9 Load for the period of January through December 2018 to determine the estimated
10 charges for Reactive Power Service. Using this methodology, the Company estimates
11 that it will receive an allocation of \$1.30million for 2019.

12
13 **Q. Please explain the forecast of the ISO-NE charges shown in lines 8 through 10 of**
14 **Schedule TMF-1, page 1.**

15 A. Line 8 of Schedule TMF-1, page 1, shows the 2019 forecast of charges to Narragansett
16 under Schedule 1, Scheduling and Load Dispatch Administrative schedules through
17 Section IV.A of the ISO/RTO Tariff. The estimate is based on the ISO-NE revenue
18 requirement for Schedule 1 filed each year with FERC. ISO-NE filed its proposed 2019
19 revenue requirement with FERC on October 15, 2018. To estimate Narragansett's 2019
20 ISO-NE Schedule 1 charges, ISO-NE's Schedule 1 actual costs for the periods December
21 2017 through November 2018 are adjusted by an inflationary factor shown on line 16 of

1 Schedule TMF-2, page 2. This inflationary factor is intended to recognize the increase or
2 decrease in ISO-NE's Schedule 1 net revenue requirement and the associated components
3 of that revenue requirement from the budget as filed for the previous year.

4
5 Line 9 of Schedule TMF-1, page 1 shows the estimated 2019 ISO Schedule 3 Reliability
6 Administrative Service charges through Section IV.A of the ISO/RTO Tariff. The
7 estimate is based on the ISO-NE Schedule 3 Real-Time Non-Coincidental Peak Load
8 Obligation annual rate set each year by the ISO-NE. The annual rate was filed with ISO-
9 NE Capital Budget and Revised Tariff Sheets for Recovery of 2019 Administrative Costs
10 with FERC on October 15, 2018. The estimated 2018 charge to Narragansett's was
11 calculated using the actual Narragansett's ISO Schedule 3 charges for the periods
12 December 2017 through November 2018 adjusted by the inflationary factor shown on
13 Line 19 of Schedule TMF-2, page 2. The inflationary factor represents the change in the
14 2019 ISO Schedule 3 Non-Coincidental Peak Load Obligation rate from the previous
15 year.

16
17 Line 10 of Schedule TMF-1, page 1 shows the estimated 2019 NESCOE charges under
18 Schedule 5 of Section IV.A of the ISO/RTO Tariff. For calendar year 2019, each
19 customer that is obligated to pay the RNS rate pays each month an amount equal to the
20 product of \$0.00711/kW-month multiplied by its monthly Regional Network Load for
21 that month. These charges are shown in Column (3) of Schedule TMF-2, page 2. For

1 2019, the Company's total amount of direct ISO/RTO Tariff charges under Section IV.A,
2 Schedules 1, 3, and 5, are estimated to be \$2.77 million.

3
4 **Q. What is the sub-total of transmission expenses attributable to charges from the ISO-**
5 **NE?**

6 **A.** The sub-total of ISO-NE charges is \$151.22 million, which is the sum of lines 4 through
7 10 on Schedule TMF-1, page 1.

8
9 **V. Explanation of Primary Changes from Last Year's Forecasted Expenses**

10 **Q. What is the impact of Narragansett's 2019 transmission expenses?**

11 **A.** The estimated 2019 Narragansett transmission and ISO-NE expenses of \$197.80 million
12 represents a net decrease of \$10.28 million from the 2018 forecast of transmission
13 expenses. This total decrease is primarily due to a decrease in the forecasted NEP local
14 charges of \$8.50 million and a decrease of \$1.79 million in the ISO-NE Regional
15 Charges. The decrease in the ISO-NE Regional Charges is primarily driven by an
16 expected decrease in PTF Demand Charges due to the lower forecasted RNS rate for
17 2019 when compared to the rate forecasted for 2018. The decrease in the rate is
18 primarily driven by the impacts of the Tax Cuts and Jobs Act of 2017 (tax reform) that
19 reduced the federal income tax rate from 35% to 21% and resulted in a lower RNS rate
20 when compared to last year's rate.

1 The decrease of \$8.50 million in NEP Local charges is primarily driven by the decreased
2 estimated Non-PTF Demand charges resulting from a lower estimated Non-PTF revenue
3 requirement in comparison to last year's Non-PTF revenue requirement. The decrease in
4 the estimated Non-PTF revenue requirement is primarily driven by the impacts of the tax
5 reform. In addition, NEP has collected significantly higher revenues from the regional
6 rates in 2018 in comparison to 2017, which was primarily driven by the higher regional
7 peak loads for the Company. Regional rate revenues collected by the ISO-NE on behalf
8 of NEP are credited against NEP's total revenue requirement to determine the net amount
9 to be collected through NEP's local rates. Therefore, higher regional revenues result in
10 lower collections from the local network customers. In addition, BITS Surcharges have
11 decreased for year over year due to the decrease in the NECO distribution carrying
12 charge within the formula rate calculation. The decrease in the carrying charge from
13 19.43% to 17.86% is primarily related to the decrease in the return on investment due to
14 the lower federal income tax rate per the tax reform.

15
16 **Q. What PTF plant investment is driving the increase in the ISO-NE RNS rate**
17 **forecasted to be in effect June 1, 2019?**

18 A. The projected RNS rate increase is due to a significant amount of capital additions
19 forecasted by the transmission owners expected to go into service in 2019. Schedule
20 PVD-3 Line 2 reflects an estimated \$983 million of PTF plant additions for 2019 as
21 provided by the transmission owners. This number was presented by the transmission

1 owners at the summer meeting of the NEPOOL Reliability Committee/Transmission
2 Committee.

3
4 **Q. What are the major projects driving the significant level of projected PTF plant**
5 **additions for 2018?**

6 A. Based on the October 2018 ISO-NE's Regional System Plan Project listing, the six
7 largest transmission projects in New England with a portion expected to be placed in
8 service during 2019 are: (1) Eversource's Greater Hartford Central Connecticut Project,
9 (2) United Illuminating Company and Eversource's joint Southwest Connecticut
10 Reliability project, (3) Eversource's Seacoast New Hampshire Solution project, (4)
11 Eversource's Greater Hartford Central Connecticut project (5) National Grid's
12 Aquidneck Island Reliability Project.

13
14 **VI. Conclusion**

15 **Q. Does this conclude your testimony?**

16 A. Yes.

**Schedules of
Tiffany M. Forsyth**

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4930
2019 ELECTRIC RETAIL RATE FILING
WITNESS: TIFFANY M. FORSYTH
SCHEDULES**

Schedules of Tiffany M. Forsyth

Schedule TMF-1	Summary of Transmission Expenses Estimated for the Year 2019
Schedule TMF-2	Summary of ISO-NE Charges Estimated for the Year 2019
Schedule TMF-3	PTF Rate Calculation Estimated for the Year 2019
Schedule TMF-4	Summary of Reactive Power Costs Estimated for the Year 2019
Schedule TMF-5	Summary of New England Power Local Charges Estimated for the Year 2019
Schedule TMF-6	Non-PTF Revenue Requirement Estimated for the Year 2019
Schedule TMF-7	Monthly BITS Surcharge Estimated for the Year 2019

Schedule TME-1

Schedule TMF-1

Summary of Transmission Expenses Estimated for the Year 2019

The Narragansett Electric Company
Summary of Transmission Expenses
Estimated for the Year 2019

<u>Line #</u>			
	NEP Local Charges		
1	Non-PTF Demand Charges	25,946,640	
2	Other NEP Charges	360,615	
3	BITS Surcharge	20,272,480	
	<i>Sub-Total NEP Charges</i>		\$46,579,735
	ISO-NE Regional Charges		
4	PTF Demand Charge	144,304,593	
5	Scheduling & Dispatch	1,971,263	
6	Black Start	877,984	
7	Reactive Power	1,296,001	
	<i>Sub-Total ISO-NE Charges</i>		\$148,449,841
	ISO-NE Administrative Charges		
8	Schedule 1 - Scheduling & Dispatch	2,461,473	
9	Schedule 3 - Reliability Administration Service	201,233	
10	Schedule 5 - NESCOE	105,915	
	<i>Sub-Total ISO-NE Admin Charges</i>		\$2,768,621
11	Total Expenses Flowing Through Current Rates		<u><u>\$197,798,197</u></u>

Line 1 = TMF-5: Column (2), Line 13
Line 2 = TMF-5: Sum of Column (3) through (5), Line 13
Line 3 = TMF-5: Column (6), Line 13
Line 4 = TMF-2, Pg 1: Column (2), Line 13
Line 5 = TMF-2, Pg 1: Column (3), Line 13
Line 6 = TMF-2, Pg 1: Column (4), Line 13
Line 7 = TMF-2, Pg 1: Column (5), Line 13
Line 8 = TMF-2, Pg 2: Column (1), Line 13
Line 9 = TMF-2, Pg 2: Column (2), Line 13
Line 10 = TMF-2, Pg 2: Column (3), Line 13
Line 11 = Sum of Lines 1 through 10

The Narragansett Electric Company
Summary of Transmission Expenses
2018 vs. 2019 Filing Years

<u>Line #</u>		February 2018	February 2019	Yr/Yr
		Retail Filing	Retail Filing	Incr/(Decr)
	NEP Local Charges			
1	Non-PTF Demand Charges	\$ 32,871,310	\$ 25,946,640	\$ (6,924,670)
2	Other NEP Charges	273,453	360,615	87,162
3	BITS Surcharge	21,925,423	20,272,480	(1,652,943)
4	Subtotal	\$ 55,070,186	\$ 46,579,735	\$ (8,490,451)
	ISO-NE Regional Charges			
5	PTF Demand Charge	\$ 145,847,743	\$ 144,304,593	\$ (1,543,150)
6	Scheduling & Dispatch	2,225,931	1,971,263	(254,668)
7	Black Start	776,594	877,984	101,390
8	Reactive Power	1,249,058	1,296,001	46,943
9	Subtotal	\$ 150,099,326	\$ 148,449,841	\$ (1,649,485)
	ISO-NE Administrative Charges			
10	Schedule 1 - Scheduling & Dispatch	\$ 2,625,632	\$ 2,461,473	\$ (164,159)
11	Schedule 3 - Reliability Administration Service	192,185	201,233	9,048
12	Schedule 5 - NESCOE	95,784	105,915	10,131
13	Subtotal	\$ 2,913,601.00	\$ 2,768,621	\$ (144,980)
14	Total Expenses	\$ 208,083,113	\$ 197,798,197	\$ (10,284,916)

Schedule TMF-2

Summary of ISO-NE Charges Estimated for the Year 2019

The Narragansett Electric Company
Summary of ISO-NE Regional Charges
Estimated for the Year 2019

Line #	Period	(1) Monthly PTF kW Load	(2) PTF Demand Charge	(3) Scheduling & Dispatch	(4) Black Start	(5) Reactive Power	(6) Total ISO
1	April	954,559	8,784,329	\$126,317	\$70,388	83,047	\$9,064,081
2	May	1,089,024	10,021,743	144,111	72,420	94,745	10,333,019
3	June	1,180,312	11,524,763	156,191	67,118	102,687	11,850,759
4	July	1,614,891	15,768,065	213,699	76,743	140,496	16,199,003
5	August	1,754,563	17,131,846	232,181	78,486	152,647	17,595,160
6	September	1,724,340	16,836,743	228,182	77,385	150,018	17,292,328
7	October	1,109,413	10,832,493	146,809	86,346	96,519	11,162,167
8	November	1,035,690	10,112,650	137,053	79,302	90,105	10,419,110
9	December	1,073,169	10,478,601	142,013	59,878	93,366	10,773,858
10	January	1,231,598	12,025,528	162,977	68,492	107,149	12,364,146
11	February	1,085,189	10,595,966	143,603	69,265	94,411	10,903,245
12	March	1,043,803	10,191,866	138,127	72,161	90,811	10,492,965
13	12-Mo Total	14,896,551	\$144,304,593	\$1,971,263	\$877,984	\$1,296,001	\$148,449,841

Line 1-12: Column (1) = ISO-NE Monthly Regional Network Load Reports January-December 2018

Line 1-2: Column (2) = TMF-3, Line 1 * Column (1) / 12

Line 3-12: Column (2) = TMF-3, Line 6 * Column (1) / 12

Line 1-12: Column (3) = Current Rate * Column (1) / 12 Rate = **1.5879609** ISO-NE Section II Open Access
Transmission Tariff Rates Posting May 31, 2019

Line 1-12: Column (4) = Monthly ISO Billing actuals for periods December 2017 - November 2018, includes Schedule 16 CIP charges

Line 1-12: Column (5) = TMF-4, Line 4 * Column (1)

Line 1-12: Column (6) = Sum of Columns (2) through (5)

Line 13 = Sum of Line 1 through Line 12

The Narragansett Electric Company
Summary of ISO-NE Administrative Expenses
Estimated for the Year 2019

Line#	Period	(1) Schedule 1 Scheduling & Dispatch	(2) Schedule 3 Reliability Administration Service	(3) Schedule 5 NESCOE	(4) Total ISO-NE Admin Charges
1	April	\$155,905	\$12,776	\$6,787	\$175,468
2	May	175,815	14,433	\$7,743	197,991
3	June	198,339	19,781	\$8,392	226,512
4	July	261,886	22,116	\$11,482	295,484
5	August	285,369	23,665	\$12,475	321,509
6	September	274,650	20,710	\$12,260	307,620
7	October	179,900	14,597	\$7,888	202,385
8	November	168,706	14,106	\$7,364	190,176
9	December	209,583	17,044	\$7,630	234,257
10	January	202,453	16,455	\$8,757	227,665
11	February	177,783	13,956	\$7,716	199,455
12	March	171,084	11,594	\$7,421	190,099
13	Totals	\$2,461,473	\$201,233	\$105,915	\$2,768,621

ISO-NE Schedule 1 Net Revenue Requirement:

14	2018 Budget	\$42,226,601
15	2019 Budget	\$39,048,087
16	% Change	-7.53%

ISO-NE Schedule 3 Real-Time NCP Load Obligation Rates:

17	2018 rate	\$0.22461
18	2019 rate	\$0.22134
19	% Change	-1.46%

Line 1-12: Column (1) = Monthly ISO Billing actuals for periods December 2017 - November 2018 actuals * (1+ Line 16)

Line 1-12: Column (2) = Monthly ISO Billing actuals for periods December 2017 - November 2018 actuals * (1+ Line 19)

Line 1-12: Column (3) = Estimates based on Monthly PTF load (TMF-2 Pg 1 Column 1) * 2019 NESCOE Rate per kW-mo
Rate = \$ **0.00711** ISO NESCOE Budget Filing (Docket ER19-110)

Line 1-12: Column (4) = Sum of Columns (1) through (3)

Line 13 = Sum of Line 1 through Line 12

Line 14 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2018) based on the 10/16/17 FERC filing (Docket ER18-77-000)

Line 15 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2019) based on the 10/15/18 FERC filing (Docket ER19-107-000)

Line 16 = (Line 15-Line 14) / Line 14

Line 17 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2018) based on the 10/16/17 FERC filing (Docket ER18-77-000)

Line 18 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2019) based on the 10/15/18 FERC filing (Docket ER19-107-000)

Line 19 = (Line 18-Line 17) / Line 17

Schedule TMF-3

PTF Rate Calculation Estimated for the Year 2019

New England Power Company
PTF Rate Calculation
Estimated for the Year 2018

Ln #

Development of Estimated PTF Rate:

1	Total Regional Network Service Rate through May 31, 2019	\$110.43 /KW-YR
	<u>ESTIMATED Increase in ISO Rate Effective June 1, 2019</u>	
2	Total ESTIMATED PTO Plant Additions	\$ 983,000,000
3	Estimated Carrying Charge	13.33%
4	/ 2017 ISO Network Load	19,436,373
5	Additional Estimated ISO Regional Network Service Rate	\$6.74 /KW-YR
6	Regional Network Service Rate in effect June 1, 2019 through May 31, 2020	\$117.17 /KW-YR

Line 1 = ISO-NE Section II Open Access Transmission Tariff Rates Posting August 3, 2018

Line 2 = PTO Forecast RWG Presentation August 7-8, 2018 = Forecasted Plant Additions 2019

Line 3 = PTO Forecast RWG Presentation August 7-8, 2018 = Forecasted Revenue Requirement 2019 / Line 2

Line 4 = PTO Supplemental Filing to July 31, 2018 Informational Filing dated September 17, 2018 Docket #RT04-2-000, et al.

Line 5 = Line 2 * Line 3 / Line 4

Line 6 = Line 1 + Line 5

Schedule TMF-4

Summary of Reactive Power Costs Estimated for the Year 2019

The Narragansett Electric Company
Summary of Reactive Power Costs
Estimated for the Year 2019

Section I: Development of Reactive Power Estimate

Line#

1	Estimated Total ISO Reactive Power Costs	\$20,282,867	
2	2017 ISO Network Load (KW)	19,436,373	
3	Estimated Rate / KW-Yr	\$1.0436	
4	Estimated Rate / KW-Mo	<table border="1"><tr><td>\$0.0870</td></tr></table>	\$0.0870
\$0.0870			

Line 1 = OATT Schedule 2 - VAR Status Summary Reports January-December 2018 multiplied by 2019 OATT Sc
Line 2 = TMF-3 Line 4
Line 3 = Line 1 / Line 2
Line 4 = Line 3 / 12

Schedule TMF-5

Summary of New England Power Local Charges
Estimated for the Year 2019

The Narragansett Electric Company
Summary of New England Power Local Charges
Estimated for the Year 2019

Line #	Period	(1) Non- PTF Load Ratio % Share	(2) Non-PTF Demand Charge	(3) Scheduling & Dispatch	(4) Transformer Surcharge	(5) Meter Surcharge	(6) BITS Surcharge	(7) Total NEP Costs
1	April	24.72%	\$2,113,626	\$66,447	\$959	\$1,306	1,685,279	\$3,867,617
2	May	25.92%	2,216,229	38,882	959	1,306	1,685,279	\$3,942,655
3	June	23.50%	2,009,313	37,919	959	1,306	1,685,279	\$3,734,776
4	July	26.85%	2,295,747	29,531	959	1,306	1,685,279	\$4,012,822
5	August	26.84%	2,294,892	4,433	959	1,306	1,686,912	\$3,988,502
6	September	27.99%	2,393,220	5,378	959	1,306	1,687,951	\$4,088,814
7	October	25.71%	2,198,273	4,578	959	1,306	1,688,990	\$3,894,106
8	November	24.45%	2,090,540	39,218	959	1,306	1,690,029	\$3,822,052
9	December	24.11%	2,061,469	1,728	959	1,306	1,691,068	\$3,756,530
10	January	24.10%	2,060,614	43,204	959	1,306	1,692,107	\$3,798,190
11	February	24.29%	2,076,860	44,454	959	1,306	1,693,146	\$3,816,725
12	March	24.98%	2,135,857	17,663	959	1,306	1,701,161	\$3,856,946
13	12- Mo Total	25.29%	\$25,946,640	\$333,435	\$11,508	\$15,672	\$20,272,480	\$46,579,735

Lines 1-12: Column (1) = Monthly Network Load Files for January - December 2018
Lines 1-12: Column (2) = Column (1) * Schedule TMF-6, Line 3 / 12
Lines 1-12: Column (3) = Monthly Local Network Service Invoices for January- December 2018
Lines 1-12: Column (4) & (5) = Rates effective through May 2019
Lines 1-12: Column (6) = Schedule TMF-7, Column (2)
Lines 1-12: Column (7) = Sum of Columns (2) through (6)
Line 13 = Sum of Line 1 through Line 12

Schedule TMF-6

Non-PTF Revenue Requirement Estimated for the Year 2019

New England Power Company
Non-PTF Revenue Requirement
Estimated for the Year 2019

Section I:

Ln #

1	NEP's Schedule 21 Non-PTF Revenue Requirement	\$90,734,632
2	Adjustment for Forecasted 2019 Capital Additions	\$11,868,565
3	Estimated 2019 Non-PTF Revenue Requirement	\$102,603,197
	<u>Adjustment for Year End 2017 Capital Additions</u>	
4	Estimated 2019 Non-PTF Transmission Plant Additions	\$85,214,439
5	Non-PTF Transmission Plant Carrying Charge	13.93%
6	Adjustment for Forecasted 2019 Capital Additions	\$11,868,565

Section II:

Transmission Plant Carrying Charge

7	NEP's Schedule 21 Revenue Requirement	\$90,734,632
8	Total Revenue Credit	\$457,420,844
9	Total Transmission Integrated Facilities Credit	(\$165,122,855)
10	Sub-Total Revenue Requirement	\$383,032,621
11	Total Transmission Plant	\$2,750,114,173
12	Non-PTF Transmission Plant Carrying Charge	13.93%

Line 1 = Line 7

Line 2 = Line 6

Line 3 = Line 1 + Line 2

Line 4 = Estimated 2019 Non-PTF Transmission Plant Addition

Line 5 = Line 12

Line 6 = Line 4 * Line 5

Line 7 through 9 = NEP Schedule 21 Billing: January 2018- December 2018

Line 10 = Sum of Line 7 through Line 9

Line 11 = NEP Schedule 21 Billing: December 2018

Line 12 = Line 10 / Line 11

Schedule TMF-7

Monthly BITS Surcharge Estimated for the Year 2019

New England Power Company
Annual BITS Surcharge
Estimated for the Year 2019

Section I:

Narragansett Estimated Monthly Charge Calculation (1) (2)

Line #	Period	Estimated Gross Plant Investment	Estimated Monthly BITS Surcharge
1	April	113,539,193	1,685,279
2	May	113,539,193	1,685,279
3	June	113,539,193	1,685,279
4	July	113,539,193	1,685,279
5	August	113,649,193	1,686,912
6	September	113,719,193	1,687,951
7	October	113,789,193	1,688,990
8	November	113,859,193	1,690,029
9	December	113,929,193	1,691,068
10	January	113,999,193	1,692,107
11	February	114,069,193	1,693,146
12	March	114,609,193	1,701,161
13	12- Mo Total		20,272,480
14	2017 NECO Carrying Charge		17.86%

Section II:

Narragansett Electric Share Percentage Calculation

2018 Annual Peak Load

15	BIPCo Annual Coincident with NEP Peak Load (kW)	4,764
16	Narragansett Electric Annual Coincident with NEP Peak Load (kW)	1,754,563
17	Total Peak Load (kW)	1,759,327
18	BIPCo Annual Peak Load Share	0.27%

2018 Energy Collar

MINIMUM Energy Ratio Share

19	1.2 * BIPCo Annual Energy (kWh)	17,999,983
20	Narragansett Electric Annual Energy (kWh)	7,544,405,103
21	Total Annual Energy (kWh)	7,562,405,086
22	BIPCo Minimum Annual Energy Share	0.24%

MAXIMUM Energy Ratio Share

23	1.8 * BIPCo Annual Energy (kWh)	26,999,975
24	Narragansett Electric Annual Energy (kWh)	7,544,405,103
25	Total Annual Energy (kWh)	7,571,405,078
26	BIPCo Maximum Annual Energy Share	0.36%

27	BIPCo Share %	0.27%
28	Narragansett Electric Share %	99.73%

Line 1-12: Column (1) = Internal estimates
Line 1-12: Column (2) = (Column (1)* Line 14* Line 28) / 12
Line 13: Column (2) = Sum of Line 1 through Line 12
Line 14 = Calculated using Narragansett's CY 2017 FERC Form 1 data according to the provisions of NEP's Electric Tariff No.1
Line 15 = BIPCO CY2018 Annual Peak Load (provided by BIPCO)
Line 16 = Narragansett's CY2018 Annual Coincident with NEP Peak Load (Meter Data Services records)
Line 17 = Line 15 + Line 16
Line 18 = Line 15/Line 17
Line 19 = 1.2 * BIPCO CY2018 Annual Energy (provided by BIPCO)
Line 20 = Narragansett's Annual Energy (internal records)
Line 21 = Line 19 + Line 20
Line 22 = Line 19/Line 21
Line 23 = 1.8* BIPCO CY2018 Annual Energy (provided by BIPCO)
Line 24 = Narragansett's Annual Energy (internal records)
Line 25 = Line 23 + Line 24
Line 26 = Line 23/Line 25
Line 27 = IF(AND (Line 18>Line 22, Line 18<Line 26), Line 18, IF((Line 18<Line 22), Line 22, IF((Line 18>Line 26), Line 26, Line 18)))
Line 28 = 1 - Line 27